



Occidental Permian Limited Partnership

May 16, 2006

New Mexico Oil Conservation Division
District I
1625 N. French Drive
Hobbs, New Mexico 88240



Attn: Environmental Engineering

RE: Final Closure Letter
North Hobbs Unit Satellite #32W-C 6" Fiberglass Trunk Line
UL 'K', Sec. 32, T-18-S, R-38-E

Leak occurred on 04/28/2006, at approximately 09:40 AM. A 6" fiberglass trunk line used to transfer produced liquids from North Hobbs Unit Satellite #32W-C to the North Hobbs Unit Central Tank Battery was struck by a contractor's backhoe causing spill. Valves on both ends of the line were shut to isolate leak. The normal rate for the North Hobbs Unit Satellites #32 W-C and #32E-C is 25000 bbls/day at a pressure of about 65 psig. This line is looped together with other trunk lines and does not carry the entire volume. The leak was discovered quick and shut in. The area affected by this spill is an area measuring approximately 20' wide and 400' to the south of the spill site. An estimated 50 barrels of crude oil and 250 barrels of produced water was spilled. 40 barrels of crude oil and 130 barrels of produced water were recovered via vacuum trucks. Occidental Permian LTD. is the surface owner and utilizes the surface for the production of oil and gas only. Depth to ground water according to State Engineers Office is an average of 50', for all wells in the area, giving this spill site a ranking of 10. Remediation of the spill site was as follows:

1. Piping was excavated and repaired.
2. Affected area was excavated and removed soil was hauled to Sundance Services, Parabo Facility near Eunice, NM.
3. Soil samples were gathered from affected area, see attached map for sample points.
4. NMOCD spill guidelines were used to insure site is in compliance.

RP# 874

Application - PPACD 613237997

Hobbs RMT, 1017 W. Stanolind Rd, Hobbs, New Mexico 88240

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5. All soils removed were replaced with clean fresh soils, where needed.
6. Soil analysis data is submitted with this final closure letter, please see attached analysis data from Cardinal Laboratories dated May 11, 2006.

Contract Excavation Company will continue ditching efforts that were taking place at the time of this incident. Two new 3" stainless steel flow lines will be installed and the area of the leak site will be backfilled by the contract company. Occidental Permian feels that this site will have no future impact to the environment, and no further work is planned for this site, due to this incident.

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.



Steven M. Bishop
HES Technician/Hobbs RMT
Steven_Bishop@oxy.com
(505) 397-8251

Attachments: Final C-141
Cardinal Laboratories analysis data dated 5/11/06
Hand drawn map of spill site



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79903

PHONE (805) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
 BBC INTERNATIONAL, INC.
 ATTN: CLIFF BRUNSON
 P.O. BOX 805
 HOBBS, NM 88241
 FAX TO: (505) 397-0397

Receiving Date: 05/10/06
 Reporting Date: 05/11/06
 Project Owner: OXY
 Project Name: NHU SATELLITE 32-W
 Project Location: HOBBS, NM

Sampling Date: 05/10/06
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: NF
 Analyzed By: BC/AB

LAB NUMBER	SAMPLE ID	GRO (C ₈ -C ₁₀) (mg/Kg)	DRO (>C ₁₀ -C ₂₈) (mg/Kg)	CI* (mg/Kg)
ANALYSIS DATE		05/10/06	05/10/06	05/10/06
H11102-1	SP1 @ 1'	<10.0	<10.0	16
H11102-2	SP2 @ 1'	<10.0	<10.0	96
H11102-3	SP3 @ 1'	<10.0	<10.0	144
H11102-4	SP4 @ 1'	<10.0	<10.0	32
H11102-5	BKGND @ 1'	<10.0	<10.0	16
Quality Control		767	798	500
True Value QC		800	800	500
% Recovery		95.9	99.7	100
Relative Percent Difference		1.2	2.4	0.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI*B
 *Analyses performed on 1:4 w:v aqueous extracts.

Bryson J. Colby
 Chemist

5/11/06
 Date

H11102A

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analysis. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
 BBC INTERNATIONAL, INC.
 ATTN: CLIFF BRUNSON
 P.O. BOX 805
 HOBBS, NM 88241
 FAX TO: (505) 397-0397

Receiving Date: 05/10/06
 Reporting Date: 05/11/06
 Project Owner: OXY
 Project Name: NHU SATELLITE 32-W
 Project Location: HOBBS, NM

Sampling Date: 05/10/06
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: NF
 Analyzed By: BC

LAB NUMBER	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		05/10/06	05/10/06	05/10/06	05/10/06
H11102-1	SP1 @ 1'	<0.005	<0.005	<0.005	<0.015
H11102-2	SP2 @ 1'	<0.005	<0.005	<0.005	<0.015
H11102-3	SP3 @ 1'	<0.005	<0.005	<0.005	<0.015
H11102-4	SP4 @ 1'	<0.005	<0.005	<0.005	<0.015
H11102-5	BKGND @ 1'	<0.005	<0.005	<0.005	<0.015
Quality Control		0.093	0.093	0.091	0.283
True Value QC		0.100	0.100	0.100	0.300
% Recovery		93.2	92.6	90.8	94.3
Relative Percent Difference		3.1	2.1	0.6	<0.1

METHOD: EPA SW-846 8260

Bryan J. Cooke
 Chemist

5/11/06
 Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

SPILL MAP

PLEASE DRAW SKETCH OF SPILL AND INDICATE WHERE SPILL ORIGINATED.



4/28/06

6" FIBERGLASS TRUNKLINE

65-70 PSI G

32WC 15000 Rate

32EC 10000 Rate

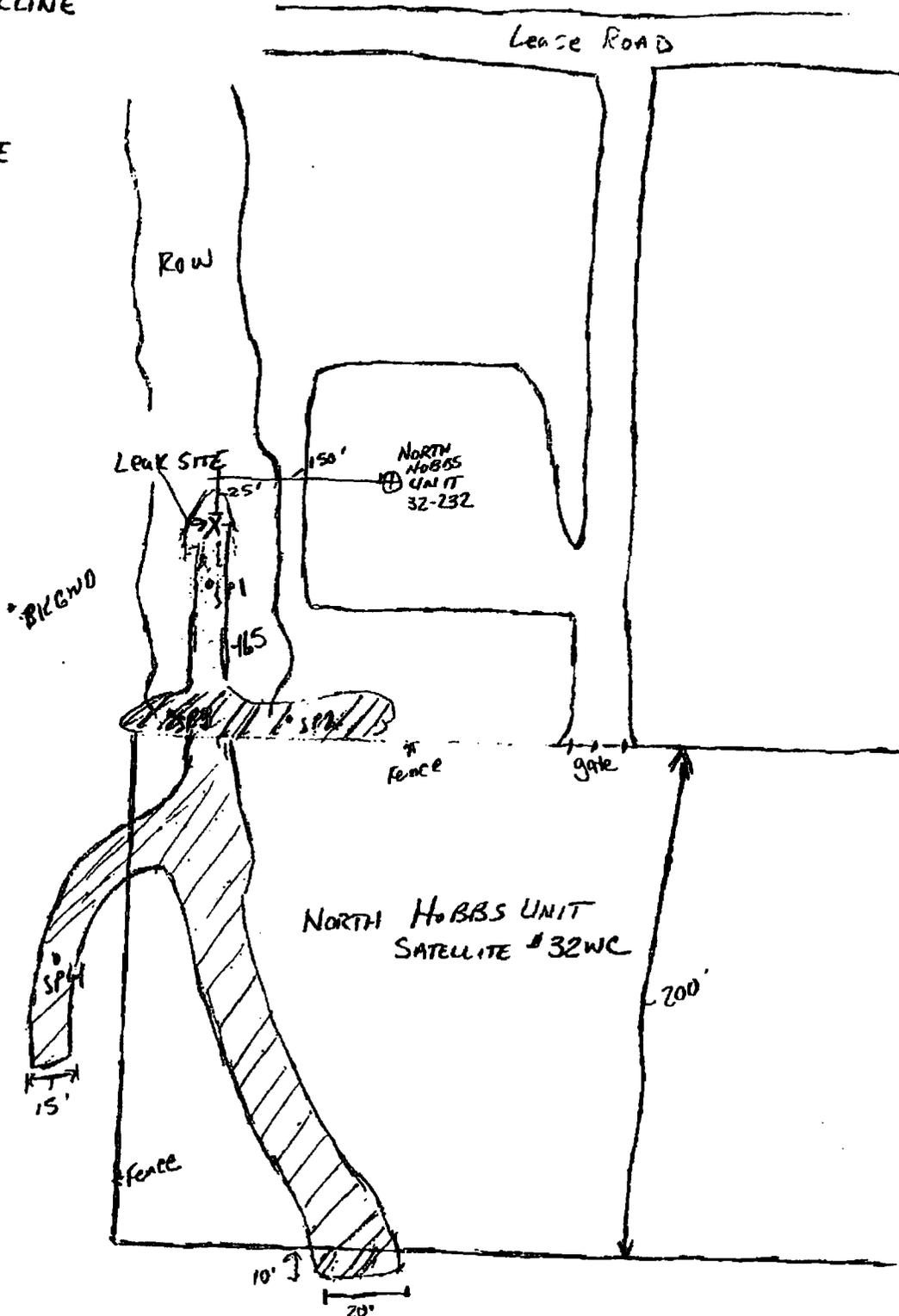
'K' 32.T-18-S, R-38-E

N 32° 42' 07.50"

W 103° 10' 22.70"

Spill 50' x 250'

Rec 40' x 130'



Sample Point

GPS Coordinates:

SP1 N 32° 42.108'
W 103° 10.376'

SP2 N 32° 42.101'
W 103° 10.365'

SP3 N 32° 42.097'
W 103° 10.384'

SP4 N 32° 42.070'
W 103° 10.393'

PKGND N 32° 42.107'
W 103° 10.399'

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Occidental Permian Limited Partnership	Contact Steven M. Bishop
Address 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No. (505) 397-8251
Facility Name North Hobbs Unit Satellite #32WC Trunk Line	Facility Type Production

Surface Owner Oxy Permian	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
'K'	32	18-S	38-E					LEA

Latitude N32°42'07.50" Longitude W103°10'22.70"

IRP. 874

NATURE OF RELEASE

Type of Release Crude oil and Produced Water	Volume of Release 50 Bbls oil, 250 bbls water	Volume Recovered 40 bbls oil and 130 bbls water
Source of Release 6" fiberglass trunk line struck by contractor backhoe	Date and Hour of Occurrence 04/28/2006 09:40 AM	Date and Hour of Discovery 04/28/2006 09:40 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson	
By Whom? Steven M. Bishop	Date and Hour 04/28/2006 10:40 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully. *N/A

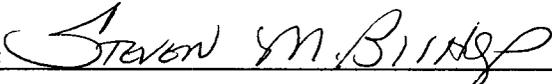
Describe Cause of Problem and Remedial Action Taken.*

Ferguson Construction backhoe was digging to locate lines on the north side of Occidental Permian LTD. North Hobbs Unit Satellite #32W-C. Backhoe struck and broke a 6" fiberglass trunk line that transports fluid from the Satellite to the Central Tank Battery. Operations personnel were on site quickly and begin shutting in both North Hobbs Unit Satellites #32E-C and #32W-C. ESD's were shut at both satellites and wells shut down to isolate leak.

Describe Area Affected and Cleanup Action Taken.*

Oxy Permian is surface owner and utilizes area for the production of oil and gas only. Affected area measures approximately 15' to 25' wide and approximately 400' to the south of the leak site across the North Hobbs Unit Satellite #32W-C location. Area was immediately scraped with backhoe and affected soil stacked into a pile. Affected area was remediated to NMOCD Guidelines for leak and spills.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steven M. Bishop	Approved by District Supervisor: 	
Title: HES Technician	Approval Date: 5-24-06	Expiration Date:
E-mail Address: Steven_Bishop@oxy.com	Conditions of Approval:	
Date: 0516/2006	Phone: (505) 397-8251	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary