

DATE IN 5/25/06	SUSPENSE	WILL JONES ENGINEER	LOGGED IN 5/25/06	TYPE DHC 3714	APP NO. PTDSOX014557308
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
			e-mail Address

District I
1625 N. Franch Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

2006 MAY 25 PM 12 53

DHC-3714

Burlington Resources Oil & Gas Company LP P.O.Box 4289 Farmington, NM 87499
Operator Address

NYE SRC 8 Unit P, Sec. 001, 030N, 011W SAN JUAN
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 18592 API No. 30045098190000 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	NORTH AZTEC FRUITLAND SANDS	<input checked="" type="checkbox"/> BASIN FRUITLAND COAL	<input checked="" type="checkbox"/> AZTEC PICTURED CLIFFS
Pool Code	71240 71200	71629 <input checked="" type="checkbox"/>	71280 <input checked="" type="checkbox"/>
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2300-2400' Estimated	2500-2600' Estimated	2600-2614'
Method of Production (Flowing or Artificial Lift)	NEW ZONE	NEW ZONE	FLOWING
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A - 150% Rule	N/A - 150% Rule	N/A - 150% Rule
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000	BTU 1000	BTU 1000
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	PRODUCING
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: see attachment	Date: N/A Rates: see attachment	Date: April 2006 Rates: 14.56 MCFD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cory McKee TITLE Engineer DATE 5/17/06

TYPE OR PRINT NAME Cory McKee, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS cmckee2@br-inc.com

Nye SRC #8
Unit F, Section 01, T30N, R11W

The Nye SRC #8 is a Pictured Cliffs well that will be recompleted and trimingled with the Fruitland Coal and Fruitland Sand. A cased hole neutron log will be run prior to recompletion to identify the Fruitland Sand and Fruitland Coal zones. If the Fruitland Sand and Fruitland Coal horizons can be isolated, a separator test will be performed and the allocation will be assigned with results using the subtraction method applied to the rate. In the event that the Fruitland Sand and Fruitland Coal can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Fruitland Coal and Fruitland Sand. A separator test will be used to test the combined production from the Fruitland Coal and Fruitland Sand versus the Pictured Cliffs. All documentation will be submitted to the Aztec NMOCD office.

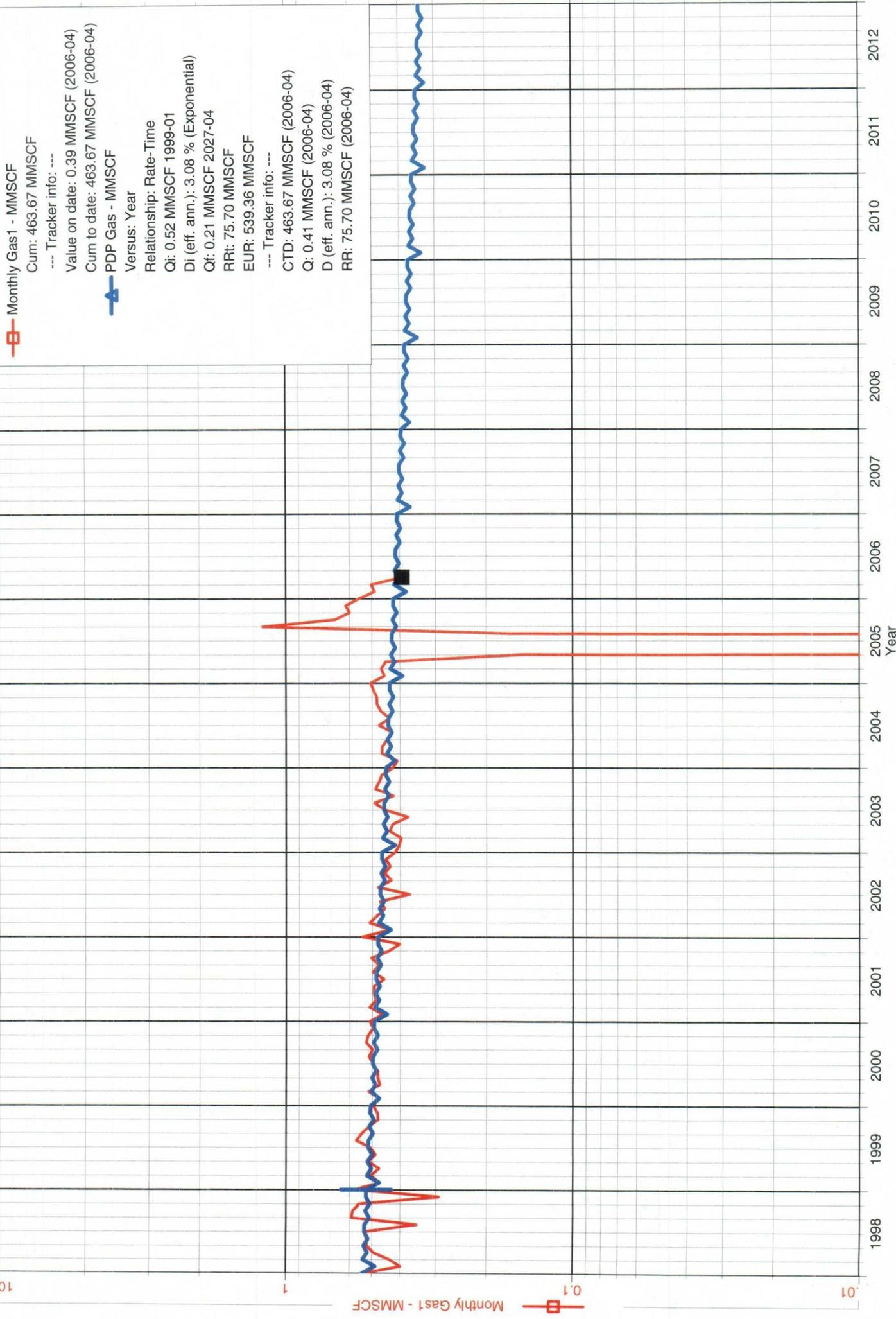
2006 MAY 26 AM 11 22

NYE SRC 8 5358401 (287728879164.42) Data: Jan. 1960-Apr. 2006

Operator: BURLINGTON RESOURCES OG CO LP
 Field: AZTEC PICTURED CLIFFS (GAS)
 Zone: Gas
 Type: Gas
 Group: None

PDP Gas (Rate-Time)
 Qi: 0.515792 MMSCF, 1999-01
 Qf: 0.210284 MMSCF, 2027-04
 Di(Exp): 3.07697% CTD: 463.665 MMSCF
 RR: 75.6957 MMSCF Tot: 539.361 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 463.665 MMSCF
 Water: 0.026 MSTB
 Cond: 0 MSTB



Monthly Gas 1 - MMSCF
 Cum: 463.67 MMSCF
 --- Tracker info: ---
 Value on date: 0.39 MMSCF (2006-04)
 Cum to date: 463.67 MMSCF (2006-04)
 PDP Gas - MMSCF
 Versus: Year
 Relationship: Rate-Time
 Qi: 0.52 MMSCF 1999-01
 Di (eff. ann.): 3.08 % (Exponential)
 Qf: 0.21 MMSCF 2027-04
 RRT: 75.70 MMSCF
 EUR: 539.36 MMSCF
 --- Tracker info: ---
 CTD: 463.67 MMSCF (2006-04)
 Q: 0.41 MMSCF (2006-04)
 D (eff. ann.): 3.08 % (2006-04)
 RR: 75.70 MMSCF (2006-04)

10
 1
 0.1
 0.1
 Monthly Gas 1 - MMSCF
 0.1
 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012
 Year

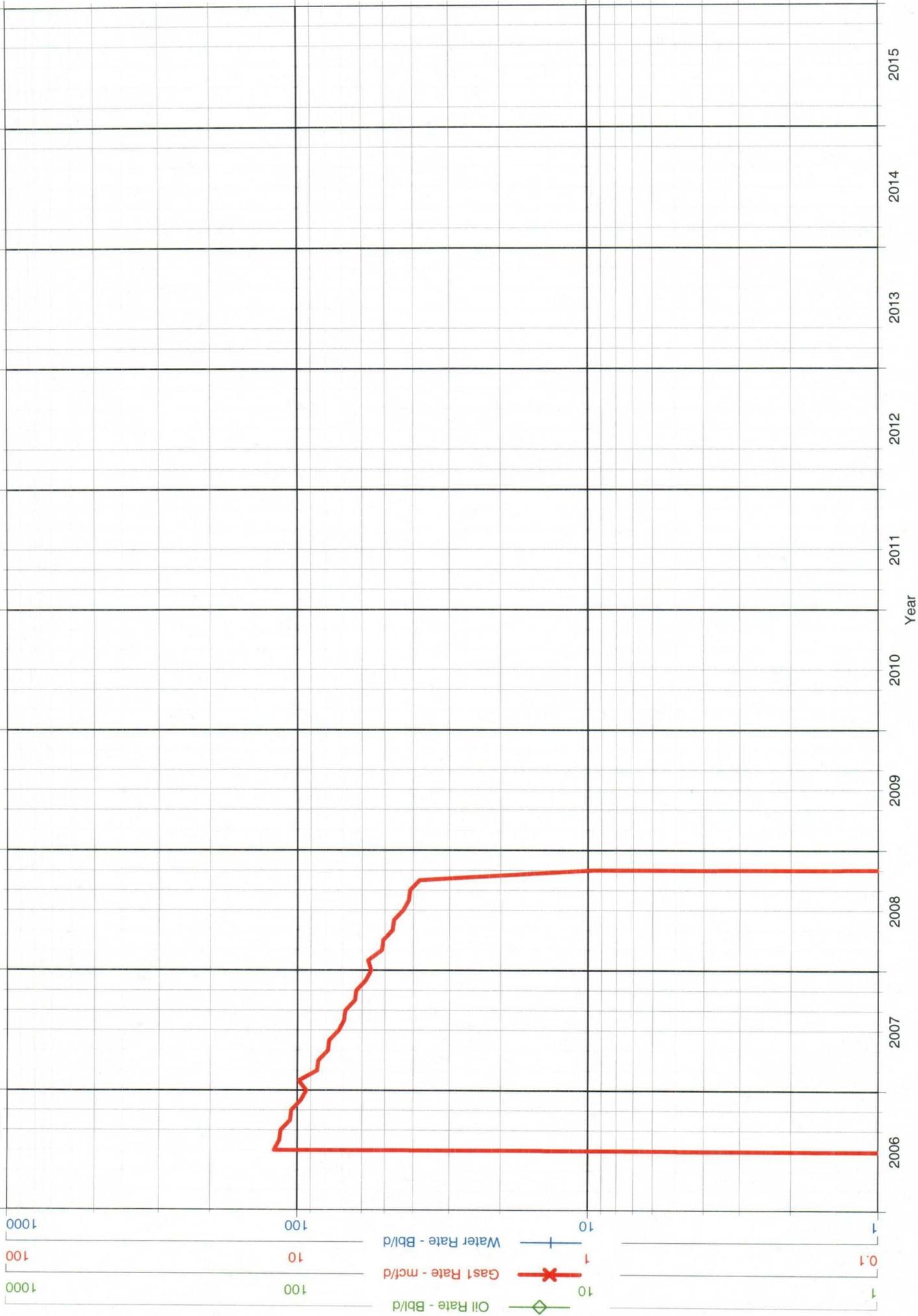
NYE SRC 8 (FS) Data: May.2006-May.2006

Production Cums
 Oil: 0 MSTB
 Gas: 0 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB

No
 Active
 Forecast

Operator:
 Field:
 Zone:
 Type: Other
 Group: None

2544Mscf



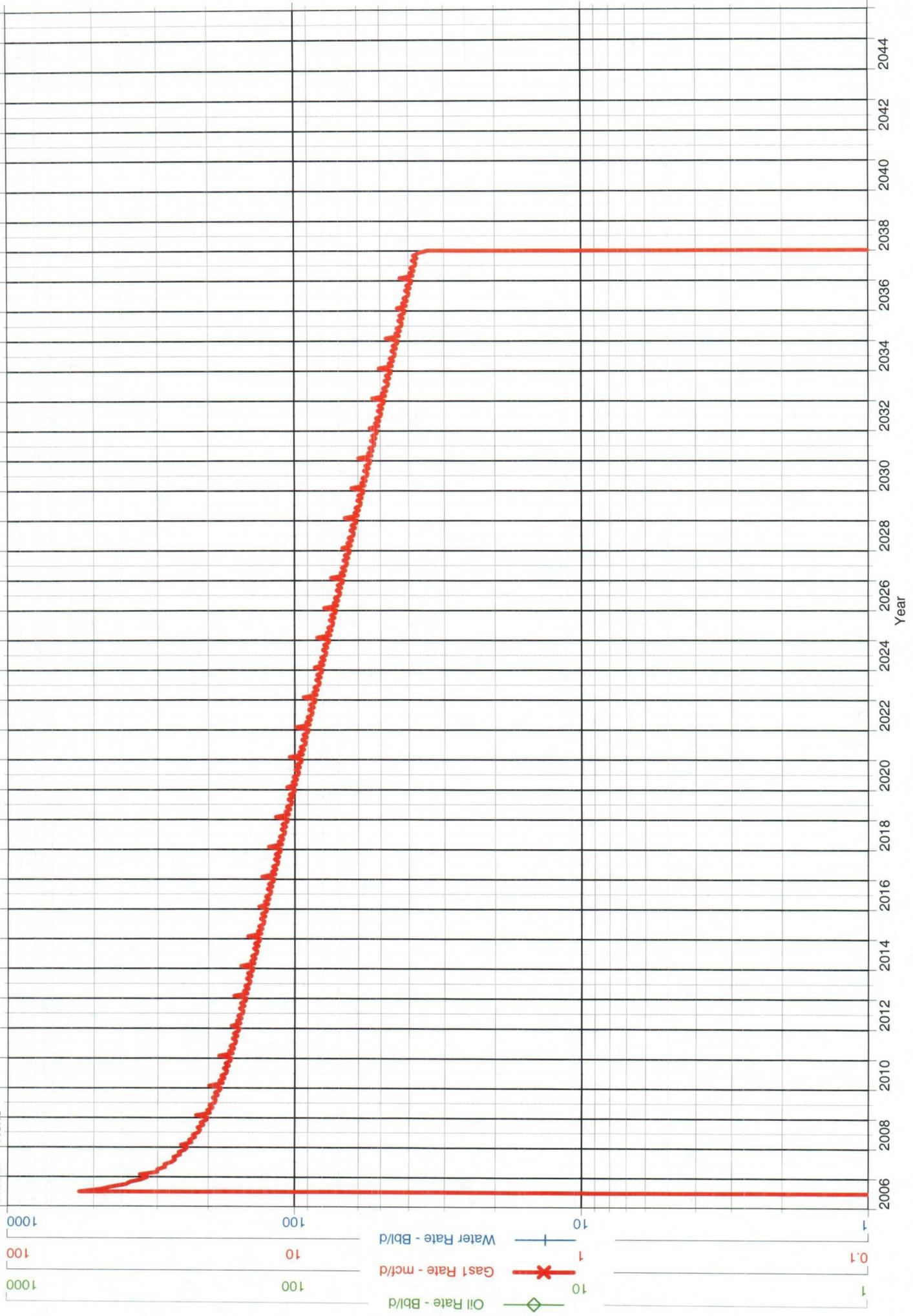
NYE SRC 8 (FTC) Data: May.2006-May.2006

Production Cums
 Oil: 0 MSTB
 Gas: 0 MMSCF
 Water: 0 MSTB
 Cond: 0 MSTB

No
 Active
 Forecast

503MM

Operator:
 Field:
 Zone:
 Type: Other
 Group: None



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 30335

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 71200	3. Pool Name AZTEC FRUITLAND SAND (GAS)
4. Property Code 18592	5. Property Name NYE SRC	6. Well No. 008
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6016

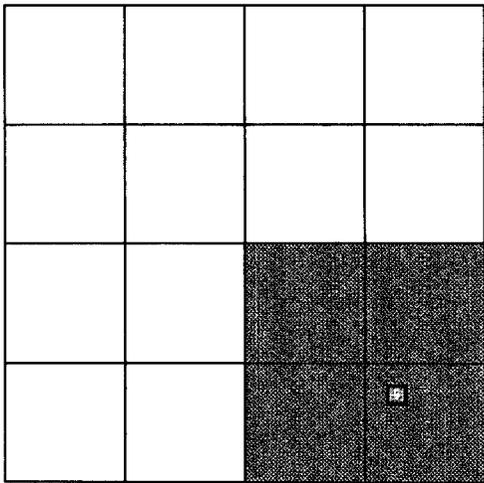
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	1	30N	11W		990	S	990	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 161.30		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Artemi Thompson</i> Title: <i>Regulatory Analyst</i> Date: <i>5/17/06</i></p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Ernest V. Echohawk Date of Survey: 2/28/1960 Certificate Number: 1545</p>
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District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
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District III

1000 Rio Brazos Rd., Aztec, NM 87410
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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Form C-102
 Permit 30335

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 18592	5. Property Name NYE SRC	6. Well No. 008
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6016

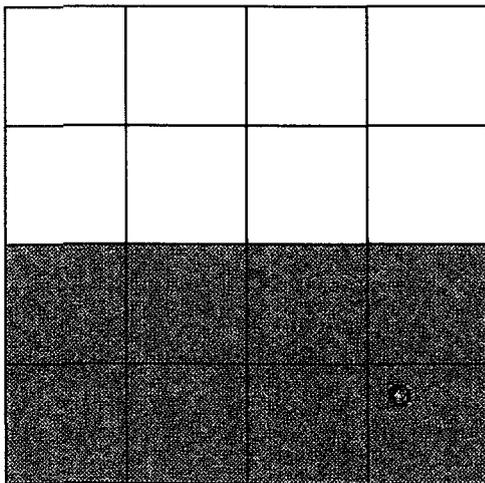
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	1	30N	11W		990	S	990	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 322.70		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Phileana Thompson*
 Title: *Regulatory Analyst*
 Date: *6/17/06*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Ernest V. Echohawk
 Date of Survey: 2/28/1960
 Certificate Number: 1545

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

71280

Section A.

Date March 1, 1960

Operator ASTEC OIL AND GAS COMPANY Lease NYE
Well No: A Unit Letter P Section 1 Township 30N Range 11W NMP
Located 990 Feet From South Line, 990 Feet From East Line
County San Juan G. L. Elevation 6010' Dedicated Acreage 160 Acres
Name of Producing Formation Pictured Cliffs Pool Astec, Pictured Cliffs

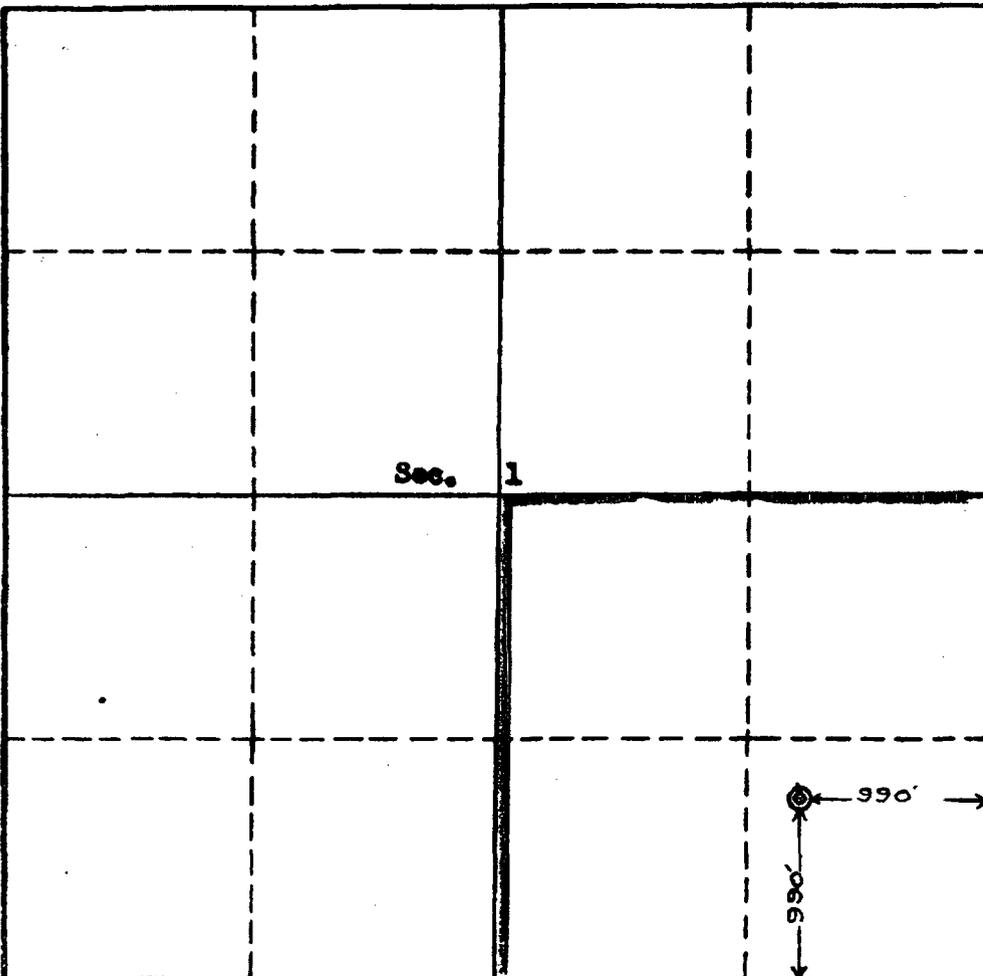
1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes XX No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes,"
Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description



Section. B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Astec Oil & Gas Company
(Operator)

ORIGINAL SIGNED BY JOE C. SALMON
(Representative)

Box 786, Farmington, N.M.
Address

This is to certify that the well location on the plat in Section B is plotted from field notes of actual survey made by me under my supervision and that the same is true to the best of my knowledge and belief.

Date Surveyed Feb. 28, 1960

Ernest V. Echohawk
Registered Land Surveyor.

Certificate No. 1545



Date: 5/17/2006
Time: 9:40 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

Completion #: 5358403

AOS001

Page: 1

Asset #:	5358400	Asset Name:	NYE SRC
Completion #:	5358403	Completion Name:	NYE SRC 8
Stage:	APPROVED	Stage Date:	4/6/2006
Record Type:	PROPOSED	Operator Name:	BURLINGTON RESOURCES O&G CO LP
Well Type:	GAS WELL	Operator Number:	99902104
Formation:	FRUITLAND SAND	Division:	SAN JUAN DIVISION
Field:	AZTEC FRUITLAND (GAS)	Area:	SAN JUAN AREA
Status:		Basin:	SAN JUAN BASIN
Spud Date:		Team:	SAN JUAN BASIN - TEAM
Status Date:		Prospect:	BDC #1 (42)
Prod Reason:		Property #:	002023800
Prod Method:		Reg Base File	
Compltn Date:		Corp Base File	
Landman:	BEN MALONE	DO Analyst:	
API Number:		Group Num:	020238
Pro Code:	GAS WELL	Group Type:	FEDERAL
PI Entity:		Trunk :	
AFE:		Plant :	
		Pipeline :	

Well Completion Remarks

03/07/2006 TITLE REMARKS

TITLE BASED ON PC OWNERSHIP IN LIS AND FURTHER VERIFIED
BY OTHER PC WELLS ON LEASE. NO DEPTH LIMITATIONS ON
THIS LEASE.

Legal Description

Surface Location:	State:	NEW MEXICO	County:	SAN JUAN		
Section:	Town:	Range	Block:	Unit:	Footage:	Latitude/Longitude
001	030N	011W		P SE/4 SE/4	990 FSL 990 FEL	36.83624/-107.93619

Bottom Hole Location:

Section:	Town:	Range	Block:	Unit:	Footage:	Latitude/Longitude
						36.83624/-107.93619

Depth Remarks:

Dedicated Subdivision

Subdivision:	SE4	Dedicated Acres:	161.300000					
State:	County:	Town:	Range:	Section:	Block:	Survey/Area:	Abstract:	Acreage:
NEW MEXICO	SAN JUAN	030N	011W	001				161.300

Lot Description: LOT(S) 9 (NESE), 10 (NWSE), 15 (SWSE), 16 (SESE)

Lot Acres: 40.32, 40.4, 40.33, 40.25

Exception Description:

Legal Description Remarks:

Date: 5/17/2006
Time: 9:40 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

Completion #: 5358403
AOS001
Page: 2

Company Ownership Breakdown:

Owner Name:	Product:	Gross Interest:	Net Interest:	Interest Type:	Payout:	Trust Code:	Current Flag:	Block Post Flag:
BURLINGTON RESO O&G CO-SJBT	ALL	75.000000	62.250000	WI	NONE		Y	
BURLINGTON RESOURCES O&G CO LP	ALL	25.000000	20.750000	WI	NONE	030	Y	

Total Company Revenue Interest:

	Total Net:	Total Gross:	Total Net w/o Trust:	Total Gross w/o Trust:
Gas:	83.000000	100.000000	20.750000	25.000000
Oil:	83.000000	100.000000	20.750000	25.000000

Company Ownership Remarks:

DO/Unit Link:

Payout:	Product:	DO Number:	Unit PA Number:	Expansion #:	Current Flag:
NONE	ALL				Y

DO/Unit Link Remarks:

Description of Dedicated Leases:

Type:	Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Gross Acres in Well:	Net Acres in Well:	Expiration Date:	Status:
FPD	22989800	020238T	USA SF-078198	LSE	161.30	161.30	03/01/1953	
Remark: LOTS 9, 10, 15, 16 (AKA SE/4)								

Related Agreements:

Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Expiration Date:	Status:
24205801		SAN JUAN BASIN ROYALTY TRUST	OPERATING AGREEMENT	11/01/2199	
0233870T	0233870T	U.S. GEOLOGICAL SUR	OTHER	03/17/99	

Agreement Remarks:

Controlling Contract Information:

Contract Number:	24205801	Preferential Right to Purchase:	N
JOA Effective Date:	11/1/1980	Expenditure Limit:	10,000.00 DOLLARS
Non-Consent Penalty:	N		
Casing Point Election:	N		
Gas Balancing Agreement:	Y		
Insurance:	Y		

Controlling COPAS Information:

COPAS Effective Date:	03-03-1981	COPAS Model Form:	COPAS 1974
Annual Adjustment:	Y		
Original Overhead:	A. Drilling: 2,000.00 DOLLARS	B. Producing:	190.00 DOLLARS
Current Overhead:	A. Drilling: 5,773.52 DOLLARS	B. Producing:	548.46 DOLLARS
District Expense:			
Employee Benefit Rate:	32.00		
Employee Benefit Rate to be Adjusted:	Y		

Date: 5/17/2006
Time: 9:40 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

Completion #: 5358403
AOS001
Page: 3

Controlling Contract Remarks:

Payout Information :

0 0 0 0 0 0 0

Payout Remarks:

Unit Information:

Unit Remarks

Outside Cost Bearing Interest Owners:

Owner Name:	Owner Number:	Interest:	Payout:	Current Flag:	Eff Date:	Block Post Flag:
BURLINGTON RESO O&G CO-SJBT	999001 71	100.000000	NONE	Y	02/23/1999	N
Total Interest :		100.000000				

Outside Cost Bearing Interest Owners Remarks:

Surface Owner/ Use Remarks:

4/6/2006

BUREAU OF LAND MANAGEMENT, KNICKERBOCKER RANCH, GRAZING
PERMITTEE #5037 -PGM.

Special Remarks:

03/07/2006: FRUITLAND SAND COMPLETION ADDED TO FRUITLAND
COAL RECOMPLETION ATTEMPT. (WBM)
FS WELLS PROPOSED IN NE (SUNRAY C 100), NW (SUNRAY C
100S) & SW (NYE SRC 100S);SKS2. 4/6/06: 100% BR
OWNERSHIP RELEASED FROM PDT LAND AS A 2006 FRUITLAND
COAL/FRUITLAND SAND RECOMPLETION TO TRIMINGLE PRODUCTION
WITH EXISTING PICTURED CLIFFS -PGM.

Cross Reference Information:

**Burlington Resources Oil & Gas Co.
Asset Ownership Report**

Completion #: 5358402

AOS001

Page: 1

Date: 5/17/2006
Time: 9:36 am

Asset #: 5358400	Asset Name: NYE SRC
Completion #: 5358402	Completion Name: NYE SRC 8
Stage: APPROVED	Stage Date: 4/6/2006
Record Type: PROPOSED	Operator Name: BURLINGTON RESOURCES O&G CO LP
Well Type: GAS WELL	Operator Number: 99902104
Formation: FRUITLAND COAL	Division: SAN JUAN DIVISION
Field: BASIN (FRUITLAND COAL)	Area: SAN JUAN AREA
Status:	Basin: SAN JUAN BASIN
Spud Date:	Team: SAN JUAN BASIN - TEAM
Status Date:	Prospect: SAN JUAN BASIN (MOI)(42)
Prod Reason:	Property #: 002023800
Prod Method:	Reg Base File 020238T
Compltn Date:	Corp Base File
Landman: BEN MALONE	DO Analyst:
API Number:	Group Num: 020238
Pro Code: GAS WELL	Group Type: FEDERAL
PI Entity:	Trunk : GTRKHPOT
AFE:	Plant : EPFS - BLANCO
	Pipeline : EPNG

Well Completion Remarks

01/17/2006 TITLE REMARKS
TITLE BASED ON REVIEW OF LIS AND LEASE FILES. (WBM)

Legal Description

Surface Location: State: NEW MEXICO County: SAN JUAN
Section: 001 **Town:** 030N **Range:** 011W **Block:** P **Unit:** SE/4 SE/4 **Footage:** / **Latitude/Longitude:** /

Bottom Hole Location:

Section: 001 **Town:** 030N **Range:** 011W **Block:** P **Unit:** SE/4 SE/4 **Footage:** / **Latitude/Longitude:** /

Depth Remarks:

Dedicated Subdivision

Subdivision: S2 **Dedicated Acres:** 322.110000
State: NEW MEXICO **County:** SAN JUAN **Town:** 030N **Range:** 011W **Section:** 001 **Block:** P **Survey/Area:** / **Abstract:** / **Acreage:** 322.700

Lot Description: LOT(S) 9 (NESE), 10 (NWSE), 11 (NESW), 12 (NWSW), 13 (SWSW), 14 (SESW), 15 (SWSE), 16 (SESE)

Lot Acres: 40.32, 40.4, 40.28, 40.36, 40.42, 40.34, 40.33, 40.25

Exception Description:

Legal Description Remarks:

Company Ownership Breakdown:

Owner Name:	Product:	Gross Interest:	Net Interest:	Interest Type:	Payout:	Trust Code:	Current Flag:	Block Post Flag:
BURLINGTON RESO O&G CO-SJBT	ALL	75.000000	62.250000	WI	NONE		Y	

Date: 5/17/2006
Time: 9:36 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

Completion #: 5358402
AOS001
Page: 2

BURLINGTON RESOURCES O&G CO LP ALL 25.000000 20.750000 WI NONE 030 Y

Total Company Revenue Interest:

	Total Net:	Total Gross:	Total Net w/o Trust:	Total Gross w/o Trust:
Gas:	83.000000	100.000000	20.750000	25.000000
Oil:	83.000000	100.000000	20.750000	25.000000

Company Ownership Remarks:

DO/Unit Link:

Payout:	Product:	DO Number:	Unit PA Number:	Expansion #:	Current Flag:
NONE	ALL				Y

DO/Unit Link Remarks:

Description of Dedicated Leases:

Type:	Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Gross Acres in Well:	Net Acres in Well:	Expiration Date:	Status:
FPD	22989800	020238T	USA SF-078198	LSE	322.11	322.11	03/01/1953	

Remark: LOTS 9-16, AKA S2

Related Agreements:

Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Expiration Date:	Status:
24205801		SAN JUAN BASIN ROYALTY TRUST	OPERATING AGREEMENT	11/01/2199	
0233870T	0233870T	U.S. GEOLOGICAL SUR	OTHER	03/17/99	

Agreement Remarks:

Controlling Contract Information:

Contract Number:	24205801	Preferential Right to Purchase:	N
JOA Effective Date:	11/1/1980	Expenditure Limit:	10,000.00 DOLLARS
Non-Consent Penalty:	N		
Casing Point Election:	N		
Gas Balancing Agreement:	Y		
Insurance:	Y		

Controlling COPAS Information:

COPAS Effective Date:	03-03-1981	COPAS Model Form:	COPAS 1974
Annual Adjustment:	Y		
Original Overhead:	A. Drilling: 2,000.00 DOLLARS	B. Producing:	190.00 DOLLARS
Current Overhead:	A. Drilling: 5,773.52 DOLLARS	B. Producing:	548.46 DOLLARS
District Expense:			
Employee Benefit Rate:	32.00		
Employee Benefit Rate to be Adjusted:	Y		

Controlling Contract Remarks:

Date: 5/17/2006
Time: 9:36 am

Burlington Resources Oil & Gas Co.
Asset Ownership Report

Completion #: 5358402
AOS001
Page: 3

Payout Information :

0 0 0 0 0 0 0

Payout Remarks:

Unit Information:

Unit Remarks

Outside Cost Bearing Interest Owners:

Owner Name:	Owner Number:	Interest:	Payout:	Current Flag:	Eff Date:	Block Post Flag:
BURLINGTON RESO O&G CO-SJBT	999001 71	100.000000	NONE	Y	02/23/1999	Y
<u>Total Interest :</u>		100.000000				

Outside Cost Bearing Interest Owners Remarks:

Surface Owner/ Use Remarks:

4/6/2006

BUREAU OF LAND MANAGEMENT, KNICKERBOCKER RANCH GP #5037
-PGM.

Special Remarks:

1/13/2006: COMPLETION ORIGINALLY SET UP AS A NEWDRILL,
FROM THE "MARRIED LIST", THE NYE SRC 100, AIN 86649401.
THIS LOCATION LATER IDENTIFIED AS A RECOMPLETION
CANDIDATE, AIN WAS CHANGED TO MATCH PARENT WELL, THE NYE
SRC 8 (PC). FC WELLS PROPOSED IN NE (SUNRAY C 100), NW
(SUNRAY C 100S) & SW (NYE SRC 100S);SKS2. 4/6/06: 100%
BR OWNERSHIP RELEASED FROM PDT LAND AS A 2006 FRUITLAND
COAL/FRUITLAND SAND RECOMPLETION TO TRIMINGLE PRODUCTION
WITH EXISTING PICTURED CLIFFS -PGM.

Cross Reference Information:

CAPITAL INVENTORY CASE ID FCNM030N011WSE1

85353

**Burlington Resources Oil & Gas Co.
Asset Ownership Report**

Completion #: 5358401

AOS001

Page: 1

Date: 5/17/2006
Time: 9:43 am

Asset #: 5358400	Asset Name: NYE SRC
Completion #: 5358401	Completion Name: NYE SRC 8
Stage: APPROVED	Stage Date: 3/9/2000
Record Type: WORKING INTEREST	Operator Name: BURLINGTON RESOURCES O&G CO LP
Well Type: GAS WELL	Operator Number: 99902104
Formation: PICTURED CLIFFS	Division: SAN JUAN DIVISION
Field: AZTEC PICTURED CLIFFS (GAS)	Area: SAN JUAN AREA
Status: PRODUCING	Basin: SAN JUAN BASIN
Spud Date: 3/9/1960	Team: SAN JUAN BASIN - TEAM
Status Date: 9/17/1998	Prospect: BDC #1 (42)
Prod Reason: FLOWING	Property #: 002023800
Prod Method: FLOWING	Reg Base File
Compltn Date: 3/21/1960	Corp Base File 20238T-SRC
Landman: LINDA DEAN	DO Analyst: THERESSA WRZESINSKI
API Number: 30045098190000	Group Num: 020238
Pro Code: GAS WELL	Group Type: FEDERAL
PI Entity: 2300430450981971280	Trunk : HAMPTON
AFE:	Plant : WFS - KUTZ
	Pipeline : WFS

Well Completion Remarks

01/01/1998 REGULATORY
SUNTERRA/GAS COMPANY SALE TO WFS 7/95

Legal Description

Surface Location: State: NEW MEXICO County: SAN JUAN
Section: 001 **Town:** 030N **Range:** 011W **Block:** P **Unit:** SE/4 SE/4 **Footage:** 990 FSL 990 FEL **Latitude/Longitude:** 36.83624/-107.93619

Bottom Hole Location:

Section: 001 **Town:** 030N **Range:** 011W **Block:** P **Unit:** SE/4 SE/4 **Footage:** 990 FSL 990 FEL **Latitude/Longitude:** 36.83624/-107.93619

Depth Remarks:

Dedicated Subdivision

Subdivision: SE4 **Dedicated Acres:** 161.300000
State: NEW MEXICO **County:** SAN JUAN **Town:** 030N **Range:** 011W **Section:** 001 **Block:** P **Survey/Area:** SE/4 SE/4 **Abstract:** 161.300
Lot Description: LOT(S) 9 (NESE), 10 (NWSE), 15 (SWSE), 16 (SESE)
Lot Acres: 40.32, 40.4, 40.33, 40.25
Exception Description:

Legal Description Remarks:

Company Ownership Breakdown:

Owner Name:	Product:	Gross Interest:	Net Interest:	Interest Type:	Payout:	Trust Code:	Current Flag:	Block Post Flag:
BURLINGTON RESO O&G CO-SJBT	ALL	75.000000	62.250000	WI	NONE		Y	

**Burlington Resources Oil & Gas Co.
Asset Ownership Report**

Completion #: 5358401

AOS001

Page: 2

Date: 5/17/2006
Time: 9:43 am

BURLINGTON RESOURCES O&G CO LP ALL 25.000000 20.750000 WI NONE 030 Y

Total Company Revenue Interest:

	Total Net:	Total Gross:	Total Net w/o Trust:	Total Gross w/o Trust:
Gas:	83.000000	100.000000	20.750000	25.000000
Oil:	83.000000	100.000000	20.750000	25.000000

Company Ownership Remarks:

01/01/1998 OWNERSHIP
LWR: WELL NAME CHANGED TO INCLUDE SRC AND MOI BECAME OPERATOR EFF. 1/1/96.
LWM: SEE DP#44202A SRC'S WI SUBJECT TO THE SJBT

DO/Unit Link:

Payout:	Product:	DO Number:	Unit PA Number:	Expansion #:	Current Flag:
NONE	ALL	81569000			Y

DO/Unit Link Remarks:

Description of Dedicated Leases:

Type:	Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Gross Acres in Well:	Net Acres in Well:	Expiration Date:	Status:
FPD	22989800	020238T	USA SF-078198	LSE	161.30	161.30	03/01/1953	
		Remark:	LOTS 9-16 (SE/4)					

Related Agreements:

Agreement #:	Legacy File #:	Agreement Name:	Lease Type:	Expiration Date:	Status:
24205801		SAN JUAN BASIN ROYALTY TRUST	OPERATING AGREEMENT	11/01/2199	
0233870T	0233870T	U.S. GEOLOGICAL SUR	OTHER	03/17/99	

Agreement Remarks:

Controlling Contract Information:

Contract Number: 24205801	Preferential Right to Purchase: N
JOA Effective Date: 11/1/1980	Expenditure Limit: 10,000.00 DOLLARS
Non-Consent Penalty: N	
Casing Point Election: N	
Gas Balancing Agreement: Y	
Insurance: Y	

Controlling COPAS Information:

COPAS Effective Date: 03-03-1981	COPAS Model Form: COPAS 1974
Annual Adjustment: Y	
Original Overhead: A. Drilling: 2,000.00 DOLLARS B: Producing: 190.00 DOLLARS	
Current Overhead: A. Drilling: 5,773.52 DOLLARS B: Producing: 548.46 DOLLARS	
District Expense:	
Employee Benefit Rate: 32.00	
Employee Benefit Rate to be Adjusted: Y	

Burlington Resources Oil & Gas Co.
Asset Ownership Report

Completion #: 5358401

AOS001

Page: 3

Date: 5/17/2006

Time: 9:43 am

Controlling Contract Remarks:

Payout Information :

0 0 0 0 0 0 0

Payout Remarks:

Unit Information:

Unit Remarks

Outside Cost Bearing Interest Owners:

Owner Name:	Owner Number:	Interest:	Payout:	Current Flag:	Eff Date:	Block Post Flag:
BURLINGTON RESO O&G CO-SJBT	999001 71	100.000000	NONE	Y	02/23/1999	N
Total Interest :		100.000000				

Outside Cost Bearing Interest Owners Remarks:

Surface Owner/ Use Remarks:

4/6/2006

BUREAU OF LAND MANAGEMENT, KNICKERBOCKER RANCH GP #5037
-PGM.

Special Remarks:

6/05: RELEASED TO USE A PORTABLE TELEMETRY UNIT ON THIS
WELL TO CALCULATE RESERVOIR PARAMETERS, SLM.

3/9/06: "02" & "03" SET UP FOR FC AND FS

RECOMPLETION.SKS2. 4/6/06: 100% BR OWNERSHIP RELEASED
FROM PDT LAND AS A 2006 FRUITLAND COAL/FRUITLAND SAND
RECOMPLETION TO TRIMINGLE PRODUCTION WITH EXISTING
PICTURED CLIFFS -PGM.

Cross Reference Information: