

BURLINGTON RESOURCES

September 1, 1999

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Hubbell #3
800'FSL, 1460'FEL Section 18, T-29-N, R-10-W
30-045-11995

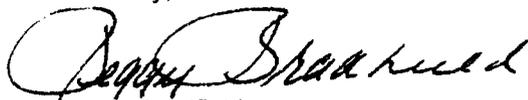
Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2392 was issued for this well.

Gas:	Mesa Verde	75%
	Dakota	25%
Oil:	Mesa Verde	80%
	Dakota	20%

These allocations are based on historic production from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

CALCULATIONS FOR HUBBELL #3 MV-DK

Commingled
Blanco Mesaverde
Basin Dakota

The Dakota well has been producing since 1962.
The Dakota has a cumulative of 2050 MMCF and 18,768 BO.
The Dakota capacity before the Mesaverde was opened was about 81 MCF/D and 0.4 BOPD.
Completion date of the workover to open the MV and commingle with the DK: 6/2/99.
First delivery of commingled DK-MV on 7/27/99.
Total DK and MV rate after about 1 month on line: 320 MCF/D and 2 BOPD.

GAS ALLOCATION

Dakota = $81/320 = 25\%$

Mesaverde = $(320-81)/320 = 75\%$

OIL ALLOCATION

Dakota = $0.4/2 = 20\%$

Mesaverde = $(2-0.4)/2 = 80\%$