

DHC

7/22/99

2401

June 7, 1999

New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87504-2088

United States Department of the Interior
Bureau of Land Management
1235 La Plata Highway
Farmington, NM 87401

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

JUL - 2 1999

RE: Jicarilla No. 1E
790' FNL, 790' FEL
Section 4, T24N, R5W
Rio Arriba County, New Mexico

Dear Sirs:

Elm Ridge Resources, Inc. requests administrative approval to downhole commingle production from the Otero Gallup and Basin Dakota formations in the subject well. The following attachments are enclosed for your consideration:

1. Form C107A - Application for Downhole Commingling
2. Form C102 - Plat for each formation showing its dedicated acreage.
3. Form C116 - Production test of each horizon for allocation purposes.
4. A notification list of offset operators.

The working interests and royalty interests are identical in both zones. Elm Ridge Resources, Inc. believes this application will be in the best interest of all owners. If you have any questions regarding this application, please give me a call at (505) 326-4125. Thank you for your consideration of this matter.

Sincerely,

Dana L. Delventhal

Dana L. Delventhal
Agent

DISTRICT II
811 South First St., Artesia, NM 88210-2835

OIL CONSERVATION DIVISION
2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:
 Administrative Hearing

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410-1693

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE
 YES NO

Elm Ridge Resources, Inc. 312 W. La Plata St. Farmington, NM 87401

Operator **Jicarilla** Address **A Sec. 4, T24N, R5W** Well No. **1E** County **Rio Arriba**
Lease **IE** Unit Ltr. - Sec - Twp - Rge

OGRID NO. **149052** Property Code **22558** API NO. **30-039-25796** Spacing Unit Lease Types: (check 1 or more)
Federal State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Otero Gallup 48450		Basin Dakota 71599
2. Top and Bottom of Pay Section (Perforations)	5984' - 6224'		6982' - 7040'
3. Type of Production (Oil or Gas)	Oil		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) 650 psi	a.	a. 800 psi
	b. (Original) 1100 (est.)	b.	b. 1700 (est.)
6. Oil Gravity (° API) or Gas BTU Content	40°, 1200 (est.)		1200 (est.)
7. Producing or Shut-In?	SI-pending approval		SI-pending approval
Production Marginal? (yes or no) • If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data • If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Yes		Yes
	Date: 6/1/99 Rates: 8 BOPD 185 MCFD	Date: Rates:	Date: 11/30/98 Rates: 0.4 BOPD 169 MCFD
	Date: Rates:	Date: Rates:	Date: Rates:
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 95 Gas 52 95.2 % 52.3 %	Oil: Gas % %	Oil: 5 Gas 48 4.8 % 47.7 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
Have all offset operators been given written notice of the proposed downhole commingling? Yes No
11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? Yes No
13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____
16. ATTACHMENTS:
* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not available, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list of all offset operators.
* Notification list of working, overriding, and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana L. Delventhal TITLE Agent DATE 6/8/99

TYPE OR PRINT NAME Dana L. Delventhal TELEPHONE NO. (505) 326-4125

District I
P. O. Box 1980, Hobbs, NM 88241-1980
District II
P.O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos RD., Aztec, NM 87410
District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-25796	2 Pool Code 48450 / 71599	3 Pool Name Otero Gallup / Basin Dakota
4 Property Code 22558	5 Property Name Jicarilla	
6 Well Number 1E	7 OGRID No. 149052	
8 Operator Name Elm Ridge Resources, Inc.		9 Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	4	24N	5W		790'	North	790'	East	Rio Arriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 40 / 320	13 Joint or Infill N	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

6		Lease No: BIA No. 10 Basin Dakota	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
			Signature <i>Dana L. Delventhal</i>
			Printed Name Dana L. Delventhal
			Title Agent
			Date 8-Jun-99
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey
			Signature and Seal Professional Surveyor:
			Certificate Number

GAS - OIL RATIO TEST

Operator	Pool		WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	Completion			Special	GAS - OIL RATIO CU.FT/BBL.
	Elm Ridge Resources, Inc.	Otero Gallup/Basin Dakota		U	S	T						R	WATER BBL.	PROD. DURING TEST GRAV. OIL		
Address	Farmington, NM 87401		TYPE OF TEST - (X)			Scheduled										
Jicarilla	IE	A	4	24N	5W						24	3	8	185		
Otero Gallup							6/1/99	F	105		24	0	0.4	169		
Basin Dakota							11/30/98	F	105							

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Dana L. Delventhal
 Printed name and title Dana L. Delventhal, Agent
 Date 6/8/99 (505) 326-4125
 Telephone No. _____

Instructions:
 During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.
 (See Rule 301, Rule 1116 & appropriate pool rules.)

June 8, 1999

Conoco, Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500

RE: Downhole Commingling Request
Jicarilla No. 1E
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Rio Arriba County, New Mexico

Dear Sirs:

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The Division Director may approve the proposed commingling request within 20 days after the receipt of this application, in the absence of valid objections from any offset operator. If you have any questions regarding this application, please give me a call at (505) 326-4125. Thank you for your consideration of this matter.

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June 8, 1999

Floyd Oil Co.
711 Louisiana, Suite 1740
Houston, TX 77002

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June 8, 1999

Four Star Oil and Gas Company
P. O. Box 2100
Denver, CO 80201

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June 8, 1999

Taurus Exploration USA Inc.
2198 Bloomfield Highway
Farmington, NM 87401

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