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N. French Dr., Hobbs, NM 88240  
District II  
11 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-14  
Revised October 10, 2004

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

**Release Notification and Corrective Action**

**OPERATOR**

x Initial Report  Final Report

Name of Company Plains Marketing, LP		Contact Camille Reynolds	
Address 3112 West US Hwy 82, Lovington, NM		Telephone No. 505-441-0965	
Facility Name CVU 6 Inch #2		Facility Type 6" Steel Pipeline	
Surface Owner State Land Office	Mineral Owner	Lease No.	

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	31	17S	35E					Lea

Latitude 32° 47' 17.6" Longitude 103° 29' 49.6"

**NATURE OF RELEASE**

Type of Release Crude Oil	Volume of Release 45 barrels	Volume Recovered 40 barrels
Source of Release 6" Steel Pipeline	Date and Hour of Occurrence 07/21/2005 @ 08:00	Date and Hour of Discovery 07/21/2005 @ 08:15
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson	
By Whom? Camille Reynolds	Date and Hour 07/21/2005 @ 13:20	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	



If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* External corrosion of the 6" steel pipeline resulted in release of sour crude oil. A pipe clamp was installed to mitigate the release. The line is a 6 inch steel transmission pipeline that produces approximately 3,200 barrels of crude oil per day. The pressure on the line is 80 psi and the gravity of the sour crude oil is 41.2. The sour crude has an H<sub>2</sub>S content of <10 ppm. Line depth is approximately 12 inches below ground surface.

Describe Area Affected and Cleanup Action Taken.\* The impacted soil was excavated and stockpiled on plastic. The leak was contained inside the existing excavation measuring approximately 18 feet x 30 feet.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Camille Reynolds</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Camille Reynolds	Approved by District Supervisor: <i>[Signature]</i>	
Title: Remediation Coordinator	Approval Date: 6.3.06	Expiration Date:
E-mail Address: cjreynolds@paalp.com	Conditions of Approval:	
Date: 7/22/05	Phone: 505-441-0965	Attached <input type="checkbox"/>

incident - n PAC 0616549529  
application - p PAC 0616549674  
RP# 921

OK LEAVE SMALL AMT OF TPH DUE TO SAFETY ISSUES ON CO<sub>2</sub> LINE. ON W OCA  
*[Signature]*