

DATE IN 5/30/06	SUSPENSE 6/15/06	ENGINEER WILL JONES	LOGGED IN 5/31/06	TYPE SWD 033	APP NO. PTDSO615135145
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

2006 MAY 30 PM 12 44

- [2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☒ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

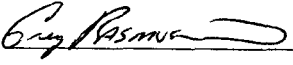
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Greg Rasmussen		Engineer	05-18-06
Print or Type Name	Signature	Title	Date
		Ras@t3wireless.com	
		e-mail Address	

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance ☒ Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Platinum Exploration, Inc.
ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701
CONTACT PARTY: Greg Rasmussen PHONE: 432-687-1664
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes ☒ No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: Greg Rasmussen TITLE: Eng.
SIGNATURE:  DATE: 05-19-06
E-MAIL ADDRESS: Ras@t3wireless.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.WELL NAME & NUMBER: M. M. Harris #4 SWDWELL LOCATION: 1980' FNL & 1980' FWL
FOOTAGE LOCATIONUNIT LETTER FSECTION 8TOWNSHIP 12SRANGE 38EWELLBORE SCHEMATICWELL CONSTRUCTION DATA
Surface Casing

See Attached

Hole Size: 19 1/4" Casing Size: 13 3/8"Cemented with: 425 sx. or ft³Top of Cement: Surface Method Determined: Circulated to SurfaceIntermediate CasingHole Size: 12 1/4" Casing Size: 9 5/8"Cemented with: 2000 sx. or ft³Top of Cement: Surface Method Determined: Circulated to SurfaceProduction CasingHole Size: 7 7/8" Casing Size: 5 1/2"Cemented with: 500 sx. or ft³Top of Cement: 10,095' Method Determined: TS10/57
12,006 Original Propose 4 1/2" Liner 11,900' to 12,150'Total Depth: 12,800' ProposedInjection Interval12,150' feet to 12,800'(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 4 1/2", 3 1/2", 2 7/8" IPC Lining Material: IPCType of Packer: Arrow Set 1 @ 12,100'Packer Setting Depth: 12,100'Other Type of Tubing/Casing Seal (if applicable): 4 1/2" IPC Surface to 3950, 3 1/2" IPC 3950 to 11850
2 7/8" IPC 11850 to 12100**Additional Data**1. Is this a new well drilled for injection? Yes X NoIf no, for what purpose was the well originally drilled? Oil ProductionDev producer 8/57- 7/63 P&A'd 7/632. Name of the Injection Formation: Devonian3. Name of Field or Pool (if applicable): SWD: Devonian4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Perfs 9428- 9568 (Sqzd),
Perfs 11,986-99 (TO be Sqzd)

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

Devonian 11990 Wolfcamp 9108'

Permian Treating Chemicals, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **Platinum Expl.**

Lease : **Oberheister**

Well No.: **1**

Location:

Attention:

Date Sampled : **01-December-2005**

Date Analyzed: **07-December-2005**

Lab ID Number: **Dec0705.001- 4**

Salesperson :

File Name : **G:\ANALYSES\DATA\Dec0705.001**

ANALYSIS

- | | |
|------------------------------|--------------|
| 1. Ph | 6.430 |
| 2. Specific Gravity 60/60 F. | 1.047 |
| 3. CACO3 Saturation Index | @ 80F -0.334 |
| | @ 140F 0.591 |

Dissolved Gasses

- | | |
|---------------------|----------------|
| 4. Hydrogen Sulfide | Not Present |
| 5. Carbon Dioxide | Not Determined |
| 6. Dissolved Oxygen | Not Determined |

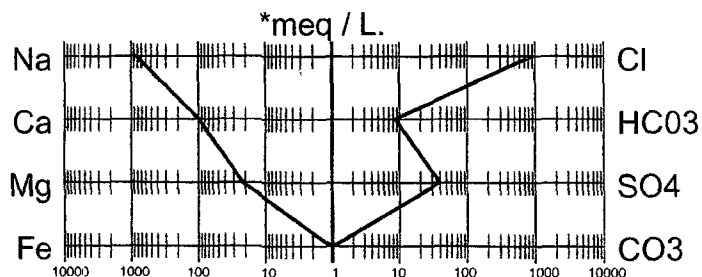
Cations

- | | | | | |
|--------------|--------------------|----------------|----------|--------|
| 7. Calcium | (Ca++) | 1,936 | / 20.1 = | 96.32 |
| 8. Magnesium | (Mg++) | 255 | / 12.2 = | 20.90 |
| 9. Sodium | (Na+) (Calculated) | 18,474 | / 23.0 = | 803.22 |
| 10. Barium | (Ba++) | Not Determined | | |

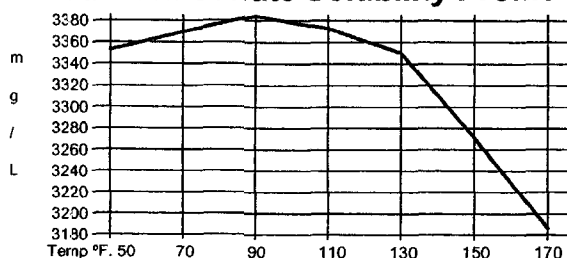
Anions

- | | | | | |
|--------------------------------------|---------|--------------------|----------|--------|
| 11. Hydroxyl | (OH+) | 0 | / 17.0 = | 0.00 |
| 12. Carbonate | (CO3=) | 0 | / 30.0 = | 0.00 |
| 13. Bicarbonate | (HCO3-) | 516 | / 61.1 = | 8.45 |
| 14. Sulfate | (SO4=) | 1,850 | / 48.8 = | 37.91 |
| 15. Chloride | (Cl-) | 30,993 | / 35.5 = | 873.04 |
| 16. Total Dissolved Solids | | 54,024 | | |
| 17. Total Iron | (Fe) | 7 | / 18.2 = | 0.36 |
| 18. Total Hardness as CaCO3 | | 5,885 | | |
| 19. Resistivity @ 75 F. (Calculated) | | 0.176 Ohm · meters | | |

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	8.45		81.04		684
CaSO4	37.91		68.07		2,581
CaCl2	49.96		55.50		2,773
Mg(HCO3)2	0.00		73.17		0
MgSO4	0.00		60.19		0
MgCl2	20.90		47.62		995
NaHCO3	0.00		84.00		0
NaSO4	0.00		71.03		0
NaCl	802.18		58.46		46,895

* milliequivalents per Liter

Rebekah Norris

Rebekah Norris, Analyst

Permian Treating Chemicals

WATER ANALYSIS REPORT

MPLE

Oil Co.: Platinum Exploration
 Lease: Sec 8 T 12 R 38 E
 Well No.:
 Location: *Windmill*
 Attention:

Date Sampled: 10-September-2004
 Date Analyzed: 17-September-2004
 Lab ID Number: Sep1704.001- 4
 Salesperson:

File Name: F:\ANALYSES\Sep1704.001

ANALYSIS

1. Ph 7.550
2. Specific Gravity 60/60 F. 1.003
3. CACO3 Saturation Index @ 80F 0.704
 @140F 1.404

Dissolved Gases

4. Hydrogen Sulfide
5. Carbon Dioxide
6. Dissolved Oxygen

MGL. **EQ. WT.** ***MEQ/L**
 Not Present
 Not Determined
 Not Determined

Cations

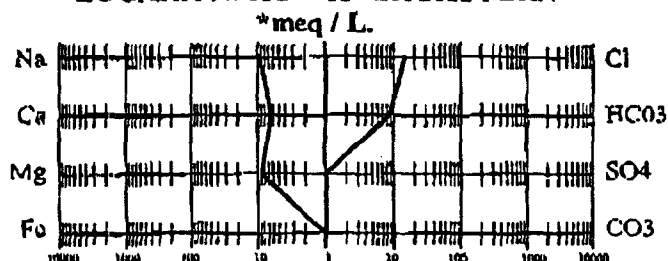
7. Calcium (Ca++)
8. Magnesium (Mg++)
9. Sodium (Na+) (Calculated)
10. Barium (Ba++)

120 / 20.1 = 5.97
 103 / 12.2 = 8.44
 207 / 23.0 = 9.00
 Below 10

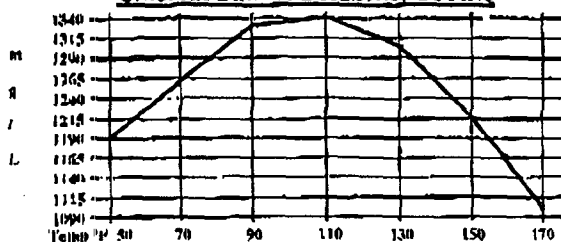
Anions

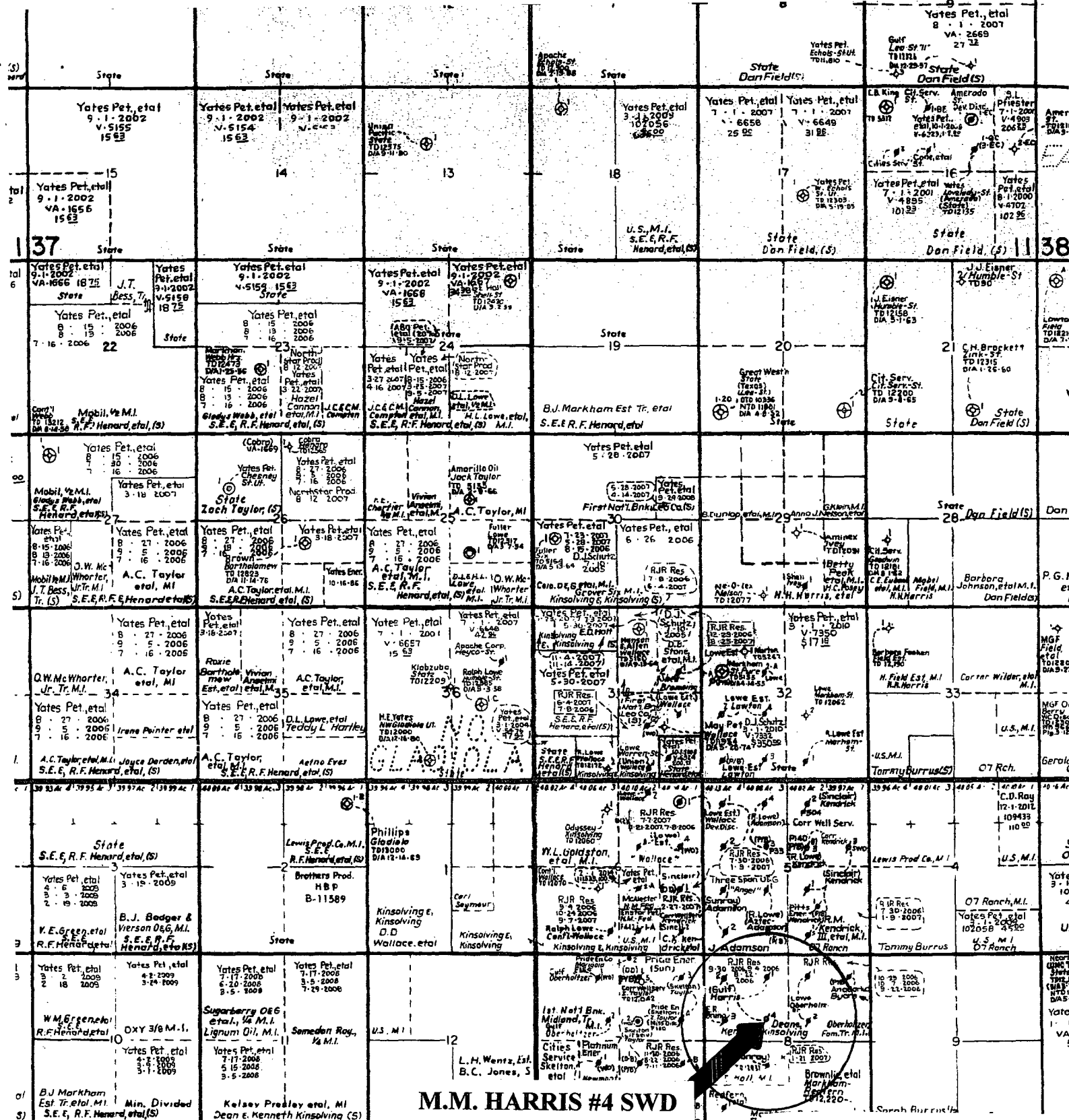
11. Hydroxyl (OH+)
12. Carbonate (CO3=)
13. Bicarbonate (HCO3-)
14. Sulfate (SO4=)
15. Chloride (Cl-)
16. Total Dissolved Solids
17. Total Iron (Fe)
18. Total Hardness as CaCO3
19. Resistivity @ 75 F. (Calculated)

0 / 17.0 = 0.00
 0 / 30.0 = 0.00
 513 / 61.1 = 8.40
 45 / 48.8 = 0.92
 500 / 35.5 = 14.08
 1,488
 2 / 18.2 = 0.11
 726
 4.572 Ohm · meters

LOGARITHMIC WATER PATTERN**PROBABLE MINERAL COMPOSITION**

COMPOUND	EQ. WT.	X	*meq/L	=	mg/L.
Ca(HCO3)2	81.04		5.97		484
CaSO4	68.07		0.00		0
CaCl2	55.50		0.00		0
Mg(HCO3)2	73.17		2.43		178
MgSO4	60.19		0.92		56
MgCl2	47.62		5.09		243
NaHCO3	84.00		0.00		0
NaSO4	71.03		0.00		0
NaCl	58.46		8.99		526

Calcium Sulfate Solubility Profile



Platinum Exploration Inc.
550 W. Texas, Ste. 500 Midland, TX 79701

Application for Authorization to Inject
M.M. Harris #4 SWD
30-025-07170
1980' FNL & 1980' FWL
F, Sec 8, T-12S, R-38E
Lea County, New Mexico

Lease Ownership Map
1/2 Mile Radius - Area of Review

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

M. M. Harris #4 SWD

API # 30-025-07170

1980' FNL & 1980' FWL

Unit F, Sec 8, T12S, R38E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the plugged and abandoned M.M. Harris # 4 well, deepen it to 12,800', and convert it to a salt water disposal well. The 5-1/2" casing will be tied-back to 4,000', inside the 9 5/8". A tapered tubing string of 4 1/2", 3 1/2" and 2 7/8" L-80 IPC tubing will be run to 12,100' and produced Devonian water will be disposed into the open hole Devonian formation from 12,150'-12,800.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Greg Rasmussen (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is not an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 2 producing well within the area of review. They are the Oberholtzer #1 and the Angel #2. Each are operated by Platinum Exploration. The Harris #2 SWD is active and also operated by Platinum Exploration. Liberty #1 SWD is currently being reentered by Platinum Exploration.. There are also 5 P&A'd wells in the area of review. See attachment "A" - Tabulation of Wells.

ITEM VII

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.

2. The proposed average injection pressure is expected to be 1,500 psi and the maximum injection pressure is expected to be 2,500 psi. A step rate injection test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.
3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The Gladiola (Devonian) field area is located in southeastern Lea County, New Mexico, eleven miles east, northeast of Tatum, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Gladiola field has been from the Siluro-Devonian dolomite (53 MMBO from 103 wells) at an average depth of 11,990 feet with secondary production from the Wolfcamp limestone (3 MMBO from 34 wells) from a depth of 9250 feet. The proposed water disposal well, **M. M. Harris #4**, is in a structurally low re-entrant in the north-central part of the field (8E, T-12S, R-38E) encountering the Siluro-Devonian at 11,990' feet (62 feet above the original oil-water contact) in August, 1957, produced, and was plugged and abandoned in July, 1963. Platinum proposes deepen this well, from the old total depth of 12,006 feet in the Siluro-Devonian, to 12,800 feet and inject produced Siluro-Devonian water back into the Siluro-Devonian formation, below the original oil-water contact, at an interval between **12,150 feet and 12,800 feet**. The Siluro-Devonian is 880 feet thick (see Stanolind, Lois Wingerd #13, 24P, T-12S, R-37E) in the Gladiola field area.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

The closest water well is located 300' to the NE of the Harris #4 SWD well. A fresh water well analysis is included for review.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

Kinsolving & Kinsolving
P.O. Box 325
Tatum, NM 88267

Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

CURRENT

GL: 3861' KB: 3872'

M. M. Harris No. 4

1980' FNL & 1980' FWL

F, Sec 8, T-12S, R-38E

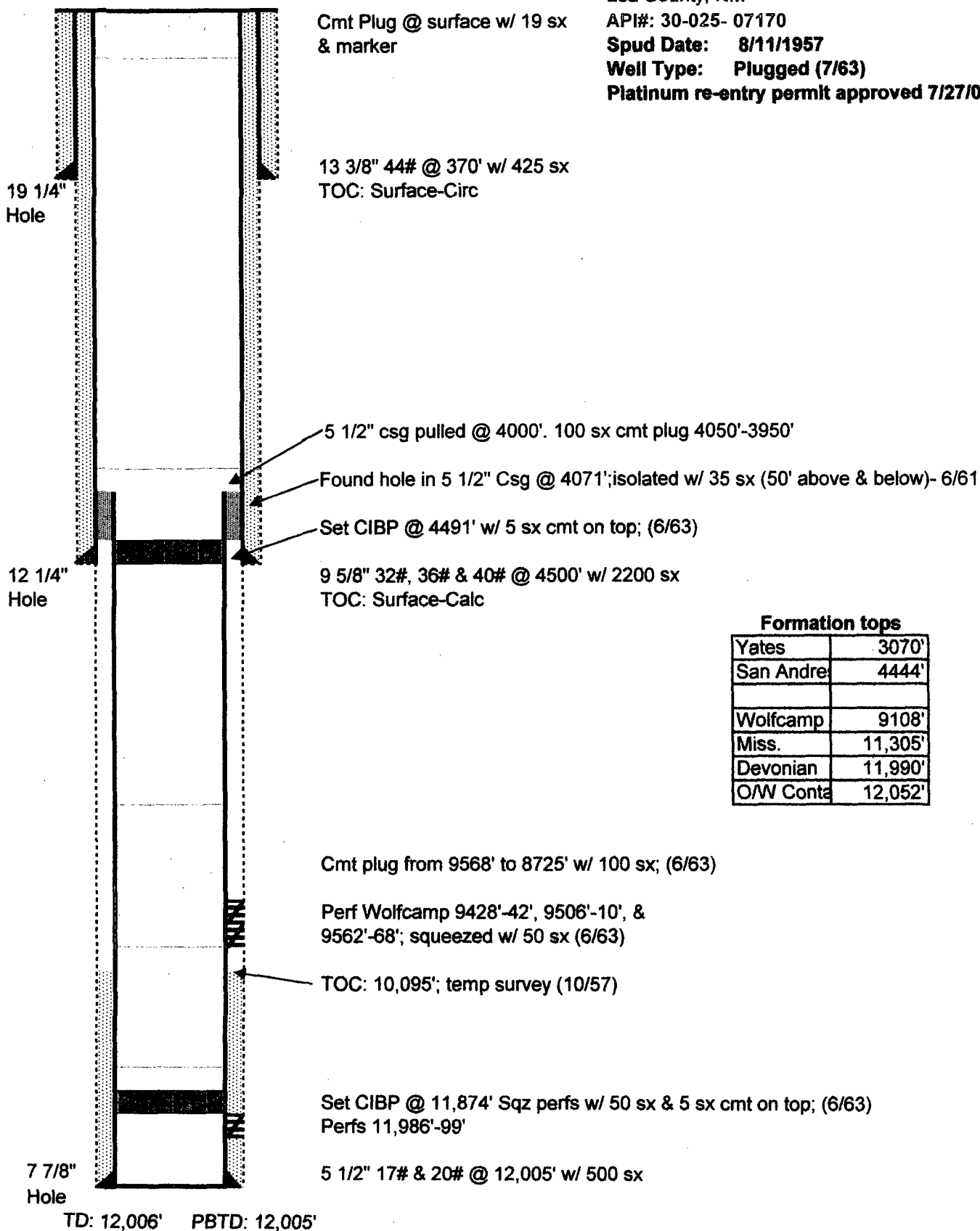
Lea County, NM

API#: 30-025- 07170

Spud Date: 8/11/1957

Well Type: Plugged (7/63)

Platinum re-entry permit approved 7/27/05

**Formation tops**

Yates	3070'
San Andre	4444'
Wolfcamp	9108'
Miss.	11,305'
Devonian	11,990'
O/W Conta	12,052'

PROPOSED

GL: 3861' KB: 3872'

M. M. Harris No. 4

1980' FNL & 1980' FWL

F, Sec 8, T-12S, R-38E

Lea County, NM

API#: 30-025-07170

Spud 8/57

Well Type: Plugged (7/63)

TBG

4 1/2" IPC from surface to 3,950'

3 1/2" IPC 3950' to 11,850'

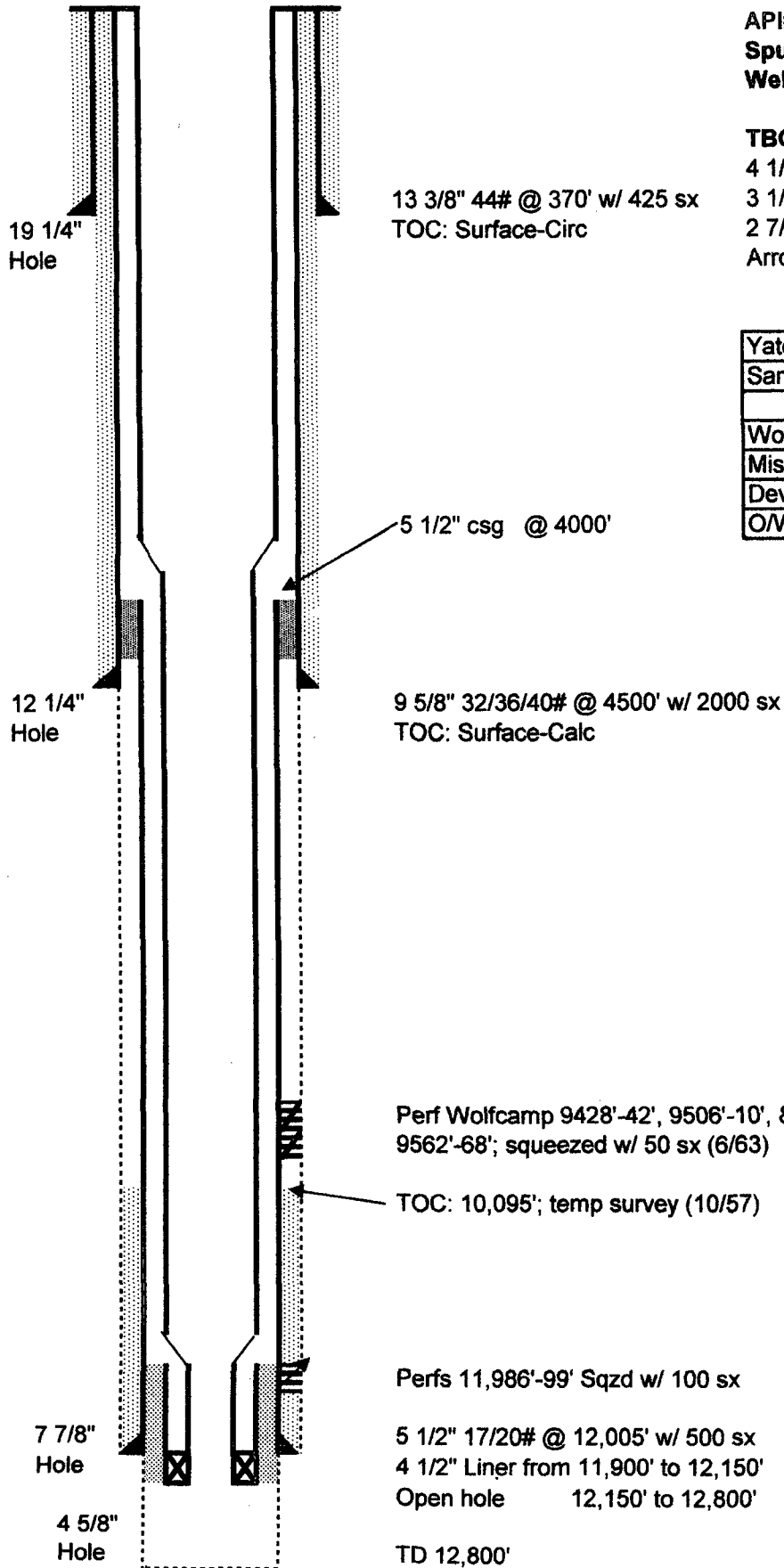
2 7/8" IPC 11,850' to 12,100'

Arrow set Pkr @ 12,100'

Formation tops

Yates	3070'
San Andres	4444'
Wolfcamp	9108'
Miss.	11,305'
Devonian	11,990'
O/W Contact	12,052'

-8180



12,005' (-8134' 46' above ow)

Attachment "A" - Item VI. Tabulation of Wells						
Application for Authorization to Inject						
Platinum Exploration Inc.						
M. M. Harris #4SWD						
30-025-07170						
Sec 8, T12S, R38E						
Lea County, New Mexico						
Table of Wells within the 1/2 mile radius (area of review)						
Operator	Well Name	API #	Spud Date	Location	TD	Comments
1 Platinum Exploration	M.M. Harris #2 SWD	30-025-07168	5/25/57	660' FNL, 660' FWL Sec 8, T12S, R38E Unit D	12,716'	Gladiola; Devonian Active SWD
	Csg Detail:					
	13 3/8" @ 372' with 425 sx					
	9 5/8" @ 4498' with 2200 sx					
	5 1/2" Liner from 4300' to 12,041' with 500 sx					
	4 1/2" Liner from 11,869'-12,158' with 50 sx.					
2 Platinum Exploration	Liberty #1 SWD	30-025-07172	11/6/1957	1980' FNL, 1980' FEL Sec 8, T12S, R38E Unit G	12,800'	Permitted SWD
	Csg Detail:					Anticipated casing design
	13 3/8" @ 357' with 325 sx					
	8 5/8" @ 4480' with 2100 sx					
	5 1/2" Liner from 3,494' to 12,034, with 1,150 sx.					
	4 1/2" Liner from 11,983'-12,223' with 50 sx.					
3 Platinum Exploration	Oberholtzer #1	30-025-07171	8/1957	660' FNL, 1980' FEL Sec 8, T12S, R38E Unit B	12,010'	Producing 6/2005
	Csg Detail:					
	13 3/8" @ 325' with 425 sx					
	8 5/8" @ 4470' with 2100 sx					
	5 1/2" @ 12010' with 1200 sx					
4 Platinum Exploration	Angle #2	30-025-07136		660' FSL, 1980' FWL Sec 5, T12S, R38E Unit N	12,030'	Producing
	Csg Detail:					
	13 3/8" @ 347' with 425 sx					
	8 5/8" @ 4462' with 2050 sx					
	5 1/2" @ 11,992' with 1150 sx					

SWD Current

M. M. Harris No. 2

GL: 3,868.5' KB: 3,882'

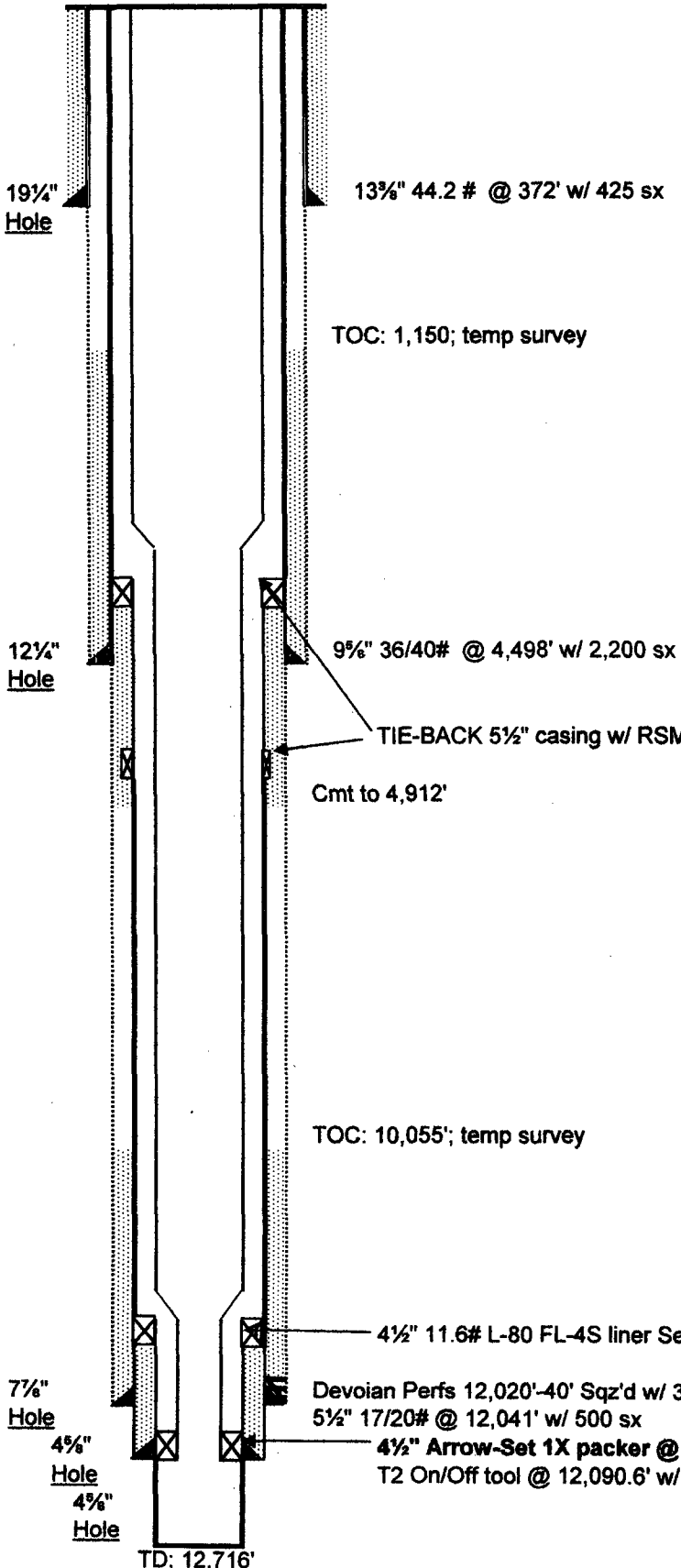
660' FNL & 660' FWL
 Unit D, Sec 8, T-12S, R-38E
 Lea County, NM
 API#: 30-025-07168

Well Type: SWD
ReEntered: 9/28/05
COMPLETED: 1/9/06

Surface Owner: Kinsolving & Kinsolving
 P.O. Box 325
 Tatum, New Mexico 88267

Tubing Detail:

XO 4½" 15.10# L-80 BTC IPC tbg X 8rd 27.2'
 129 jts 4½" 15.10# L-80 BTC IPC tbg 3,945.77'
 XO 4½" 15.10# L-80 IPC tbg BTC box X 8rd 28.25'
 XO 4½" 8rd box X 3½" CS Hydril -0.98'
 246 jts 3 1/2" 9.3# L-80 CS Hydril IPC tubing to 11,780'
 XO 3½" CS Hydril Box X 2½" 8rd pin 0.88'
 10 jts 2 7/8" 6.5# L-80 8rd tbg collars turned down to 3.46", set @ 12091'
 XO 2 7/8" box X 2 3/8" pin
4½" Arrow-Set 1X packer @ 12,091'-97'
 T2 On/Off tool @ 12,090.6' w/ 1.81" F profile

**Formation tops**

Yates	3058'
San Andres	4423'
Abo	7843'
Wolfcamp	9100'
Miss.	11,385'
Devonian	12,015'
O/W Contact	12,062'

OCD Order SWD-991

Max Injection Pressure 2,420 psi
Injection Interval 12,100' to 12,800'

1/5/06 JMR

PROPOSED Permitted

LIBERTY # 1SWD (formerly Oberholtzer No. 2)

#65

GL: 3,870' KB: 3,873'

1980' FNL & 1980' FEL
Unit G, Sec 8, T-12S, R-38E
Lea County, NM

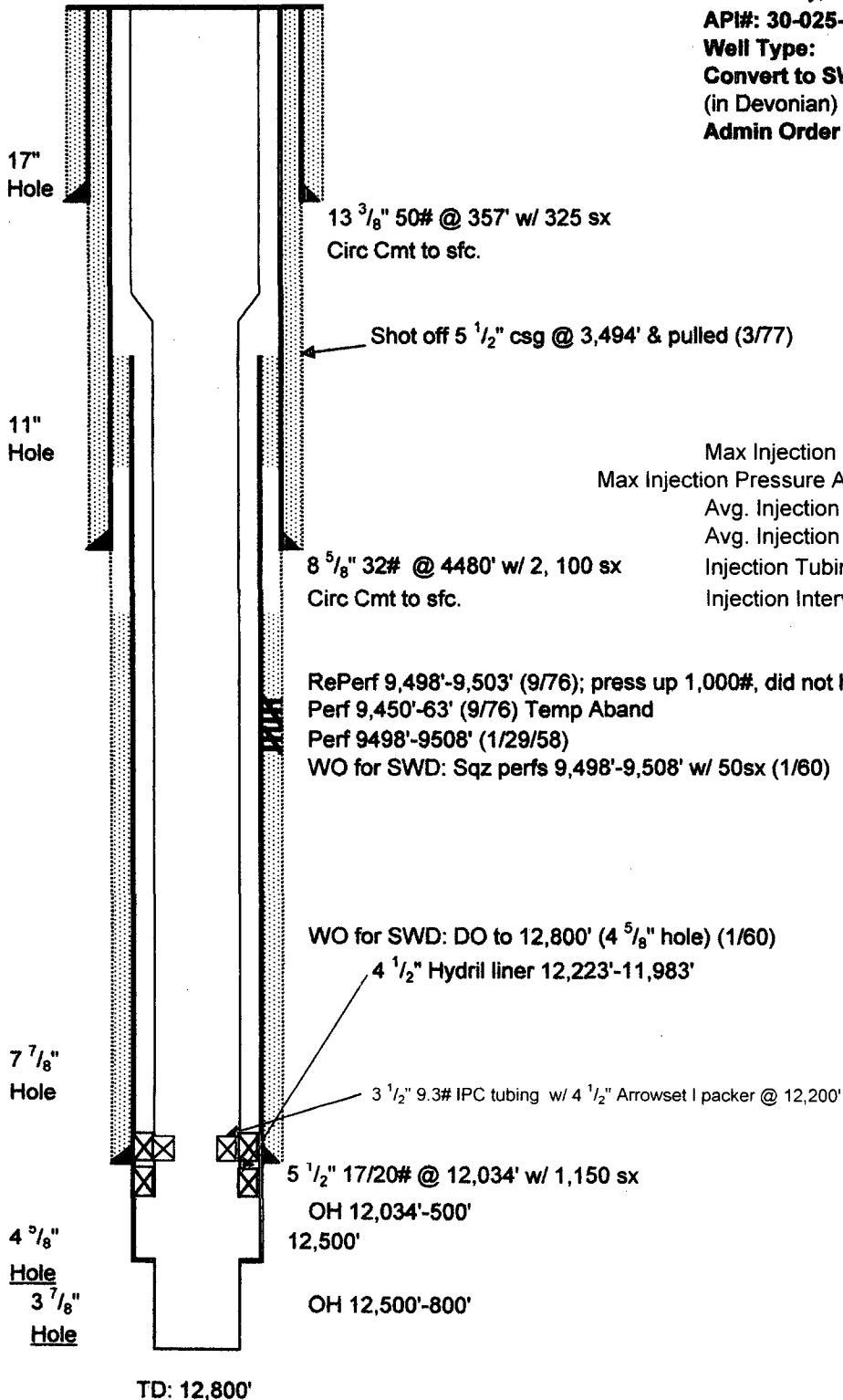
API#: 30-025-07172

Well Type: **Plugged (3/30/1977)**

Convert to SWD by Rice Eng (1/60)

(in Devonian)

Admin Order : SWD-998



TUBING DETAIL:

Max Injection Rate
Max Injection Pressure Allowed:
Avg. Injection Rate
Avg. Injection Pressure
Injection Tubing
Injection Interval

20,000 BPD
2,413 psi
15,000 BPD
100 psi
4 1/2" & 3 1/2" 9.3# L-80 IPC Tubing
12,223' to 12,800' Devonian

Formation Tops:	
Rustler	2,274 ft
Salado	2,324 ft
Yates	3,063 ft
San Andres	4,451 ft
Glorieta	5,909 ft
Tubb	7,153 ft
Abo	7,669 ft
Wolfcamp	9,086 ft
Cisco	9,822 ft
Strawn	10,500 ft
Atoka	10,920 ft
Lwr Miss.	11,348 ft
Woodford Sh	11,939 ft
Devonian	12,029 ft
O/W contact	12,053 ft

1/20/06 JMR

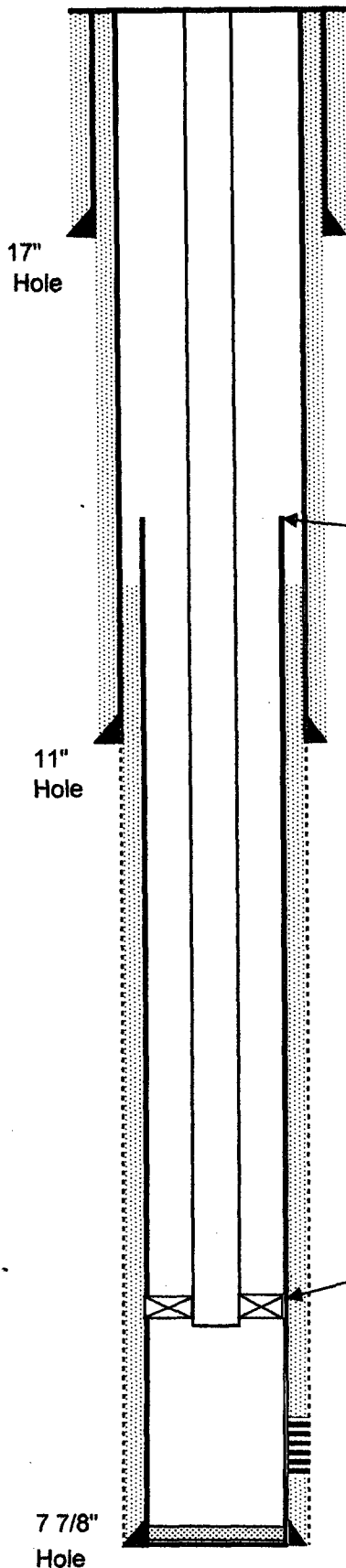
PRODUCING

GL: 3862' KB: 3873'

Oberholtzer No. 1

660' FNL & 1980' FEL
 Unit B, Sec 8, T-12S, R-38E
 Lea County, NM
API#: 30-025-07171
 Spud: 6/11/2005

Property Code #: 34924

Well Type**Producing**

13 ³/₈" 50# @ 325' w/ 425 sx
 TOC: Surface-Circ

Cut off 5 ¹/₂" csg @ 3,052'

TOC: 3,412' by CBL

8 ⁵/₈" 32# @ 4,470' w/ 2,100 sx
 TOC: Surface-Circ

5 ¹/₂" AS-II Set @ 11,510'

Devonian Perfs:
 Perf 11,974'- 11,994' w/ 6 JSPF

5 ¹/₂" 17/20# @ 12,010' w/ 1,200 sx

TD: 12,010' (-8137')
 PBTD: 12,003' WLM

Tubing:
 352 jts - 2 ⁷/₈" 6.5# L-80 EUE 8rd 11,502'

Formation Tops		
Woodford	11895	-8022
Devonian	11972	-8099
Oil-water	12053	-8180

Current

GL: 3,865' KB: 3,878'

Angel #2 (formerly Aztec-Adamson No. 2)

660' FSL & 1980' FWL

Unit N, Sec 5, T-12S, R-38E

Gladiola Devonian Field

Lea County, NM

API #: 30-025-07136

Well Type: Producing17"
Hole13 ³/₈" 50# @ 347' w/ 425 sx11"
Hole4,373.4' Top of Lnr top Pkr, tied into 5 ¹/₂" Csg on re-entry; (3/77)8 ⁵/₈" 32# @ 4,462' w/ 2,050 sx
TOC: surf5 ¹/₂" Csg cut off @ 4,875'; (7/66)**WOLFCAMP PERFS**

Perf 9428'-33' & 9453'-9458'; 12 holes; (9/77)

Perfs 9,475'-77' 3 shots; (3/77)

CIBP @ 9,510'

Perf 9,531'-34', 40'-41', & 9559'-61' 9 shots; (3/77)

CIBP set @ 9640' w/ 23' of cmt on top; (3/77)

Perfs - 9,818'-24'

Perfs - 10,595'-618'

7 ⁷/₈"
Hole
4 ⁵/₈"
Hole

T/ Devonian 12,000' (-8122')

5 ¹/₂" 17 & 20# @ 11,992' w/ 1,150 sx

Perf-OH 11,920'-11,930'

TD: 12,030' (-8152') (28' above O/W contact)

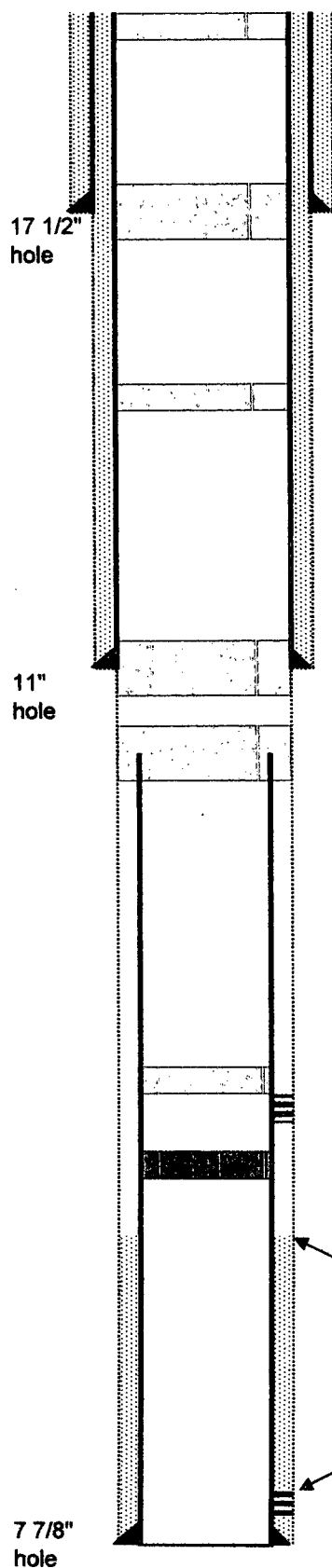
1/18/05 JMR

Current

GL: 3868' KB:

Z Taylor No. 4

1980' FNL & 660' FEL
 Sec 7 (H), T-12S, R-38E
 Lea County, NM
API# 30-025-07163

Spud Date: 5/20/1957**P&A 3/77****Re-entered 5/83****Well Type: Plugged (7/89)**

Cmt plug @ surf
 w/ 10 sx; (7/89)

Cmt plug @ 425' w/ 35 sx; (7/89)
 13 3/8" 36# @ 375' w/ 400 sx
 TOC: Circulated to Surface

Cmt plug @ 2450' w/ 35 sx; (7/89)

8 5/8" 24# & 32# @ 4498' w/ 1396 sx
 TOC: Circulated to Surface
 Cmt Plug @ 4550' w/ 35 sx; (7/89)

5 1/2" Csg cut off @ 5100'
 Cmt plug @ 5150' w/ 35 sx; (7/89)

Cmt plug @ 9400' w/ 25 sx (3/77)
 Perf 9,500'- 9,585'; (10/75)

CIBP @ 9630'; (10/75)

TOC: 10,020' (Temp survey)

Perf 12,008'- 12,028'

5 1/2" 17#, 20# & 23# @ 12,030' w/ 300 sx

TD: 12,030'

4/11/2006

Current**M. M. Harris No. 1**

GL: 3864'

KB: 3877'

660' FNL & 1980' FWL
C, Sec 8, T-12S, R-38E
Lea County, NM

API#: 30-025- 07167

Spud Date: 4/8/1957

Well Type: Plugged (6/70)

Cmt Plug @ surface w/ 10 sx
& marker

13 3/8" 44.2# @ 372' w/ 400 sx
TOC: Circulated to Surface

17 1/4"
hole

32 sx cmt plg f/4460'-4560'

9 5/8" 36# & 40# @ 4510' w/ 2200 sx
TOC: Circulated to Surface

12 1/4"
hole

Cmt plug @ 5990' w/ 25 sx

Shot off 5 1/2" csg @ 6475' & pulled (6/70)
spotted 25 sx @ csg stub;

Set CIBP @ 9232' w/ 20' cmt on top

TOC: 9385', TS 6/57

7 7/8"
hole

Perf 12,009'-32'
5 1/2" 17# & 20# @ 12,034' w/ 500 sx

TD: 12,034'

PBTD: 12,033'

Sunray Mid-Continent Oil Company

G. Hall No. 2

1980' FSL & 1980' FWL

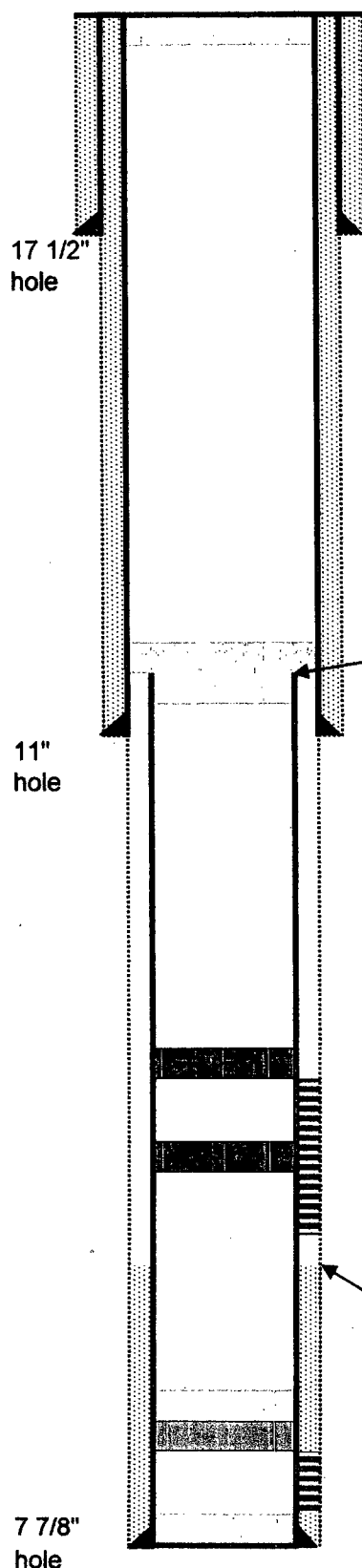
Sec 8K, T-12S, R-38E

Lea County, NM

API#: 30-025- 07175

Well Type: Plugged (10/62)**Spud Date: 9/22/1957****Current**

GL: 3865' DF: 3880'

Cmt Plug @ surface w/ 10 sx
& marker13 3/8" 36# @ 376' w/ 400 sx
TOC: Ciculated to SurfaceCut off 5 1/2" csg @ 5125' & pulled (7/63)
Covered stub of 5 1/2" csg with 25 sx of cmt
8 5/8" 24# & 32# @ 5240' w/ 2703 sx
TOC: Ciculated to Surface

CI retainer's set @ 9560' & 9450'

Perf Wolfcamp 9475', squeezed w/ 45 sx
 Perf Wolfcamp 9500'- 55', squeezed w/ 100 sx
 Perf Wolfcamp 9615'- 712', squeezed w/ 100 sx
 Perf Wolfcamp 9722', squeezed w/ 25 sx
 Perf Wolfcamp 9780', squeezed w/ 150 sx

(6/61)
attempt Wolfcamp
unsuccessful

TOC: 10,397 calc w/20% ex

Model "D" packer set @ 12,000' w/ 10 sx cmt on top; (6/61)
 Perf 12,015'-18'
 Perf 12,018'-23'; squeezed w/ 45 sx cmt (11/57)
 Perf 12,018'-28'; squeezed w/ 160 sx cmt (11/57)
 5 1/2" 17# @ 12,031' w/ 300 sx

TD: 12,040' PBSD: 12,022'

Current

GL: 3867' KB 3879'

M. M. Harris No. 31980' FNL & 660' FWL
E, Sec 8, T-12S, R-38E
Lea County, NM

API#: 30-025- 07169

Spud Date: 7/3/1957**P&A 4/70****Re-entered 12/82**Cmt Plug @ surface w/ 10 sx
& markerCmt plug @ 372' w/ 35 sx; (1/88) **Well Type: Plugged (1/88)**13 3/8" 44.2# @ 372' w/ 400 sx
TOC: Circulated to Surface17 1/4"
hole

Cmt plug @ 2400' w/ 35 sx; (1/88)

Formation tops

Yates	3065'
San Andre	4440'
Wolfcamp	9110'
Miss.	11,326'
Devonian	12,004'
O/W Conta	12,059'

9 5/8" 32#, 36# & 40# @ 4495' w/ 2200 sx
TOC: Circulated to Surface

Shot off 5 1/2" csg @ 4520' & pulled (1/88)

Covered stub of 5 1/2" csg with 65 sx of cmt from 4560' to 4430'

Cmt plug @ 5100' w/ 25 sx; (1/88)

Shot off 5 1/2" csg @ 5106' & pulled (4/70)

Tied back in w/ original 5 1/2" csg @ 5106'

squeezed w/ 100 sx of cmt from 5200' to 4400'; (12/82)

Cmt plug @ 6400' w/ 25 sx; (1/88)

Set CIBP @ 9400' w/ 25 sx cmt on top; (1/88)

Intent to perf Wolf 9433-87 & 9511-50-No subsequent report filed

TOC: 10,255'; TS 9/57

Perf Mississippian 11,330'-60', & 11,370'-410'; (12/82)

Set CIBP @ 11,600' w/ 3 sx cmt on top; (4/70)

Perf 12,006'-22'

5 1/2" 17# & 20# @ 12,024' w/ 500 sx

7 7/8"
hole

TD: 12,024' PBD: 12,023'

Sunray Mid-Continent Oil Company

G. Hall No. 1

1980' FSL & 660' FWL

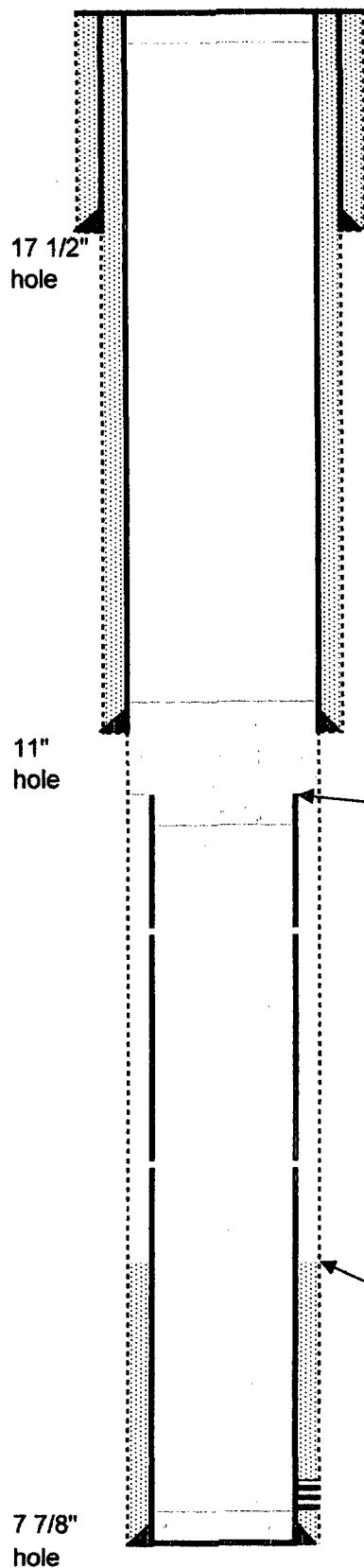
Sec 8(L), T-12S, R-38E

Lea County, NM

API#: 30-025- 07174

Well Type: Plugged (12/67)**Spud Date: 7/17/1957****Current**

GL: DF: 3880'

17 1/2"
hole11"
hole7 7/8"
holeCmt Plug @ surface w/ 10 sx
& marker13 3/8" 36# @ 375' w/ 400 sx
TOC: Circulated to SurfaceCmt Plug @ 4555'- 4480' w/ 25 sx; (12/67)
8 5/8" 24# & 32# @ 4518' w/ 1575 sx
TOC: Circulated to SurfaceShot off 5 1/2" csg @ 5110' & pulled (12/67)
Covered stub of 5 1/2" csg with 25 sx of cmt from 5160'- 5045'

Shot off 5 1/2" csg @ 6980', could not pull (12/67)

Shot off 5 1/2" csg @ 9870', could not pull (12/67)

TOC: 10,338' Calc w/20% ex

Perf 12,004-12,014' w/ 4 shots per foot; (9/57)
Squeezed w/ 75 sx cmt; (12/67)
5 1/2" 17# @ 12,012' w/ 300 sx

TD: 12,020' PBTD: 12,011'

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a
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Hobbs, New Mexico, do solemnly
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of 1
_____ weeks.

Beginning with the issue dated

April 14 2006
and ending with the issue dated

April 14 2006

Kathi Bearden

Publisher

Sworn and subscribed to before

me this 14th day of

April 2006

Anna Maria
Notary Public.

My Commission expires
February 07, 2009
(Seal)



OFFICIAL SEAL
DORA MONTZ
NOTARY PUBLIC
STATE OF NEW MEXICO

My Commission Expires: _____

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Section 3, Chapter 167, Laws of
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said publication has been made.

LEGAL NOTICE
April 14, 2006

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Mid-
land, TX 79701 is filing form C108 (Application for Authori-
zation to Inject) with the New Mexico Oil Conservation Divi-
sion seeking administrative approval for a salt water dispos-
al well. The proposed well, M. M. Harris #4 SWD, is located
1980' FNL & 1980' FWL of Section 8, Township 12' South,
Range 38 East of Lea County, New Mexico. Produced Dev-
onian water will be disposed into the Devonian formation at
a depth of 12,150' to 12,800' with a maximum pressure of
2,500 psi and a maximum rate of 20,000 BWPD. Any inter-
ested party who has an objection to this application must
give notice to the Oil Conservation Division, 1220 South
Saint Francis Street, Santa Fe, New Mexico 87505, within
fifteen (15) days of this notice. Additional information can be
obtained by contacting Conrad Turner at (432) 687-1664.
#22276

67100868000

67537233

PLATINUM EXPLORATION, INC.,
550 W. TEXAS, SUITE 500
MIDLAND, TX 79701

May 19, 2006

RE: C108 Notification for M. M. Harris #4 Well

Dear Sir/Madam:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, M. M. Harris #4 SWD is located 1980' FNL & 1980' FWL of Section 8, Township 12 South, Range 38 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,150' to 12,800' with a maximum pressure of 2,500 psi and a maximum rate of 20,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Conrad Turner at (432) 687-1664.

Sincerely,

Conrad Turner
Administration
Platinum Exploration Inc.
550 W Texas, Suite 500
Midland, Texas 79701

Jones, William V., EMNRD

From: Jones, William V., EMNRD
Sent: Monday, June 05, 2006 2:44 PM
To: 'Ras@t3wireless.com'
Cc: Ezeanyim, Richard, EMNRD; Sanchez, Daniel J., EMNRD; Duran-Saenz, Theresa, EMNRD
Subject: SWD Application: MM Harris #4 30-025-07170 from Platinum Exploration, Inc.

Hello Mr. Rasmussen:

The Division received your application to inject on 30 May 2006 and after reviewing have the following requests:

- 1) Please send a list of all parties notified and a copy of the certified notifications sent.

Everything else looks fine, and we could release this on June 15.

Regards,

William V. Jones

Engineering Bureau

Oil Conservation Division

Santa Fe

6/5/2006

Mr. Jones

Here is the list that you requested and a copy of the receipts for the certified letters that were sent.

If there is anything else that you need please let me know and I will be happy to furnish that for you

Thank you

Donna Ragsdale
Platinum Exploration, Inc.
550 W. Texas, Ste 500
Midland, Texas 79701
432-687-1664
dragsdale@t3wireless.com

RJR Resources
550 West Texas, Suite 500
Midland, Texas 79701

Panhandle Royalty Company
5400 NW Grand Blvd, Ste 210
Oklahoma City, OK 73112

Pride Energy Company
P.O. Box 701950
Tulsa, OK 74170-1950

Robert Dale Evans
5104 75th Street
Lubbock, Texas 79424

Thomas Williams Evans
Route 20 Box 35
Lubbock, Texas 79423

Manon Markham McMullen
1500 Broadway, Ste 12121
Lubbock, Texas 79413

Roderick Allen Markham
1500 Broadway, Ste. 1212
Lubbock, Texas 79413

Toles-Com-Ltd
PO Box 1380
Roswell, NM 88202-1300

W.R. Proctor, Executor of the
Estate of Pete Proctor, dec'd
82 San Clements Cr
Odessa, Texas 79765

Bill J. Markham Estate Trust
PO Box 21346
Mesa, AZ 85277-1346

Donald Marhsall Markham & LaDonna
Rieger Markham, Trustee of the Donald
Marshall Markham Family Trust
PO Box 241
Center Point, TX 78010-0241

Clarence Richard Markham & Joyce
Stanley, Trustee of the Clarence Richard
Markham Family Trust
3110 38th Street
Lubbock, Texas 79413

C.B. Markham, Jr. Estate Trust,
Donna Edwards, Trustee
2512 Metzger Road SW
Albuquerque, NM 87405-6336

Albert David White Jr
2402 Sweetwater Country Club Dr
Apopka, FL 32712

Jan Carol Cone Trust
1809 Tennyson
Arlington, TX 76013

James Raymond Cone, Jr. Trust
5410 20th Street
Lubbock, Texas 79407

George M O'Brien
PO Box 1743
Midland, Texas 79702

Mark Caldwell, and/or Bonnie
Caldwell
3534 Shell
Midland, Texas 79707

Mary Francis Antweill
5410 Ledgestone Dr
Fort Worth, Texas 76132

Wyotex Oil Company
405 Ross Ave
Gillette, WY 82716

M.W. Oil Investment Co., Inc.
518 17th St., Ste 540
Denver, CO 80202

Jan Cone Boweman
1809 Tennyson
Arlington, Texas 76132

Bud & Mary Lou Flocchini
Family Partnership
PO Box 26158
San Jose, CA 95159

Ronald C. Angel
105 Countryside Rd
Newton, MA 02159

Harle, Inc.
22230 SW Taylor's Dr
Tualatin, OR 97062

Richard L Vandengergh
17777 S. Harrison, Ste P-300
Denver, CO 80210

Citadel Oil & Gas Corporation
PO Box 3052
Denver, CO 80201

Robert Eckels Family Trust
PO Box 30
Cedaredge, CO 81413

William M. Heiss, Profit Sharing Plan
PO Box 2954
Casper, WY 82602

Louis A Oswald, III
5877 W. Asbury Place
Lakewood, CO 80227

Christa L. Leavell
PO Box 470
Robinson, IL 62454

Christa L. Leavell, for Michelle C.
Leavell
PO Box 470
Robinson, IL 62454

Jonathan S. Roderick and Carol
6154 West 83rd Way
Arvata, CO 80003

Lynn M. Baalman
4650 N. Flintwood Rd
Parker, CO 80134

Richard Perry
201 W. Eva
Hobbs, NM 88242-9466

Mae Jeanne Gilbert Perry
Rt 1 Box 38
Clarmont, IA 52135

Kinsolving & Kinsolving
PO Box 325
Tatum, NM 88267

Platinum Exploration Inc
550 W. Teas, Ste 500
Midland, TX 79701

Floyd H. Davis
22301 Hamilton Pool Rd
Dripping Springs, TX 78620

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Mesa, AZ 85277-1346

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Donna Edwards, Trustee
2512 Metzger Road SW
Albuquerque, NM 87405-6336

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Arlington, Texas 76132

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22230 SW Taylor's Dr
Tualatin, OR 97062

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Sent To **Robert Eckels Family Trust**
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Cedaredge, CO 81413

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Sent To **Mary Francis Antweill**
5410 Ledgestone Dr
Fort Worth, Texas 76132

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Rieger Markham, Trustee of the Donald	
Marshall Markham Family Trust	
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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees \$	
Sent To Albert David White Jr	
2402 Sweetwater Country Club Dr	
Street, Apt. or PO Box Apopka, FL 32712	
City, State	
PS Form 3800	

7005 0390 0000 6043 2241

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Bud & Mary Lou Flocchini**
Family Partnership
 PO Box 26158
 San Jose, CA 95159

PS Form 3800

7005 0390 0000 6043 2252

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Richard L Vandengergh**
 17777 S. Harrison, Ste P-300
 Denver, CO 80210

PS Form 3800

7005 0390 0000 6043 2262

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **William M. Heiss, Profit Sharing Plan**
 PO Box 2954
 Casper, WY 82602

PS Form 3800

7005 0390 0000 6043 2274

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Wyotex Oil Company**
 405 Ross Ave
 Gillette, WY 82716

PS Form 3800

7005 0390 0000 6043 2283

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Manon Markham McMullen**
 1500 Broadway, Ste 12121
 Lubbock, Texas 79413

PS Form 3800

7005 0390 0000 6043 2292

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **W.R. Proctor, Executor of the**
Estate of Pete Proctor, dec'd
 82 San Clements Cr
 Odessa, Texas 79765

PS Form 3800

7005 0390 0000 6043 2152

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To Jan Carol Cone Trust
 1809 Tennyson
 Street, Apt.
 or PO Box
 City, State
 Arlington, TX 76013

PS Form 3800

7005 0390 0000 6043 2152

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To Fairway Oil & Gas Co.
 362 W. Shore Trail
 Street, Apt.
 or PO Box
 City, State
 Sparta, NJ 07871

PS Form 3800

7005 0390 0000 6043 2166

U.S. Postal Service™
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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To M.W. Oil Investment Co., Inc.
 518 17th St., Ste 540
 Street, Apt.
 or PO Box
 City, State
 Denver, CO 80202

PS Form 3800

7005 0390 0000 6043 2227

U.S. Postal Service™
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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To Clarence Richard Markham & Joyce
 Stanley, Trustee of the Clarence Richard
 Markham Family Trust
 3110 38th Street
 Street, Apt.
 or PO Box No.
 City, State, Zip
 Lubbock, Texas 79413

PS Form 3800

7005 0390 0000 6043 2160

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To Citadel Oil & Gas Corporation
 PO Box 3052
 Street, Apt.
 or PO Box
 City, State
 Denver, CO 80201

PS Form 3800

7005 0390 0000 6043 2162

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To Louis A Oswald, III
 5877 W. Asbury Place
 Street, Apt.
 or PO Box
 City, State
 Lakewood, CO 80227

PS Form 3800

7005 0390 0000 6043 2104

U.S. Postal Service™
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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Christa L. Leavell**
 Street, Apt. or PO Box **PO Box 470**
 City, State **Robinson, IL 62454**

PS Form 3800

7005 0390 0000 6043 2173

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Ronald C. Angel**
 Street, Apt. or PO Box **105 Countryside Rd**
 City, State **Newton, MA 02159**

PS Form 3800

7005 0390 0000 6043 2081

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Lorene E. Longwell, Trustee**
 Street, Apt. No. or PO Box No. **1204 Parkland Drive**
 City, State, ZIP+4 **Aztec, NM 87410**

PS Form 3800

7005 0390 0000 6043 2340

U.S. Postal Service™
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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To
 Street, Apt. No. or PO Box No.
 City, State, ZIP+4

PS Form 3800, June 2002

See Reverse for Instructions

7005 0390 0000 6043 2043

U.S. Postal Service™
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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Prairië Gibson Banaucci**
 Street, Apt. or PO Box **Trustee of the Eunice Cone Gibson**
 City, State **Revocable Trust**
629 E. Braemere Rd.
Boise, ID 83702

PS Form 3800

7005 0390 0000 6043 2024

U.S. Postal Service™
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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Flag-Redfern Oil Co.**
 Street, Apt. or PO Box **PO Box 11050**
 City, State **Midland, Texas 79702**

PS Form 3800

See Reverse for Instructions

7005 0390 0000 6043 2036

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Cary Ashbaucher Brown**
17314 Queenslake
Cypress, Texas 77429-3419

Street, Apt. or PO Box
 City, State

PS Form 3800, June 2002

7005 0390 0000 6043 2135

U.S. Postal ServiceTM
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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Rosalind Redfern Grover**
1303 W. Wall
Midland, Texas 79701

Street, Apt. or PO Box
 City, State

PS Form 3800, June 2002

7005 0390 0000 6043 2005

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Roberta Redfern Garst**
1303 W. Wall
Midland, Texas 79701

Street, Apt. or PO Box
 City, State

PS Form 3800, June 2002

7005 0390 0000 6043 2096

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Louis A. Oswald, III Trustee**
Of the Oswald Family Trust
PO Box 36157
Denver, Colorado 80236-0157

Street, Apt. or PO Box
 City, State

PS Form 3800, June 2002

7005 0390 0000 6043 2057

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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Edge Petroleum, Inc.**
1301 Travis Street, Ste 2000
Houston, Texas 77002

Street, Apt. or PO Box
 City, State

PS Form 3800, June 2002

7005 0390 0000 6043 1992

U.S. Postal ServiceTM
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OFFICIAL USE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To **Richard H. Perry, Jr., Trustee of the**
Richard H. Perry Revocable Trust
Wasilla, AK 99687

Street, Apt. or PO Box
 City, State

PS Form 3800, June 2002

7005 0390 0000 6043 2012

U.S. Postal ServiceTM
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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: Judy Van Glider
 5815 Duke Street
 Lubbock, Texas 79423

PS Form 3800

7005 0390 0000 6043 2052

U.S. Postal ServiceTM
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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: Christa L. Leavell, for Michelle C. Leavell
 PO Box 470
 Robinson, IL 62454

PS Form 3800

7005 0390 0000 6043 1985

U.S. Postal ServiceTM
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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: Emil Perper
 9131 N. Kastner Ave
 Skokie, IL 60076

PS Form 3800

7005 0390 0000 6043 2029

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: Clarence Richard Markham Family Trust
 3110 38th Street
 Lubbock, Texas 79413

PS Form 3800

7005 0390 0000 6043 1961

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: Thomas F Ashbaucher
 1015 McFarland Street
 Norman, OK 73069-4516

PS Form 3800

7005 0390 0000 6043 1978

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Sent To: Kenneth G. Cone
 PO Box 11310
 Midland, Texas 79702-1310

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To **Mae Jeanne Gilbert Perry**
Street, Apt. No., or PO Box No. **Rt 1 Box 38**
City, State, ZIP+4[®] **Clarmont, IA 52135**

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To **John J Redfern, III**
Street, Apt. No., or PO Box No. **303 W. Wall**
City, State, ZIP+4[®] **Midland, Texas 79701**

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To **Roy G. Barton and Opal Barton**
Trust
Street, Apt. No., or PO Box No. **1919 S. Turner**
City, State, ZIP+4[®] **Hobbs, NM 88240**

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To **Jonathan S. Roderick and Carol**
Street, Apt. No., or PO Box No. **6154 West 83rd Way**
City, State, ZIP+4[®] **Arvada, CO 80003**

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To **Donald Marshall Markham Family**
Trust
Street, Apt. No., or PO Box No. **PO Box 241**
City, State, ZIP+4[®] **Center Point, Texas 78010-0241**

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark
Here

Sent To **Mark and Bonnie Caldwell**
Street, Apt. No., or PO Box No. **3534 Shell**
City, State, ZIP+4[®] **Midland, Texas 79707**

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Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$

Postmark
Here

Sent To **Billy Glenn Spradlin**
29 Rim Road
Kilgore, Texas 75662
Street, Apt. or PO Box
City, State, ZIP

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Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$

Postmark
Here

Sent To **Mary E. Kunsnierek**
644 Camino Royo
Thousand Oaks, CA 91366-2115
Street, Apt. or PO Box
City, State, ZIP

PS Form 3800

See Reverse for Instructions

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Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$

Postmark
Here

Sent To **Robert Dale Evans**
5104 75th Street
Lubbock, Texas 79424
Street, Apt. or PO Box
City, State, ZIP

PS Form 3800

See Reverse for Instructions

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Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$

Postmark
Here

Sent To **James Raymond Cone, Jr. Trust**
5410 20th Street
Lubbock, Texas 79407
Street, Apt. or PO Box
City, State, ZIP

PS Form 3800

See Reverse for Instructions

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Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$

Postmark
Here

Sent To **Roderick Allen Markham**
1500 Broadway, Ste. 1212
Lubbock, Texas 79413
Street, Apt. or PO Box
City, State, ZIP

PS Form 3800

See Reverse for Instructions

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Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$

Postmark
Here

Sent To **Kinsolving & Kinsolving**
PO Box 325
Tatum, NM 88267
Street, Apt. or PO Box
City, State, ZIP

PS Form 3800

See Reverse for Instructions

Injection Permit Checklist

SWD Order Number 1033 Dates: Division Approved _____ District Approved _____
 Information Request Letter or Email sent 6/5/06
 Well Name/Num: MM. HARRIS #4 Date Spudded: 1957
 API Num: (30-) 025-07170 County: Lea
 Footages 1980FWL/1980FWL Sec 8 Tsp 12S Rge 38E
 Operator Name: PLATINUM EXPLORATION, INC. Contact GREG RASMUSEN
 Operator Address: 550 W. TEXAS, SUITE 500 MIDLAND, TX 79701

	Hole/Pipe Sizes	Depths	Cement	Top/Method
Surface	19 1/4 13 3/8	370'	425	CIRC
Intermediate	12 1/4 9 7/8	4500'	2000	CIRC
Production	7 7/8 5 1/2		500	10,095 T.S.
Last DV Tool				
Open Hole/Liner				
Plug Back Depth				

Diagrams Included (Y/N): Before Conversion ☒ After Conversion ☒
 Checks (Y/N): Well File Reviewed ☒ ELogs in Imaging ☒

Intervals:	Depths	Formation	Producing (Yes/No)
Salt/Potash	2354-2964		
Capitan Reef	X		
Cliff House, Etc:	X		
Formation Above	9108	W.C.	
Top Inj Interval	12150		was DEV prod.
Bottom Inj Interval	12800		
Formation Below	12052	o/w contact	

Re-ENTER P&A ED well
 Tie back in 5 1/2" GAS
 RUN Liner @ BOTTOM
 Install TAPERED TUBING
 Attach below o/w CONTACT

2430 PSI Max. WHIP
 Yes Open Hole (Y/N)
 Deviated Hole (Y/N)

Fresh Water Site Exists (Y/N) Yes Analysis Included (Y/N): Yes
 Salt Water Analysis: Injection Zone (Y/N/NA) Yes Disposal Waters (Y/N/NA) Yes Types: DEV.
 Affirmative Statement Included (Y/N): ☒ Newspaper Notice Adequate (Y/N) _____ Well Table Adequate (Y/N) _____
 Surface Owner KINSOLVING & KIM Noticed (Y/N) Yes Mineral Owner(s) Some undrilled
 AOR Owners: Send LIST Noticed (Y/N) _____
 C/O/Potash/Etc Owners: _____ Noticed (Y/N) _____
 AOR Num Active Wells 5 Repairs? _____ Producing in Injection Interval in AOR Yes, BITS Hallower
 AOR Num of P&A Wells 5 Repairs? _____ Diagrams Included? _____

Get List of
 NOTIFIED Parties

Data to Generate New AOR Table

New Table Generated? (Y/N)

	STR	E-W Footages	N-S Footages
Wellsite	8		
Northeast			
North	5		
Northwest			
West	7		
Southwest			
South			
Southeast			
East			

Conditions of Approval:

- _____
- _____
- _____
- _____

RBDMS Updated (Y/N) _____

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