

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



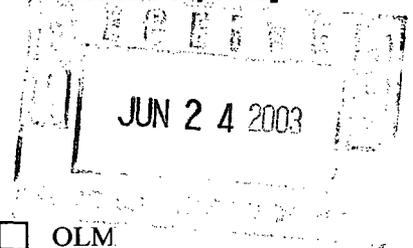
ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
 [D] Other: Specify _____



- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Deborah Marberry Deborah Marberry Regulatory Specialist 6/13/03
 Print or Type Name Signature Title Date
 deborah.marberry@conocophillips.com
 e-mail Address conocophillips.com

District I
1625 N. French Drive, Hobbs, NM 68240

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-107A
Revised May 15, 2000

District II
811 South First Street, Artesia, NM 88210

OIL CONSERVATION DIVISION

APPLICATION TYPE
 Single Well

District III
1000 Rio Brazos Road, Aztec, NM 87410

2040 South Pacheco
Santa Fe, New Mexico 87505

Established Pre-Approved Pools

District IV
2040 South Pacheco, Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE
 Yes No

CONOCOPHILLIPS CO.

P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

Operator

Address

REAMES COM

3

K 19 26N 6W

RIO ARRIBA

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 217817 Property Code _____ API No. 30-039-23257 Lease Type Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL ✓	OTERA CHACRA ✓	BLANCO MESAVERDE ✓
Pool Code	71629	82329	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2191 - 2346	3239 - 3343	4709 - 4781
Method of Production (Flowing of Artificial Lift)	FLOWING	EXPECTED TO FLOW	EXPECTED TO FLOW
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	350	475	550
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1175	1225	1250
Producing, Shut-in or New Zone	PRODUCING ✓	SHUT-IN	SHUT-IN
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 03/24/2003 Rates: 67mcf/d 0 bbls Oil, 1 bbl water	Date: 11/01/1996 Rates: 18 mcf/d 0 bbls Oil, 5 bbl water	Date: 11/01/1996 Rates: 8 mcf/d 1 bbl Oil, 1 bbl water
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or part production, supporting data or explanation will be required.)	Oil _____ Gas _____ 0 % subtraction see attached	Oil _____ Gas _____ 0 % Ratio 67.9 % see attached	Oil _____ Gas _____ 100 % Ratio 32.1 % see attached

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingling zones?
If not, have all working royalty and overriding royalty interest owners been notified by certified mail?

Yes _____ No
Yes No _____

Are all produced fluids from all commingling zones compatible with each other?

Yes No _____

Will commingling decrease the value of production?

Yes _____ No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes No _____

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

Pre-Approved Pools

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 06/13/2003

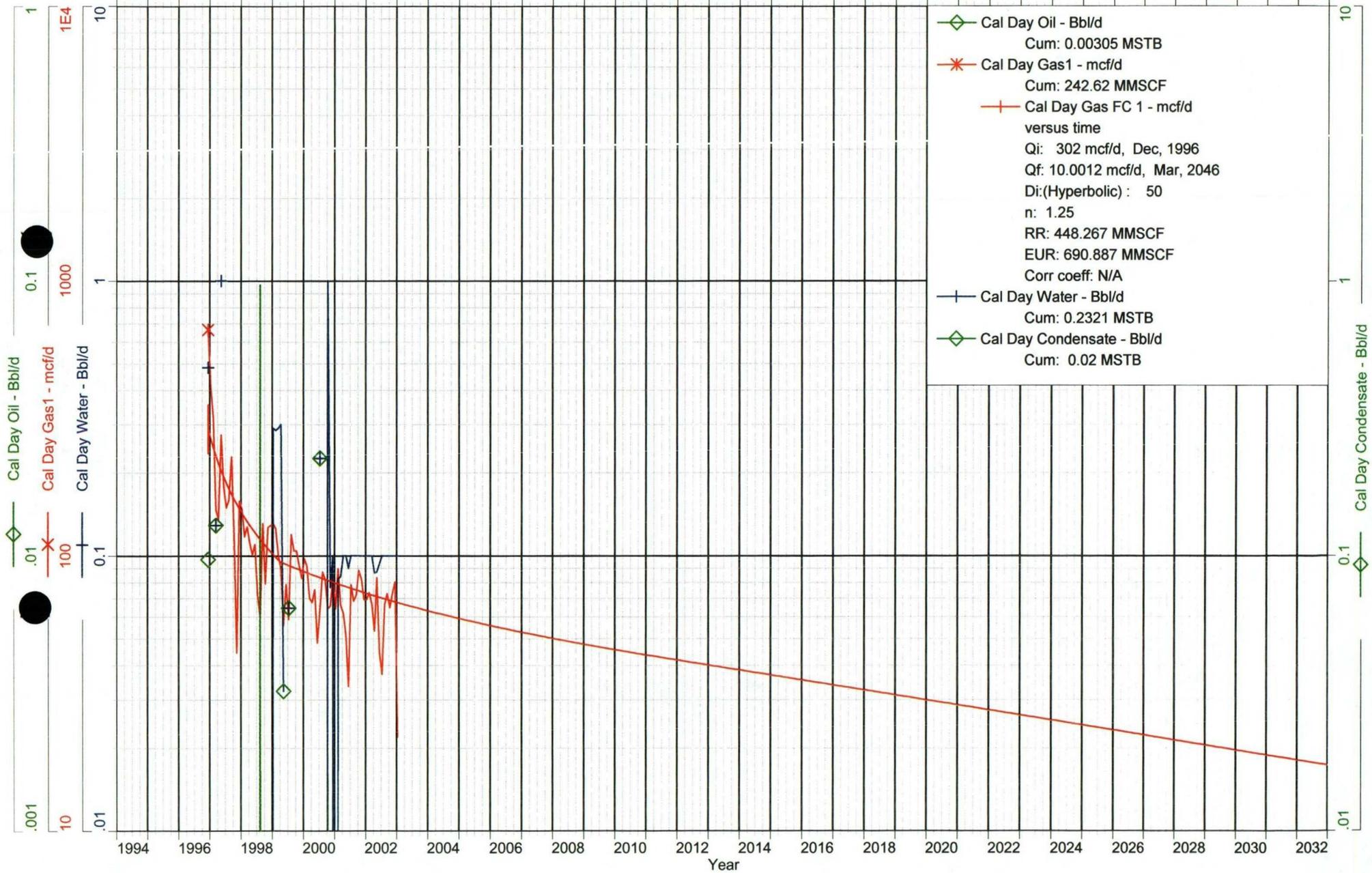
TYPE OR PRINT NAME DEBORAH MARBERRY TELEPHONE NO. (832)486-2326

REAMES COM - 3_FC (1884749) Data: Dec.1996-Jan.2003

Operator: CONOCO INC
 Field: BASIN (FRUITLAND COAL)
 Zone: FRUITLAND COAL
 Type: Gas
 Group: None

Cal Day Gas FC 1 (Rate-Time)
 qi: 302 mcf/d, Dec, 1996
 qf: 10.0012 mcf/d, Mar, 2046
 di(Hyp): 50 CTD: 242.62 MMSCF
 RR: 448.267 MMSCF Tot: 690.887 MMSCF

Production Cums
 Oil: 0.00305 MSTB
 Gas: 242.62 MMSCF
 Water: 0.2321 MSTB
 Cond: 0.02 MSTB

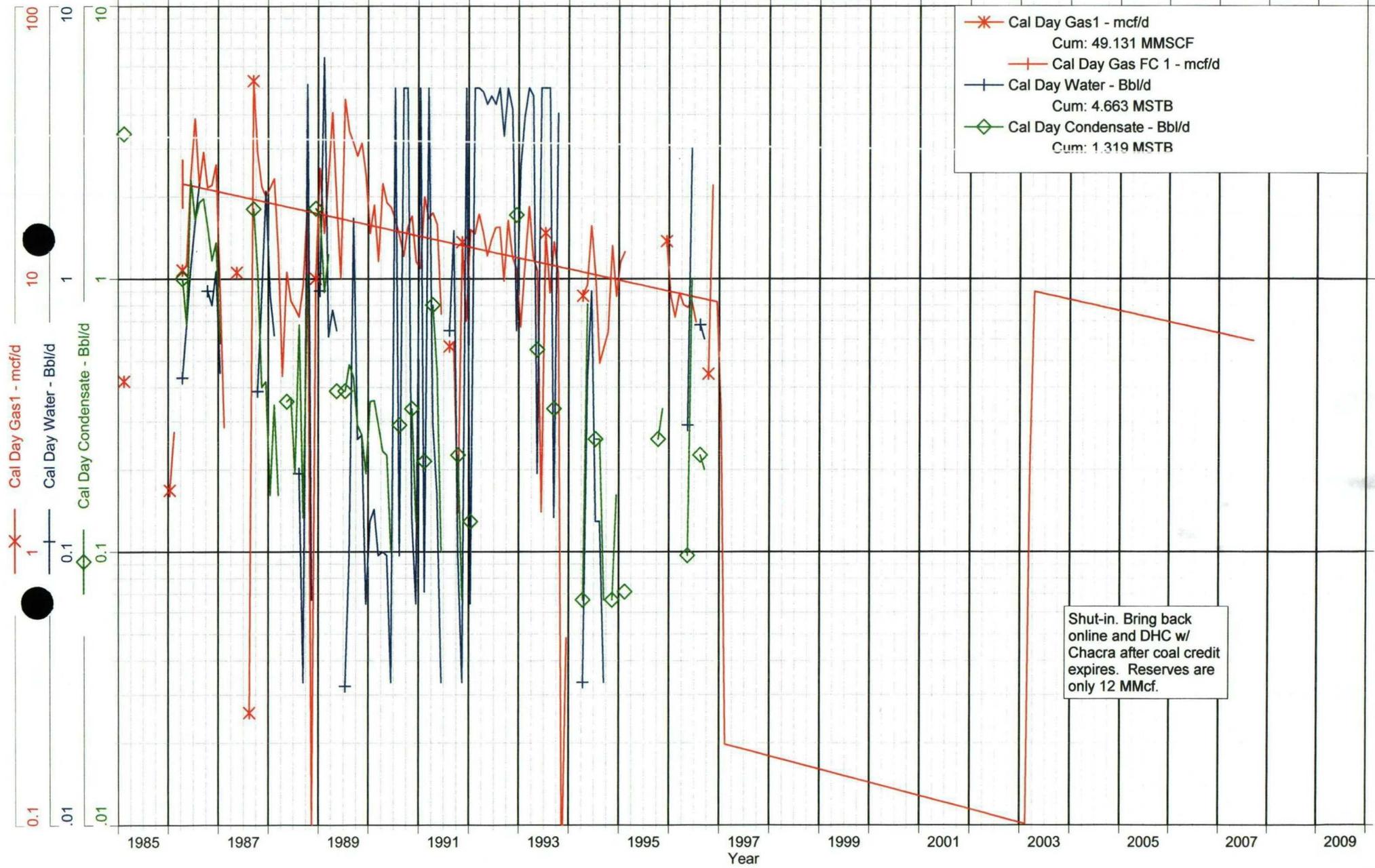


REAMES COM - 3_MV (1885567) Data: Feb.1985-Nov.1996

Operator: CONOCO INC
 Field: BLANCO (MESAVERDE) MV
 Zone: MESAVERDE
 Type: Gas
 Group: None

2002 Res Gas (Rate-Time)
 qi: 22.4036 mcf/d, Apr, 1986
 qf: 5.26258 mcf/d, Apr, 2008
 di(Exp): 8.94295 CTD: 49.131 MMSCF
 RR: 12.6712 MMSCF Tot: 61.8022 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 49.131 MMSCF
 Water: 4.663 MSTB
 Cond: 1.319 MSTB

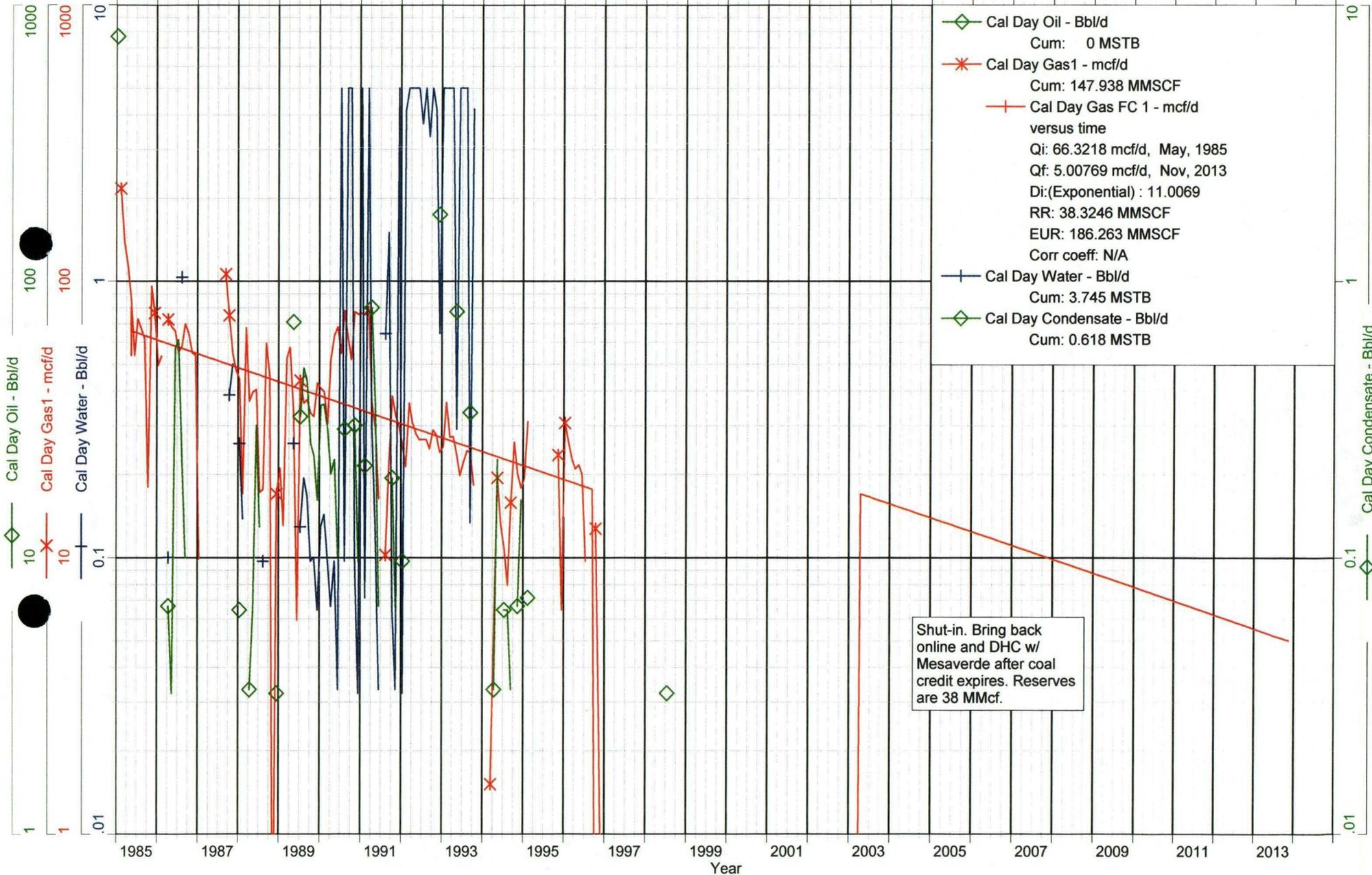


REAMES COM - 3_CK (1885561) Data: Jan.1985-Jul.1998

Operator: CONOCO INC
 Field: OTERO (CHACRA) CK
 Zone: CHACRA
 Type: Gas
 Group: None

2002 Res Gas (Rate-Time)
 qi: 66.3218 mcf/d, May, 1985
 qf: 5.00769 mcf/d, Nov, 2013
 di(Exp): 11.0069 CTD: 147.938 MMSCF
 RR: 38.3246 MMSCF Tot: 186.263 MMSCF

Production Cums
 Oil: 0 MSTB
 Gas: 147.938 MMSCF
 Water: 3.745 MSTB
 Cond: 0.618 MSTB



Reames Com # 3
Fruitland Coal, Mesa Verde, and Chacra Production Allocation

The gas produced after commingling the Fruitland Coal, Mesa Verde, and Chacra formations for the Reames Com # 3 will be allocated by using the subtraction method to account for the production from the Fruitland Coal and the ratio method to divide the remaining gas production between the Mesa Verde and the Chacra formations.

Attached are the past production plots for the Fruitland Coal, Mesa Verde, and Chacra formations and the yearly and monthly 2003 Fruitland Coal gas forecasts. The remaining gas produced after subtracting out the Fruitland Coal gas will be allocated by the ratio method between the Mesa Verde and the Chacra formations. The two formations have not produced since the end of 1996 when they produced as a dual completion before completing the Fruitland Coal. From the prior stabilized production the additional gas will be divided up with 67.9 % of the gas production allocated to the Chacra formation and the remaining 32.1 % allocated to the Mesa Verde formation. All condensate produced from the well will be allocated to the Mesa Verde formation.

Prepared by: Brad Peterson
March 24, 2003

Reames Com 3 Fruitland Coal Gas Forecast

Year	Yearly Gas Rate mcf	Date	Daily Gas Rate mcf/d	Days	Monthly Gas Rate mcf
2004	22,339	2003 03	66.84	31	2072
2005	20,989	2003 04	66.44	30	1993
2006	19,810	2003 05	66.04	31	2047
2007	18,771	2003 06	65.65	30	1970
2008	17,846	2003 07	65.27	31	2023
2009	17,018	2003 08	64.89	31	2012
2010	16,273	2003 09	64.52	30	1936
2011	15,594	2003 10	64.15	31	1989
2012	14,953	2003 11	63.78	30	1913
2013	14,340	2003 12	63.42	31	1966
2014	13,752				
2015	13,188				
2016	12,647				
2017	12,129				
2018	11,631				
2019	11,154				
2020	10,696				
2021	10,258				
2022	9,837				
2023	9,433				
2024	9,047				
2025	8,676				
2026	8,319				
2027	7,978				
2028	7,651				
2029	7,338				
2030	7,036				
2031	6,748				
2032	6,471				
2033	6,205				
2034	5,951				
2035	5,707				
2036	5,473				
2037	5,248				
2038	5,033				
2039	4,826				
2040	4,629				
2041	4,439				
2042	4,256				
2043	4,082				
2044	3,915				
2045	3,754				

Reames Com #3
API 30-039-23257
26N-6W-19
Lat:36°28'7.6" Long: 107°30'33.156"

Objective: The Reames Com #3 was completed in the Fruitland Coal in 1996. Before being completed in the Fruitland Coal, this well was a dual completion from the Chacra and Mesaverde formations. A 7" Baker Model D packer was left in the hole at 3400' above the MV formation w/ a "DR" plug in it. 3 sx of sand were spotted on top of the packer. A Baker Retrievable Bridge Plug was set above the Chacra formation at 2400'. This procedure is to remove the Retrievable Bridge Plug, CO above the packer and remove "DR" plug, remove packer w/ packer plucker, and tri-mingle this well as a Chacra/MV/FC producer.

Well Information: See Wellview

Procedure:

1. Hold pre-job safety meeting and review work procedures and assignments with all employees and visitors on location.
 - Ensure all personnel have proper personal protective equipment.
 - Emergency procedures and evacuation plans noted.
 - Review all MSDS and chemical safety information.
 - Lockout/tagout
2. Prepare location for work. Test deadmen anchors.
3. Move in and rig up pulling unit.
4. Kill well with **minimum** 2% KCL water.
5. ND wellhead and NU and pressure test BOPE.
6. Release lockdown lugs and PU on tubing.
7. RIH and tag sand on RPB at 2500'.. CO sand from top of RPB.
8. Retrieve RPB.
9. RIH and clean out sand on top of packer at 3400'.
10. Retrieve "DR" plug.
11. RIH w/ packer plucker, and remove.
12. RIH and clean out to PBTD at 4995'..
13. Land tubing at mid perf in MV w/ seating nipple on EOT.
14. Rabbit EACH joint of tubing AFTER making up to ensure tubing is not crimped by tongs and to ensure plunger will trip properly. This can be done by tying a rope the length of a joint w/ rabbit to some place on floor and running in after each makeup.
15. Run drift when finished to ensure plunger will run properly.
16. ND BOPE, NU wellhead.
17. RDMO.
18. Contact necessary people to set well up for plunger lift.

Prepared by: Tim Tomberlin
February 27, 2003

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-23257		² Pool Code 72319		³ Pool Name BLANCO MESAVERDE	
⁴ Property Code REAMES COM		⁵ Property Name REAMES COM			⁶ Well Number 3
⁷ OGRID No. 217817		⁸ Operator Name CONOCOPHILLIPS CO.			⁹ Elevation 6176 GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	26N	6W		2120	SOUTH	2060	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 322.68	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL - 1696
---	-------------------------------	----------------------------------	---------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 2060' 2120'					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 06/12/2003 Date
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Survey Signature and Seal of Professional Surveyor:
					Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-23257		² Pool Code 82329		³ Pool Name OTERA CHACRA	
⁴ Property Code REAMES COM		⁵ Property Name REAMES COM			⁶ Well Number 3
⁷ OGRID No. 217817		⁸ Operator Name CONOCOPHILLIPS CO.			⁹ Elevation 6176 GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	26N	6W		2120	SOUTH	2060	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 161.61	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL - 1696
---	-------------------------------	----------------------------------	---------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 06/12/2003 Date
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

Handwritten annotations on the plat: '2060'' and '2120''

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-23257		² Pool Code 71629		³ Pool Name BASIN FRUITLAND COAL	
⁴ Property Code REAMES COM		⁵ Property Name			⁶ Well Number 3
⁷ OGRID No. 217817		⁸ Operator Name CONOCOPHILLIPS CO.			⁹ Elevation 6176 GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	26N	6W		2120	SOUTH	2060	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 W/2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL - 1696
--	-------------------------------	----------------------------------	---------------------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Deborah Marberry</i> Signature</p> <p>DEBORAH MARBERRY Printed Name</p> <p>REGULATORY ANALYST Title</p> <p>06/12/2003 Date</p>
					<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
<p>2060'</p> <p>1180'</p>					<p>Certificate Number</p>

1000167900
BHCH MINERAL JOINT VENTURE

PO BOX 1817

SAN ANTONIO, TX 78296-1817

1000180400
MARIE MCKINNON

10502 MORNING STAR
DR NE
ALBUQUERQUE, NM 87111-7540

1001450000
BP AMERICA PROD CO

PO BOX 277897

ATLANTA, GA 30384-7897

1009383450
MESA ROYALTY TR
ATTN NEW MEXICO PROPERTIES

PO BOX 1267

PONCA CITY, OK 74602-1267

1009383470
SHIRLEY K BERNSTEIN TR
ATTN: NEW MEXICO PROPERTIES

PO BOX 1267

PONCA CITY, OK 74602-1267

1009383540
ATWELL & CO
C/O CHASE MANHATTAN BANK N A

PO BOX 456
WALL STREET STATION
NEW YORK, NY 10005

1009383670
KATHLEEN B LIPKINS
ATTN: JOINT INTEREST

PO BOX 1267

PONCA CITY, OK 74602-1267

1000167900
BHCH MINERAL JOINT VENTURE

PO BOX 1817

SAN ANTONIO, TX 78296-1817

1000180400
MARIE MCKINNON

10502 MORNING STAR
DR NE
ALBUQUERQUE, NM 87111-7540

1001450000
BP AMERICA PROD CO

PO BOX 277897

ATLANTA, GA 30384-7897

1009383450
MESA ROYALTY TR
ATTN NEW MEXICO PROPERTIES

PO BOX 1267

PONCA CITY, OK 74602-1267

1009383470
SHIRLEY K BERNSTEIN TR
ATTN: NEW MEXICO PROPERTIES

PO BOX 1267

PONCA CITY, OK 74602-1267

1009383540
ATWELL & CO
C/O CHASE MANHATTAN BANK N A

PO BOX 456
WALL STREET STATION
NEW YORK, NY 10005

1009383670
KATHLEEN B LIPKINS
ATTN: JOINT INTEREST

PO BOX 1267

PONCA CITY, OK 74602-1267

1011262500
SAN JUAN BASIN PROPERTIES LLC

1499 BLAKE ST #7K
DENVER, CO 80203

1011928000
BUTTRAM ENERGIES INC

501 OIL CTR W
2601 NW EXPWY
OKLAHOMA CITY, OK 73112-7208

1019219500
PROFESSIONAL TITLE
AGENCY INC

620 ROMA NW
ALBUQUERQUE, NM 87102-2037

1022107200
THE JLH MINROY TRUST
JOHN L HANCOCK &

3600 DARTMOUTH
DALLAS, TX 75205-3239

1023727800
FLORENCIA EXPLORATION
INC

PO BOX 6170
SAN ANTONIO, TX 78209-0170

1025237500
MYRA LOUDENE JONES

3915 S ALDON RD
TUCSON, AZ 85735-1107

1039404200
JANICE E ROBERTSON

PO BOX 497
PERALTA, NM 87042-0497

1011262500
SAN JUAN BASIN PROPERTIES LLC

1499 BLAKE ST #7K
DENVER, CO 80203

1011928000
BUTTRAM ENERGIES INC

501 OIL CTR W
2601 NW EXPWY
OKLAHOMA CITY, OK 73112-7208

1019219500
PROFESSIONAL TITLE
AGENCY INC

620 ROMA NW
ALBUQUERQUE, NM 87102-2037

1022107200
THE JLH MINROY TRUST
JOHN L HANCOCK &

3600 DARTMOUTH
DALLAS, TX 75205-3239

1023727800
FLORENCIA EXPLORATION
INC

PO BOX 6170
SAN ANTONIO, TX 78209-0170

1025237500
MYRA LOUDENE JONES

3915 S ALDON RD
TUCSON, AZ 85735-1107

1039404200
JANICE E ROBERTSON

PO BOX 497
PERALTA, NM 87042-0497

1048559100
BILLIE SCHRODER

PO BOX 11863

ALBUQUERQUE, NM 87192-0863

1049091100
JOE DAN BEACH

PO BOX 11863

ALBUQUERQUE, NM 87192-0863

1057463300
BRUCE H C HILL

PO BOX 1817

SAN ANTONIO, TX 78296-1817

1060079900
EDGAR ALFRED BORING SR
& D EVELYN BORING TRSTE

2205 RIDGECREST DR

FARMINTON, NM 87401

1068997500
HANCOCK-DORIE TRUST
JOHN J DORIE TRUSTEE

PO BOX 670231

DALLAS, TX 75367-0231

1073781300
LINDA MURIEL ADKINS

2916 S MORAIN PL

KENNEWICK, WA 99337-2505

1083887500
BURLINGTON RESOURCES OIL & GAS COMPANY

PO BOX 840656

DALLAS, TX 75284-0656

1048559100
BILLIE SCHRODER

PO BOX 11863

ALBUQUERQUE, NM 87192-0863

1049091100
JOE DAN BEACH

PO BOX 11863

ALBUQUERQUE, NM 87192-0863

1057463300
BRUCE H C HILL

PO BOX 1817

SAN ANTONIO, TX 78296-1817

1060079900
EDGAR ALFRED BORING SR
& D EVELYN BORING TRSTE

2205 RIDGECREST DR

FARMINTON, NM 87401

1068997500
HANCOCK-DORIE TRUST
JOHN J DORIE TRUSTEE

PO BOX 670231

DALLAS, TX 75367-0231

1073781300
LINDA MURIEL ADKINS

2916 S MORAIN PL

KENNEWICK, WA 99337-2505

1083887500
BURLINGTON RESOURCES OIL & GAS COMPANY

PO BOX 840656

DALLAS, TX 75284-0656

1096937800
HOWARD BEACH

PO BOX 2198

COTTONWOOD, AZ 86326-2198

1099997900
MINERALS MGT SERVICE
ONSHORE FEDERAL #17555

P O BOX 5810

DENVER, CO 80217-5810

1099999900
CONOCOPHILLIPS CO

PO BOX 1267

PONCA CITY, OK 74602-1267

1096937800
HOWARD BEACH

PO BOX 2198

COTTONWOOD, AZ 86326-2198

1099997900
MINERALS MGT SERVICE
ONSHORE FEDERAL #17555

P O BOX 5810

DENVER, CO 80217-5810

1099999900
CONOCOPHILLIPS CO

PO BOX 1267

PONCA CITY, OK 74602-1267