

DHC 11/3/99

Houston Division
Production Operations, United States

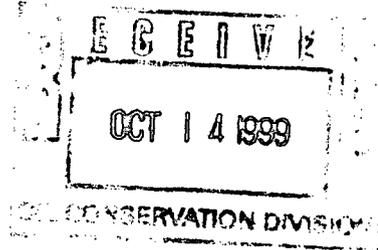


P.O. Box 2490
Hobbs, New Mexico 88240
Telephone 505/393-7106

2506

October 12, 1999

Mr. David Catanach
Oil Conservation Department
Energy and Minerals Department
P.O. Box 2088
Santa Fe, New Mexico 87501



**RE: Request for Exception to Rule 303-A
Downhole Commingling
Bertha Barber Well No. 16
Unit Letter K, 2140' FSL & 1650' FWL
Section 5, T-20-S, R-37-E
Monument Tubb & Monument Abo
Monument Field
Lea County, New Mexico**

Dear Mr. Catanach:

Marathon Oil Company requests administrative approval for an exception to Rule 303-A to permit the downhole commingling of production in the above subject well from the Monument Tubb & Monument Abo pools in Lea County, New Mexico.

Bertha Barber Well No. 16 was drilled in the summer of 1997. The Abo was perforated and acidized. Production since 1997 until now has been from the Abo. A casing leak was recently discovered and a RBP was set above the Abo perfs to isolate them. Currently the casing leak is being repaired. Afterwards, the Tubb will be perforated and stimulated with acid and a sand frac. The Tubb will be tested for 1 months or until approval of DHC application. After this time period, the RBP will be removed and the Tubb and Abo will be DHC. If the production test (Tubb) show that the allocation percentages for the Tubb and Abo are significantly different than that approved, an amended DHC application with the correct percentages will be filed. Rod pumping equipment will be utilized to keep the PBHP as low as possible, preventing crossflow.

The Monument Tubb is an 80 acre unit and will include Bertha Barber Well No. 16 & 18Y. Monument-Tubb Pool rules Order No. R-10128, June 3, 1994, Rule 2, does not prohibit wells on each of the quarter-quarter sections in the unit. The total oil production for both wells from both zones will be approximately 160 BOPD and is significantly below top allowable.

Enclosed is pertinent data supporting this application as outlined in Rule 303-A. If additional information is necessary, please contact me at (505) 393-7106, ext 201.

Sincerely,

Thomas P. Kacir
Production Engineer

Enclosure

REQUEST FOR EXCEPTION TO RULE 303-A
Bertha Barber Well No. 16
Monument Field

A: Operator

Marathon Oil Company
P.O. Box 2490
Hobbs, New Mexico 88241

B: Lease Name and Well Number

Bertha Barber Well No. 16
Unit Letter K, 2140' FSL & 1650' FWL
Section 5, T-20-S, R-37-E
Lea County, New Mexico
Monument: Monument Tubb, Monument Abo Pools

C: Plats and Offset Operators

Attached

D: C-116's

Attached

E: Production Decline Curves

Expected Decline Curves are Attached

F: Estimated Bottomhole Pressures

	Current
Monument Tubb	1800 psi
Monument Abo	1600 psi

G: Product Characteristics

Previous commingling of these zones by Marathon and other operators have shown that the produced fluids are compatible and commingling will not cause formation damage.

H: Value

Marathon receives the same price for product from these zones and value will not be adversely affected.

I: Production Allocation

<u>POOL</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>	<u>Estimated Methods</u>
Monument Tubb	110	330	3.0	Estimated
Monument Abo	<u>35</u>	<u>126</u>	<u>0.5</u>	Pre-Workover Test (oil & gas)
Total	145	456	3.5	water is average

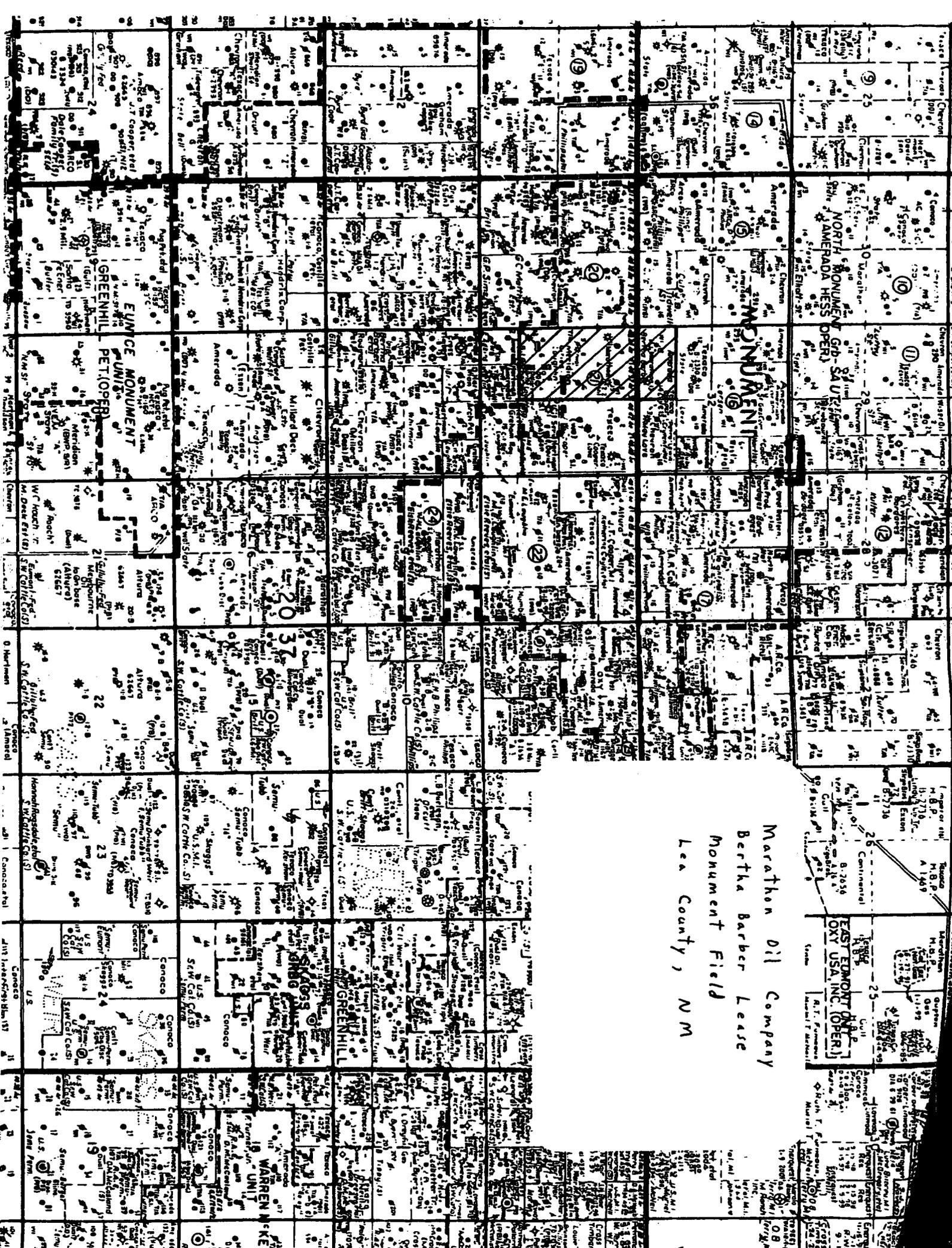
<u>Allocated Percentages</u>	<u>Oil %</u>	<u>Gas %</u>	<u>Water %</u>
Monument Tubb	75.9	72.4	85.7
Monument Abo	<u>24.1</u>	<u>27.6</u>	<u>14.3</u>
Total	100	100	100

J: Ownership

Ownership of all zones is common and correlative rights will not be compromised.

K: Offset Operator Notification

By copy of this letter we are notifying all offset operators (see list, Item C) of the proposed commingling, by certified mail.



Marathon Oil Company
Bertha Barber Lease
Monument Field
Lea County, NM

EAST EDMONT OIL (OPB)
OXY USA, INC. (OPB)

EUNICE MONUMENT
PET (OPB)

MONUMENT

WARREN-KEE UNIT

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OFFSETTING OPERATORS
Bertha Barber Well No. 16
UL "K", 2140' FSL, 1650' FWL
Section 5, T-20-S, R-37-E
Lea County, New Mexico
Monument Field

T-20-S, R-37-E

Section 5:

Doyle Hartman
P.O. Box 10426
Midland, Texas 79702-7426

Amerada Hess Corporation
P.O. Box 2040
Houston, Texas 77252-2040

Gruy Petroleum
600 Las Colinas Blvd. E Ste 1200
Irving, Texas 75039-5611

Texaco Exploration & Production Inc.
P.O. Box 3109
Midland, Texas 79702-3109

Section 6:

Chevron USA Inc.
P.O. Box 1150
Midland, Texas 79702

DHC Additional Data

The Monument Tubb in Bertha Barber Well No. 16, is expected to produce similarly as Bertha Barber Well No. 17 (recently recompleted to the Tubb).

Bertha Barber Well No. 18Y, produced 12 BOPD, 126 MCFPD & 33 BWPD on (9/02/99).

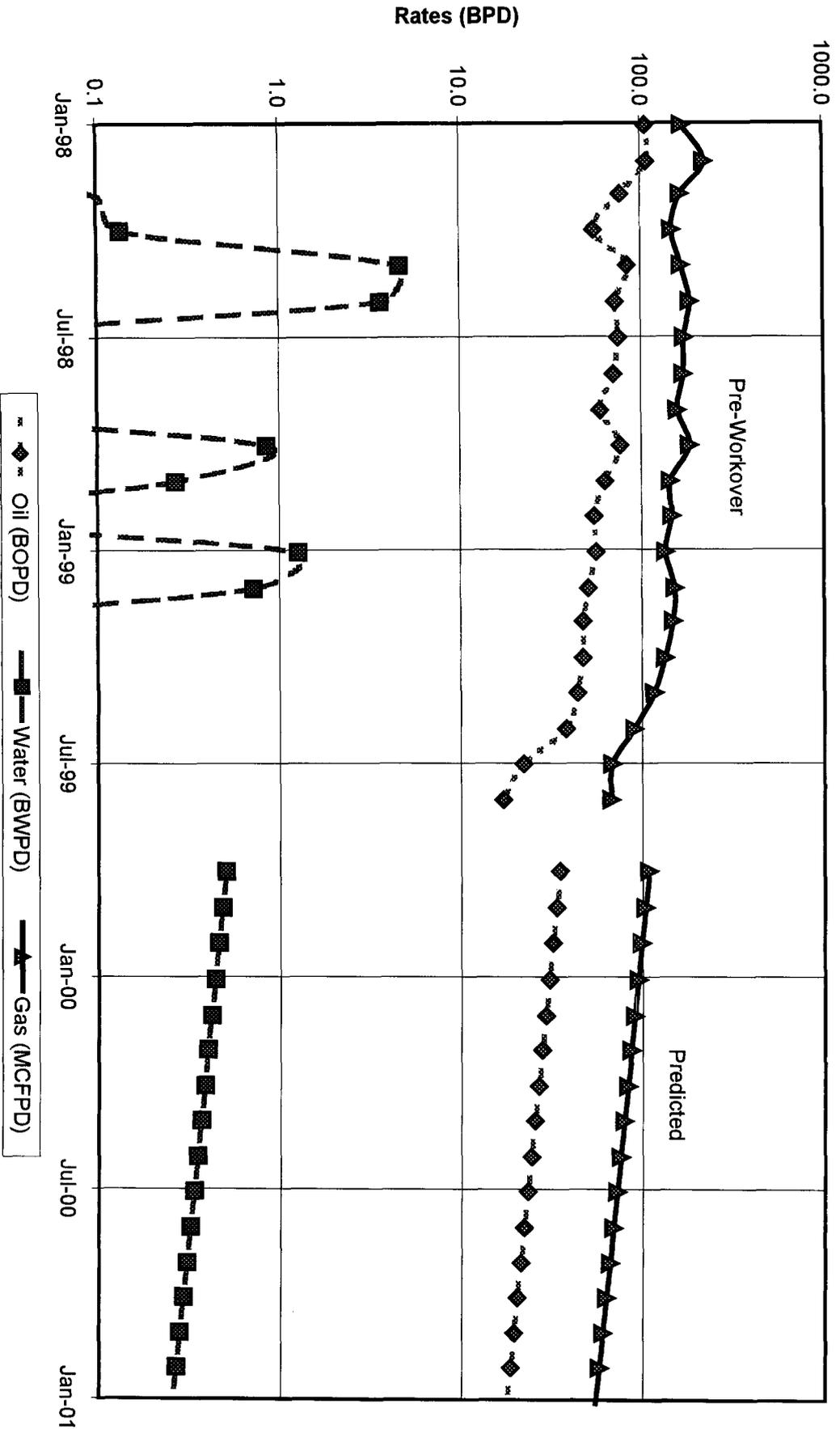
This Monument Tubb 80 acre unit will include Bertha Barber Well No. 16 & 18Y.

Total Production (including Barber 16 & 18Y):

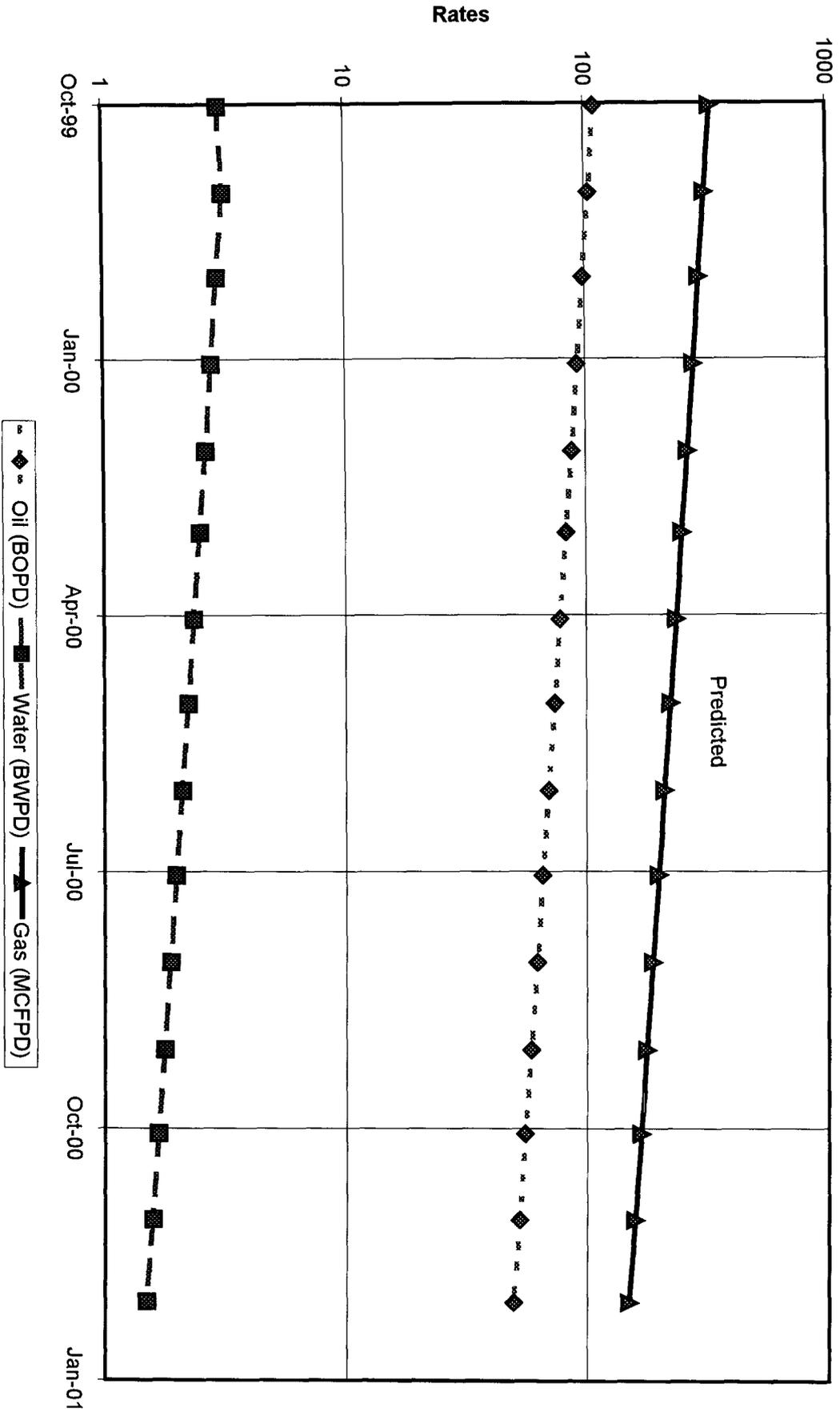
Well Name	BOPD	BWPD	MCFPD	Pool
Barber #16	110	3.0	330	Tubb (predicted)
Barber #16	35	0.5	110	Abo (well test)
Barber #18Y	<u>12</u>	<u>33.0</u>	<u>126</u>	Tubb & Abo (well test)
Total	157	36.5	566	

The water rate for Barber #16 Monument Abo is an average for the last 1.5 years.

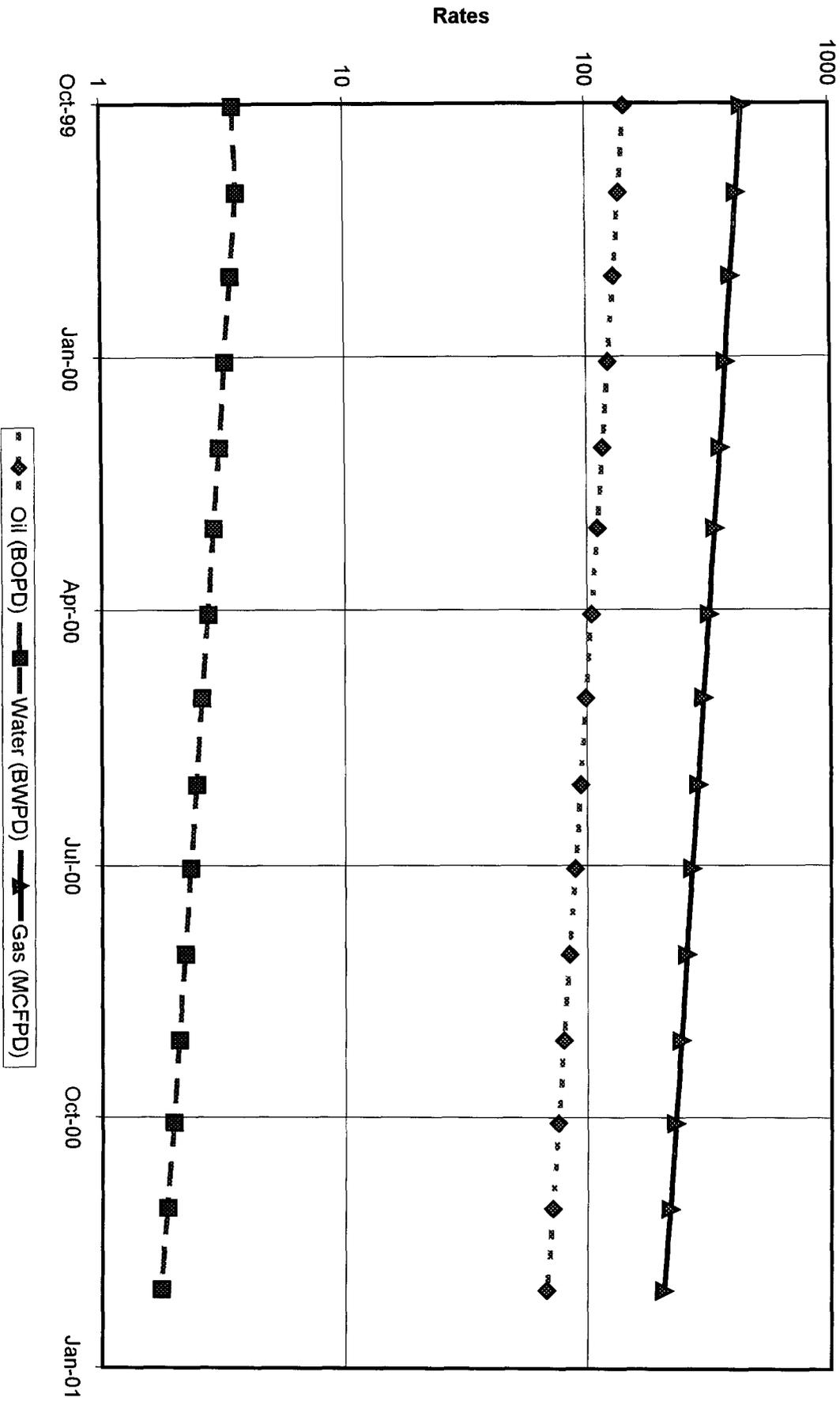
Bertha Barber Well No. 16
Monument Abo Production



Bertha Barber Well No. 16 Monument Tubb



Bertha Barber Well No. 16
 Expected Post Workover
 Abo & Tubb Production



Rates

DHC Application
 UL 'K', Sec 5, T-20-S, R-37-E

Monument Abo Tubb

10/8/99

Submit 2 copies to Appropriate District Office.
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 811 S. 1st Street, Artesia, NM 88210-2834
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 2040 Pacheco St.
 Santa Fe, NM 87505

Form C-116
 Revised 1/1/89

GAS - OIL RATIO TEST

Operator Marathon Oil Company		Pool Monument Abo		County Lee											
Address P.O. Box 2490 Hobbs, NM 88241		TYPE OF TEST - (X) <input type="checkbox"/> Scheduled <input type="checkbox"/> Completion		Special <input checked="" type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKESIZE	TBG PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD DURING TEST			GAS-OIL RATIO CUFT/BBL
		U	S	T	R							WATER BBL'S	GRAV. OIL	OIL BBL'S	
Bertha Barber	16	K	5	20	37	8/22/99	P	180	180		24	0	35	127	3629
						8/21/99	P	180	180		24	0	30	124	4133
						7/24/99	P	180	180		24	0	34	132	3882
						7/3/99	P	200			24	0	41	129	3146

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Thomas P. Kacir

Signature
Thomas P. Kacir
 Printed name and title
Production Engineer

Date
10/10/99
 Telephone No.
393-7106

(See Rule 301, Rule 1116 & appropriate pool rules.)

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33919		² Pool Code 47090		³ Pool Name Monument Tubb	
⁴ Property Code 6366		⁵ Property Name Bertha Barber			⁶ Well Number 16
⁷ OGRID No. 014021		⁸ Operator Name Marathon Oil Company			⁹ Elevation GL 3554, KB 3569

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	5	20-S	37-E		2140	South	1650	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Dedicated Acres 80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	5	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p><i>Thomas P. Kacir</i></p> <p>Signature Thomas P. Kacir Printed Name Production Engineer Title 10/12/99 Date</p>
		<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor: Certificate Number</p>

State of New Mexico
Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-33919		² Pool Code 46970		³ Pool Name Monument Abo	
⁴ Property Code 6366		⁵ Property Name Bertha Barber			⁶ Well Number 16
⁷ OGRID No. 014021		⁸ Operator Name Marathon Oil Company			⁹ Elevation GL 3554, KB 3569

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	5	20-S	37-E		2140	South	1650	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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DHC - 2506

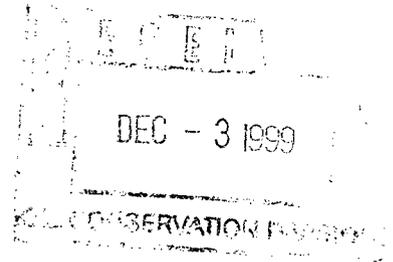
Houston Division
Production Operations, United States



P.O. Box 2490
Hobbs, New Mexico 88240
Telephone 505/393-7106

October 11, 1999

Amerada Hess Corporation
P. O. Box 2040
Houston, Texas 77252-2040



**RE: Request for Exception to Rule 303-A
Downhole Commingling
Bertha Barber Well No. 16
Unit Letter K, 2140' FSL & 1650' FWL
Section 5, T-20-S, R-37-E
Monument Tubb & Monument Abo
Monument Field
Lea County, New Mexico**

Ladies and/or Gentlemen:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation division to downhole commingling production in the above referenced well. Please find enclosed a copy of the application as outlined in Rule 303-A.

If you are in agreement and waive all objections to the downhole commingling, please sign below and mail the original to the NMOCD in the enclosed addressed envelope. Also, please return one copy to Marathon at the letterhead address.

Sincerely,

Thomas P. Kacir
Thomas P. Kacir
Production Engineer

TPK/
Enclosure

Agreed and accepted this 4th day of November 1999

by Robert L. Williams Jr., as representative of
Amerada Hess Corporation

Houston Division
Production Operations, United States



P.O. Box 2490
Hobbs, New Mexico 88240
Telephone 505/393-7106

October 11, 1999

Amerada Hess Corporation
P. O. Box 2040
Houston, Texas 77252-2040

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Thomas P. Kacir
Thomas P. Kacir
Production Engineer

TPK/
Enclosure

Agreed and accepted this _____ day of _____ 1999

by _____, as representative of _____

Houston Division
Production Operations, United States



**Marathon
Oil Company**

P.O. Box 2490
Hobbs, New Mexico 88240
Telephone 505/393-7106

October 11, 1999

Chevron USA Inc.
P.O. Box 1150
Midland, Texas 79702

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Sincerely,

A handwritten signature in cursive script that reads "Thomas P. Kacir".

Thomas P. Kacir
Production Engineer

TPK/
Enclosure

Agreed and accepted this _____ day of _____ 1999

by _____, as representative of

Houston Division
Production Operations, United States



**Marathon
Oil Company**

P.O. Box 2490
Hobbs, New Mexico 88240
Telephone 505/393-7106

October 11, 1999

Doyle Hartman
P. O. Box 10426
Midland, Texas 79702-7426

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Sincerely,

Thomas P. Kacir
Thomas P. Kacir
Production Engineer

TPK/
Enclosure

Agreed and accepted this _____ day of _____ 1999

by _____, as representative of



P.O. Box 2490
Hobbs, New Mexico 88240
Telephone 505/393-7106

October 11, 1999

Gruy Petroleum
600 Las Colinas Blvd. E Ste 1200
Irving, Texas 75039-5611

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Sincerely,

A handwritten signature in cursive script that reads 'Thomas P. Kacir'.

Thomas P. Kacir
Production Engineer

TPK/
Enclosure

Agreed and accepted this _____ day of _____ 1999

by _____, as representative of _____

Houston Division
Production Operations, United States



**Marathon
Oil Company**

P.O. Box 2490
Hobbs, New Mexico 88240
Telephone 505/393-7106

October 11, 1999

Texaco Exploration & Production Inc.
P. O. Box 3109
Midland, Texas 79702-3109

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Thomas P. Kacir
Production Engineer

TPK/
Enclosure

Agreed and accepted this _____ day of _____ 1999

by _____, as representative of

DISTRICT I
P.O. Box 1880, Hobbs, NM 88240

DISTRICT II
811 South First St., Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
New 3-12-96

APPROVAL PROCESS:
 Administrative Hearing

EXISTING WELLBORE
 YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Marathon Oil Company Address PO Box 2490 Hobbs, NM 88240

Lease Bertha Barber Well No. 16 Unit Ltr. - Sec - Twp - Rge UL K, Sec. 5, T20S, R37E County Lea

OGRID NO. 014021 Property Code 6366 API NO. 30-025-33919 Federal State (and/or) Fee

Spacing Unit Lease Types: (check 1 or more)

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zones	Lower Zone
1. Pool Name and Pool Code	Monument Tubb 47090	N/A	Monument Abo 46970
2. Top and Bottom of Pay Section (Perforations)	Will Perforate 6418 - 6481'	N/A	7204-7230'
3. Type of production (Oil or Gas)	Oil	N/A	Oil
4. Method of Production (Flowing or Artificial Lift)	Artificial Lift	N/A	Artificial Lift
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) 1800 psi	a. N/A	a. 1600 psi
	b. (Original) N/A	b. N/A	b. N/A
6. Oil Gravity (° API) or Gas BTU Content	36.4	N/A	41.0
7. Producing or Shut-In?	Proposed	N/A	Producing
Production Marginal? (yes or no) * If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Expected to be	N/A	Yes
	Date: Expected Rates: 110/330/3	Date: Rates: N/A	Date: Rates: N/A
	Date: N/A Rates:	Date: Rates: N/A	Date: 8/22/99 Rates: 35/127/0
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 75.9% Gas: 2.4 %	Oil: % Gas: %	Oil: 24.1 % Gas: 27.6 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
Have all offset operators been given written notice of the proposed downhole commingling? Yes No
11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? Yes No
13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No
15. NMOCD Reference Cases for Rule 303(C) Exceptions: ORDER NO(S) _____
16. ATTACHMENTS:
 * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 * Production curve for each zone for at least one year. (If not available, attach explanation.)
 * For zones with no production history, estimated production rates and supporting data.
 * Data to support allocation method or formula.
 * Notification list of all offset operators.
 * Notification list of working, overriding, and royalty interests for uncommon interest cases.
 * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas P. Kacir TITLE Production Engineer DATE 10/12/99

TYPE OR PRINT NAME Thomas P. Kacir TELEPHONE NO. (505) 393-7106