

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 2040 South Pacheco, Santa Fe, NM 87505



2508

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

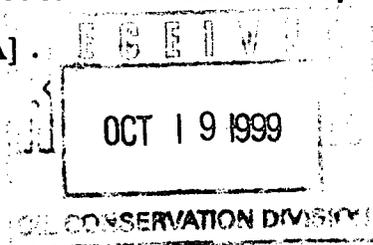
[1] TYPE OF APPLICATION - Check Those Which Apply for [A] .

- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Certification

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

[Handwritten Signature]

Print or Type Name

Signature

Title

Date

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First St., Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
Revised August 1999

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:

Administrative Hearing

EXISTING WELLBORE

YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil and Gas PO Box 4289, Farmington, NM 87499

Operator **Decker** Address **4A O-10-32N-12W San Juan**
 Lease Well No. Unit Ltr. - Sec - Twp - Rge County
 Spacing Unit Lease Types: (check 1 or more)
 OGRID NO. 14538 Property Code 18512 API NO. 30-045-23332 Federal State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Pictured Cliffs - 72359		Blanco Mesaverde - 72319
2. Top and Bottom of Pay Section (Perforations)	2509-2588		4216-5175
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) 331 psi (see attachment) (used Hillstrom #2 (PC offset well))	a.	a. 668 psi (see attachment)
	b. (Original) 1005 psi (see attachment)	b.	b. 1010 psi (see attachment)
6. Oil Gravity (EAPI) or Gas BTU Content	BTU 1143		BTU 1207
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no) * If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Yes		Yes
	Date: Rates:	Date: Rates:	Date: Rates:
	Date: 9/2/99 Rates: 0 mcf/d	Date: Rates:	Date: 9/2/99 Rates: 0 mcf/d
8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)	Will be supplied upon completion.		Will be supplied upon completion.

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
 If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No

11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? Yes No

13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Ellen Lutey TITLE PRODUCTION ENGINEER DATE 10-12-99

TYPE OR PRINT NAME Mary Ellen Lutey TELEPHONE NO. (505) 326-9700

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

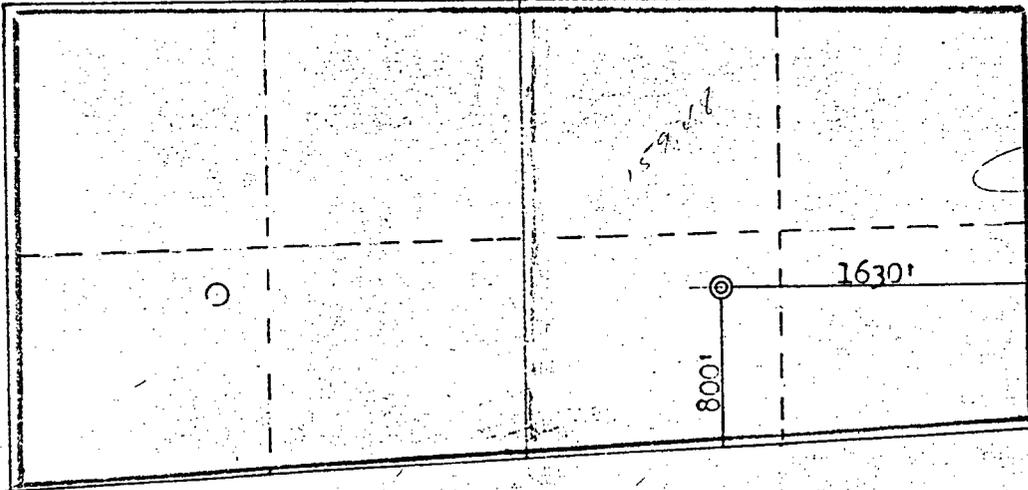
Operator SOUTHLAND ROYALTY COMPANY		Lease DECKER		Well No. LA	
Unit Letter 0	Section 10	Township 32N	Range 12W	County San Juan	
Actual Footage Location of Well: 800 feet from the South line and 1630 feet from the East line					
Ground Level Elev: 6098	Producing Formation Mesa Verde	Pool Blanco		Dedicated Acreage: 326.68 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



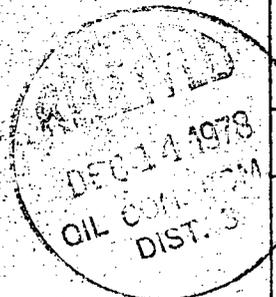
SCALE: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *[Signature]*
 Position: District Production Manager
 Company: Southland Royalty Company
 Date: December 4, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed: November 10, 1978
 Registered Professional Engineer and Land Surveyor
[Signature]
 Fred B. Kerr, Jr.
 Certificate No. 3950

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

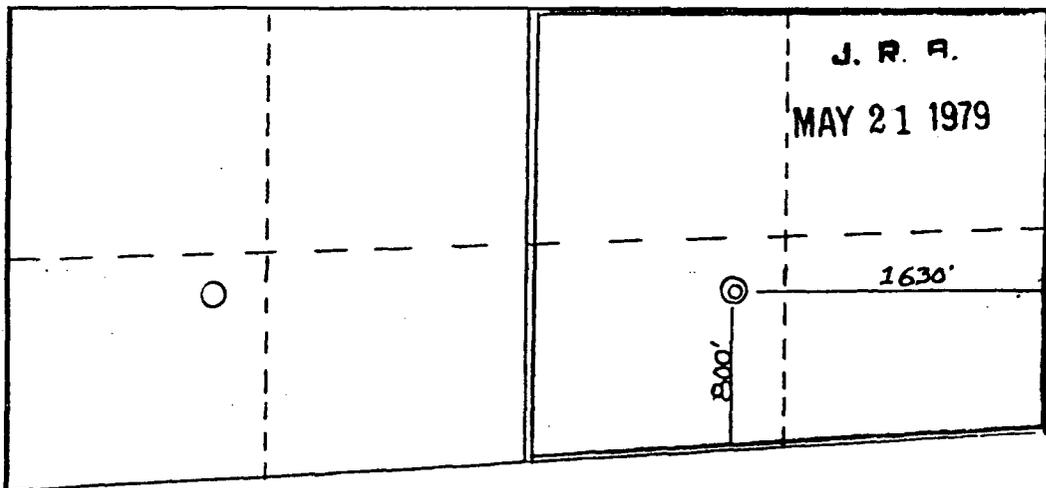
Operator Southland Royalty Company			Lease Decker		Well No. 4-A
Unit Letter 0	Section 10	Township 32N	Range 12W	County San Juan	
Actual Footage Location of Well: 800 feet from the South line and 1630 feet from the East line					
Ground Level Elev. 6098'	Producing Formation Pictured Cliffs		Pool Blanco	Dedicated Acreage: 159.48 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: _____
 Position: **District Production Manager**
 Company: **Southland Royalty Company**
 Date: **May 11, 1979**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
 Registered Professional Engineer and/or Land Surveyor: _____
 Certificate No.: _____

RECEIVED

MAY 17 1979

FARMINGTON DISTRICT

OIL COUNTY

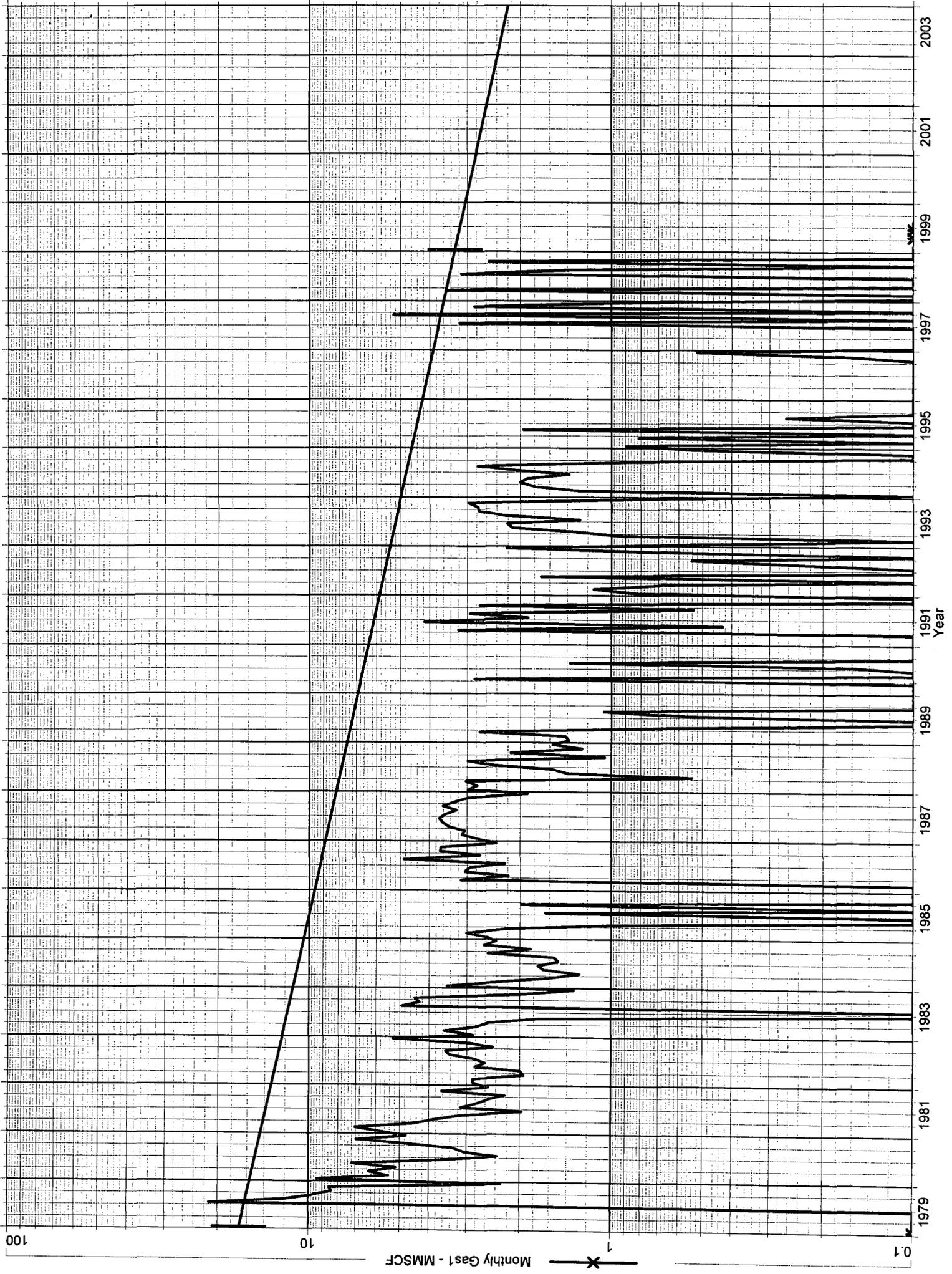


		year	month	day	wh psi	cum prod	
MV (PC NO INFO)	DECKER 4A/1214402MV/1214401PC	1979		4	29	877	original
	DECKER 4A	1979		5	31	701	
	DECKER 4A	1979		6	30	652	
	DECKER 4A	1979		7	31	448	
	DECKER 4A	1979		8	9	701	
	DECKER 4A	1979		8	31	458	
	DECKER 4A	1979		9	30	414	
	DECKER 4A	1980		6	24	652	
	DECKER 4A	1981		6	24	448	
	DECKER 4A	1982		4	1	458	
	DECKER 4A	1984		8	7	414	
	DECKER 4A	1986		7	15	525	
	DECKER 4A	1991		5	20	615	
	DECKER 4A	1991		7	24	627	
						580	462 682 current estimate from P/Z data
	OFFSET DECKER 4A PC	HILLSTROM 2	1979		7	11	928
HILLSTROM 2		1979		9	9	747	
HILLSTROM 2		1981		4	7	640	
HILLSTROM 2		1983		4	23	610	
					300	514.29 current estimate from P/Z data offset to Decker 4A PC	

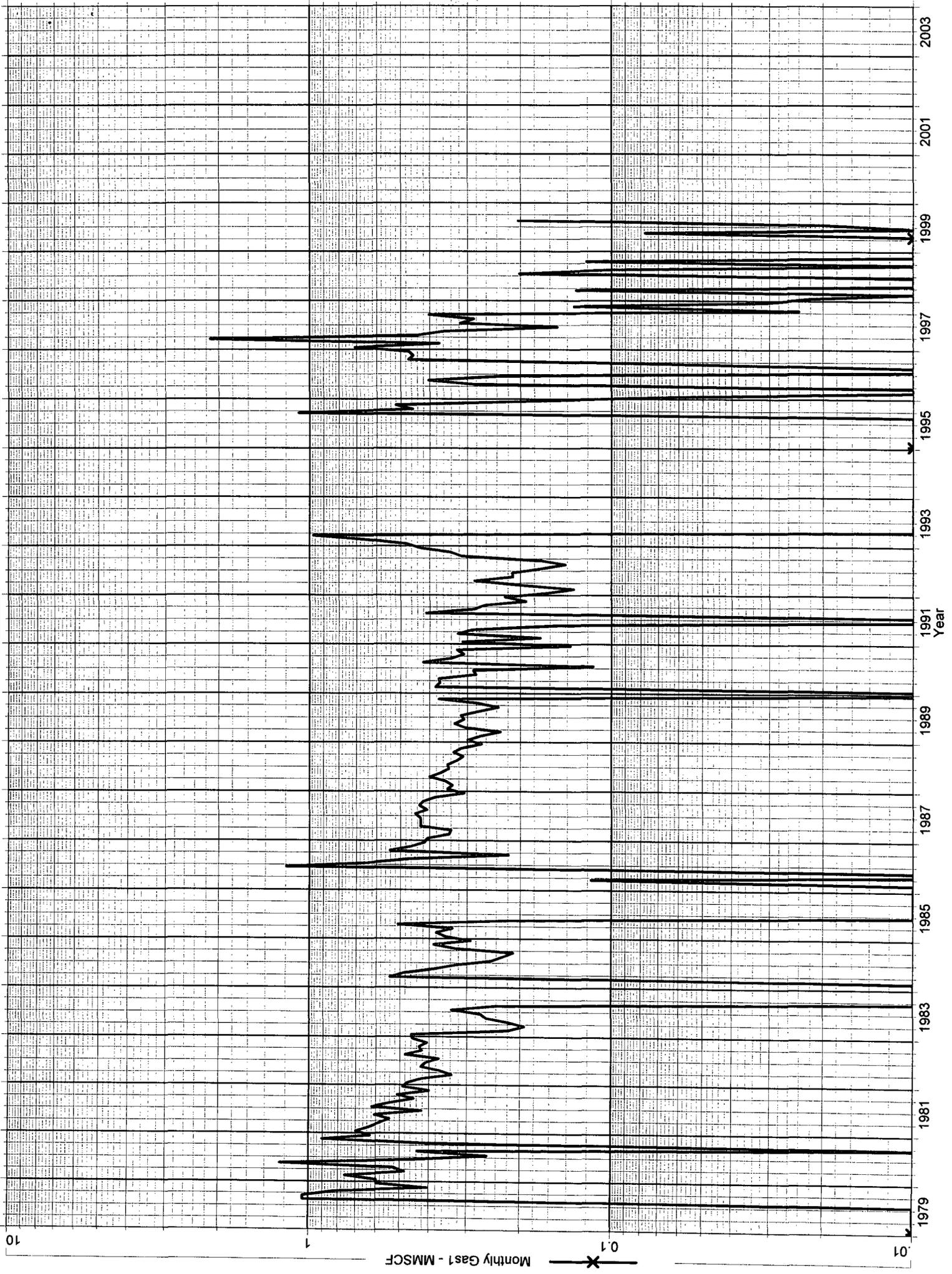
Decker #4A
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 1/14/98

Pictured Cliffs	Mesaverde																																																
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<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 80%;">GAS GRAVITY</td><td style="text-align: right; border-bottom: 1px solid black;">0.649</td></tr> <tr><td>COND. OR MISC. (C/M)</td><td style="text-align: right; border-bottom: 1px solid black;">M</td></tr> <tr><td>%N2</td><td style="text-align: right; border-bottom: 1px solid black;">0.55</td></tr> <tr><td>%CO2</td><td style="text-align: right; border-bottom: 1px solid black;">0.36</td></tr> <tr><td>%H2S</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>DIAMETER (IN)</td><td style="text-align: right; border-bottom: 1px solid black;">7</td></tr> <tr><td>DEPTH (FT)</td><td style="text-align: right; border-bottom: 1px solid black;">2549</td></tr> <tr><td>SURFACE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">60</td></tr> <tr><td>BOTTOMHOLE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">109</td></tr> <tr><td>FLOWRATE (MCFPD)</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>SURFACE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black;">312</td></tr> <tr><td>BOTTOMHOLE PRESSURE (PSIA)</td><td style="text-align: right; border: 1px solid black;">331.3</td></tr> </table>	GAS GRAVITY	0.649	COND. OR MISC. (C/M)	M	%N2	0.55	%CO2	0.36	%H2S	0	DIAMETER (IN)	7	DEPTH (FT)	2549	SURFACE TEMPERATURE (DEG F)	60	BOTTOMHOLE TEMPERATURE (DEG F)	109	FLOWRATE (MCFPD)	0	SURFACE PRESSURE (PSIA)	312	BOTTOMHOLE PRESSURE (PSIA)	331.3	<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 80%;">GAS GRAVITY</td><td style="text-align: right; border-bottom: 1px solid black;">0.695</td></tr> <tr><td>COND. OR MISC. (C/M)</td><td style="text-align: right; border-bottom: 1px solid black;">M</td></tr> <tr><td>%N2</td><td style="text-align: right; border-bottom: 1px solid black;">0.21</td></tr> <tr><td>%CO2</td><td style="text-align: right; border-bottom: 1px solid black;">0.92</td></tr> <tr><td>%H2S</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>DIAMETER (IN)</td><td style="text-align: right; border-bottom: 1px solid black;">2.375</td></tr> <tr><td>DEPTH (FT)</td><td style="text-align: right; border-bottom: 1px solid black;">4696</td></tr> <tr><td>SURFACE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">60</td></tr> <tr><td>BOTTOMHOLE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">150</td></tr> <tr><td>FLOWRATE (MCFPD)</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>SURFACE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black;">592</td></tr> <tr><td>BOTTOMHOLE PRESSURE (PSIA)</td><td style="text-align: right; border: 1px solid black;">667.9</td></tr> </table>	GAS GRAVITY	0.695	COND. OR MISC. (C/M)	M	%N2	0.21	%CO2	0.92	%H2S	0	DIAMETER (IN)	2.375	DEPTH (FT)	4696	SURFACE TEMPERATURE (DEG F)	60	BOTTOMHOLE TEMPERATURE (DEG F)	150	FLOWRATE (MCFPD)	0	SURFACE PRESSURE (PSIA)	592	BOTTOMHOLE PRESSURE (PSIA)	667.9
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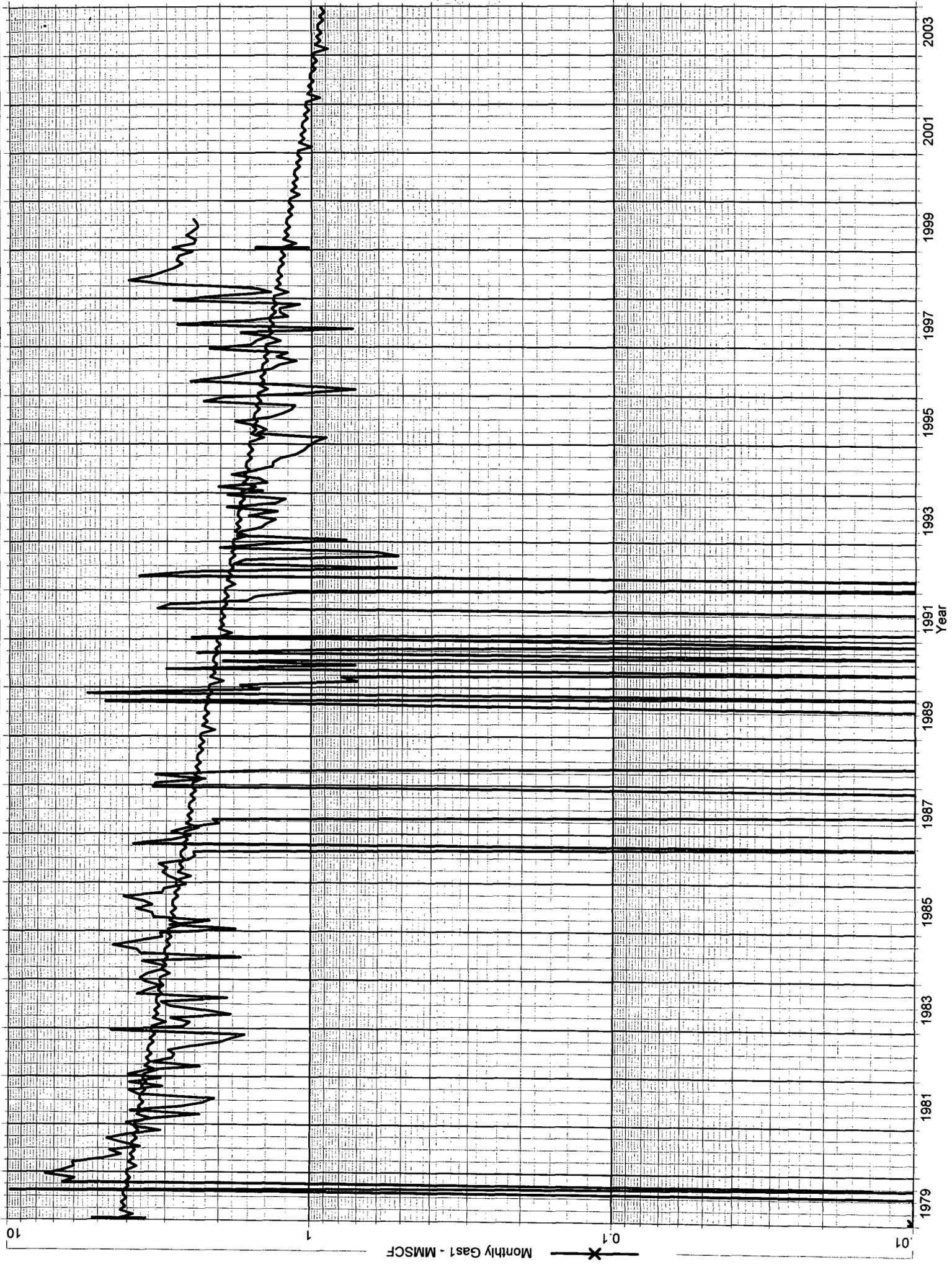
263411391598.26 DECKER 4A (263411391598.26) Data: Jan. 1979-Aug. 1999 mV



230184102494.762 DECKER 4A (230184102494.762) Data: Jan. 1979-Aug. 1999 DC



284063586225.62 HILLSTROM 2 (284063586225.62) Data: Jan. 1979-Aug. 1999 pc

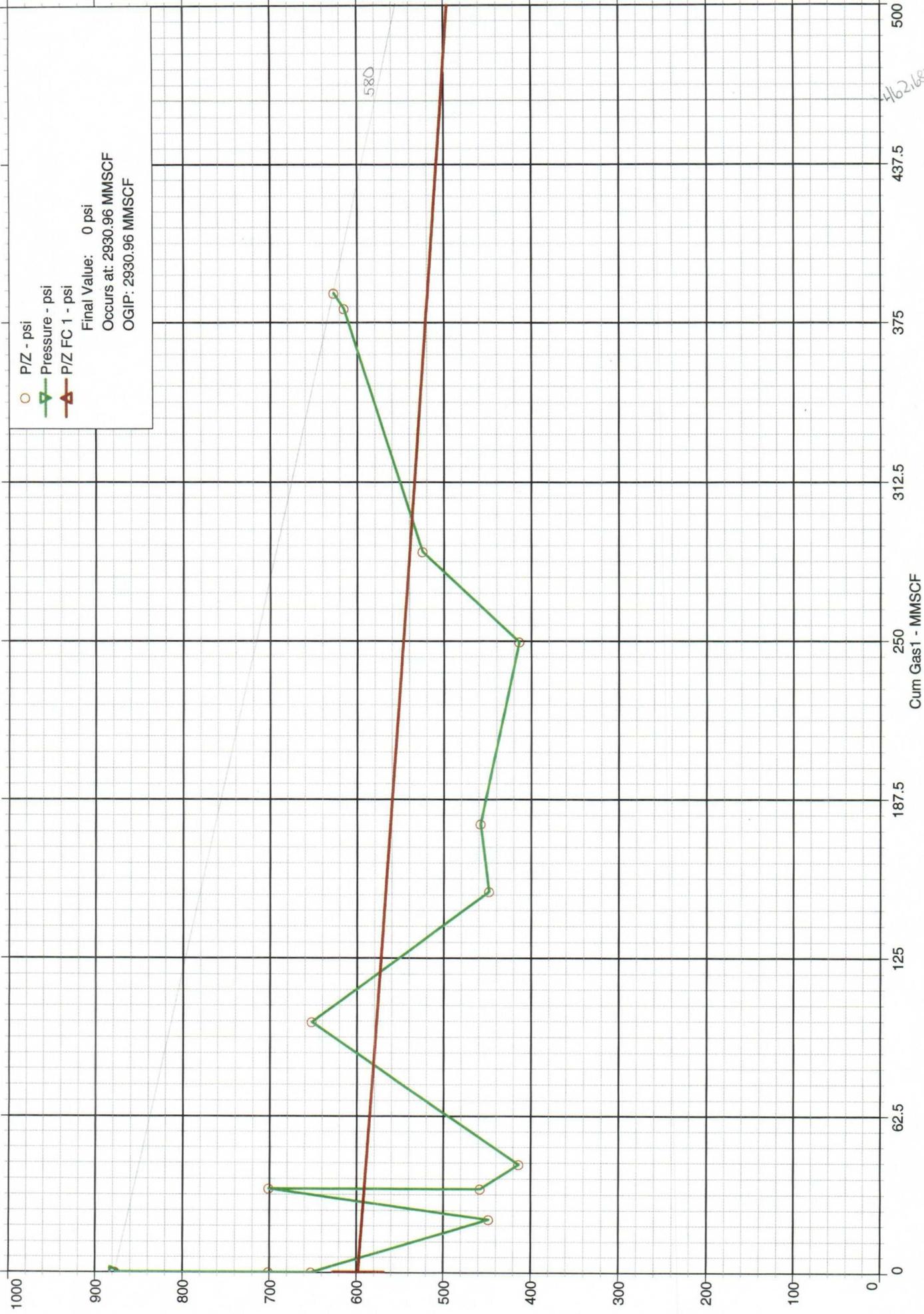


263411391598.26 DECKER 4A (263411391598.26) Data: Jan. 1979-Jun. 1999

Operator: BURLINGTON RESOURCES OG
Field: BLANCO MESAVERDE (PRORATED GAS)
Zone:
Type: Gas
Group: None

P/Z FC 1 (P/Z Analysis)
Based On: P/Z
Vs: Cum Gas 1
Final Value: 0 psi
Occurs at: 2930.96 MMSCF

Production Cums
Oil: 0 MSTB
Gas: 462.682 MMSCF
Water: 2.798 MSTB
Cond: 1.4117 MSTB



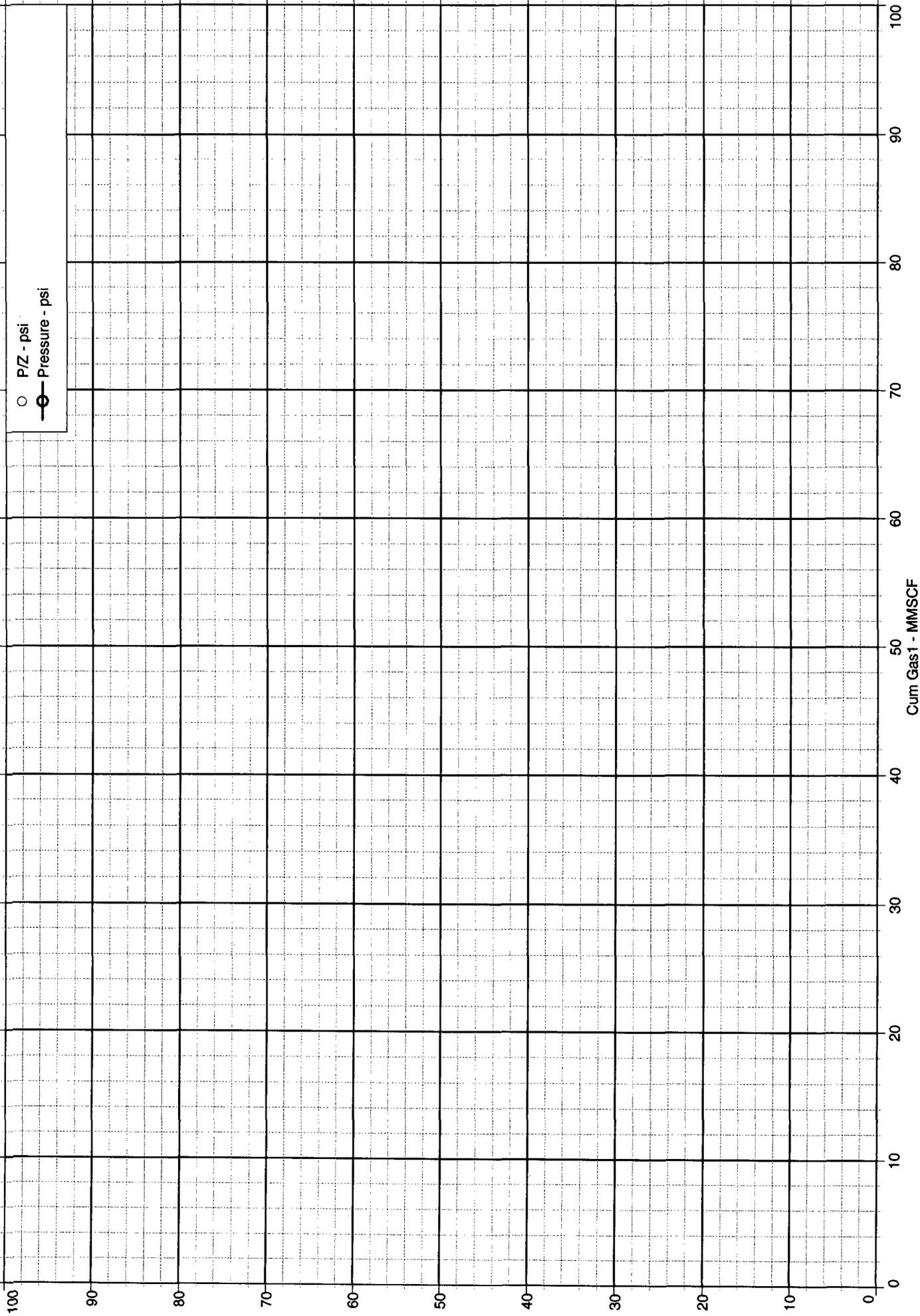
230184102494.762 DECKER 4A (230184102494.762) Data: Jan. 1979-Jun. 1999

Operator: BURLINGTON RESOURCES OG
Field: BLANCO PICTURED CLIFFS (GAS)

Zone:
Type: Gas
Group: None

No
Active
Forecast

Production Curmts
Oil: 0 MSTB
Gas: 67.1834 MMSCF
Water: 0.51 MSTB
Cond: 0 MSTB

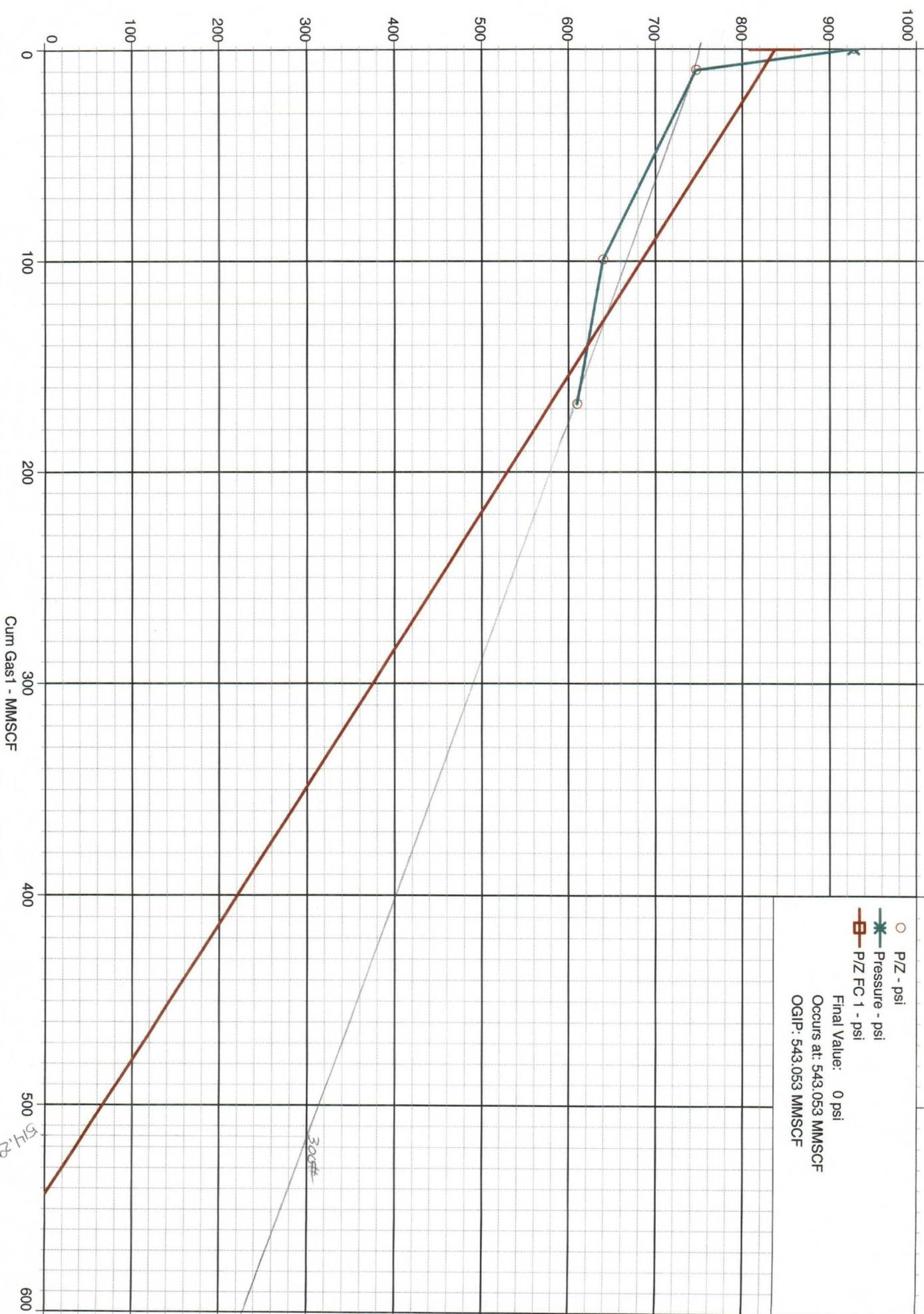


284063586225.62 HILLSTROM 2 (284063586225.62) Data: Jan.1979-Jul.1999

Operator: BURLINGTON RESOURCES OG
Field: BLANCO PICTURED CLIFFS (GAS)
Zone:
Type: Gas
Group: None

P/Z FC 1 (P/Z Analysis)
Based On: P/Z
Vs: Cum Gas1
Final Value: 0 psi
Occurs at: 543.053 MMSCF

Production Curbs
Oil: 0 MSTB
Gas: 514.29 MMSCF
Water: 0.169 MSTB
Cond: 0 MSTB



○ P/Z - psi
* Pressure - psi
■ P/Z FC 1 - psi
Final Value: 0 psi
Occurs at: 543.053 MMSCF
OGIP: 543.053 MMSCF

300#
514.29

Monthly Prod History (DM)

Tuesday, September 01, 1998 Through Tuesday, August 31, 1999

Select By : Completions

Pressure Base : None
 Units :
 Rounded (y/n) : No

Page No : 1
 Report Number : R_027
 Print Date : 09/23/1999, 1:17:24 P

Sort By :

PROD MO.	TY	ST	PM	DAYS ON	OIL		GAS		WATER		SUPP
					PROD	SOL	PROD	SOLD	INJ	INJ	
Well: DECKER 4A											
10/98	PG	P	FL	0	130.49	0.00	0	0	0	0	0.00
11/98	PG	P	FL	0	0.00	0.00	0	0	0	0	0.00
12/98	PG	P	FL	31	0.00	0.00	0	0	0	0	0.00
10/98	PG	P	FL	0	0.00	0.00	0	0	0	0	0.00
11/98	PG	P	FL	0	0.00	0.00	0	0	0	0	0.00
12/98	PG	P	FL	31	0.00	0.00	0	0	0	0	0.00
Totals:	1998				130.49	0.00	0.00	0.00	0.00	0.00	0.00
01/99	PG	P	FL	31	0.00	0.00	2	0	0	0	0.00
02/99	PG	P	FL	28	6.68	0.00	0	0	0	0	0.00
03/99	PG	P	FL	31	0.00	0.00	0	0	0	0	0.00
04/99	PG	P	FL	30	0.00	0.00	0	0	0	0	0.00
05/99	PG	P	FL	31	0.00	0.00	0	0	0	0	0.00
06/99	PG	P	FL	30	0.00	0.00	0	0	0	0	0.00
07/99	PG	P	FL	31	0.00	0.00	0	0	0	0	0.00
08/99	PG	P	FL	31	0.00	0.00	0	0	0	0	0.00
01/99	PG	P	FL	31	0.00	0.00	1	0	0	0	0.00
02/99	PG	P	FL	28	0.00	0.00	1	0	0	0	0.00
03/99	PG	P	FL	31	0.00	0.00	0	0	0	0	0.00
04/99	PG	P	FL	30	0.00	0.00	0	0	0	0	0.00
05/99	PG	P	FL	31	0.00	0.00	77	0	0	0	0.00
06/99	PG	P	FL	30	0.00	0.00	3	0	0	0	0.00
07/99	PG	P	FL	31	0.00	0.00	20	0	0	0	0.00
08/99	PG	P	FL	31	0.00	0.00	204	0	0	0	0.00
Totals:	1999				6.68	0.00	307.84	0.00	0.00	0.00	0.00
Totals DECKER 4A					137.17	0.00	307.84	0.00	0.00	0.00	0.00