

DATE IN: 7/9/03 Suspense: 7/28/03 ENG: WWT TYPE: ~~EFB~~ PLC App No. PDAC 0319027608

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Lordsburg, NM 88050
District IV
1220 S. St Francis Ave, Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

OIL CONSERVATION
DIVISION

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG RESOURCES, INC.

OPERATOR ADDRESS: P.O. Box 2267 Midland, TX 79702

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Corbin; Bone Spring, South ✓ 13160	35.0 # 1		\$9,164.10	11 BOPD
Corbin; Wolfcamp, South ✓ 13320	38.1 HUBER FED. 17 # 2	Longdon S	\$49,152.90	59 BOPD
		CA/2 SW		

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Tests

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Stan Wagner

TITLE: Regulatory Analyst

DATE: 7/3/03

TYPE OR PRINT NAME Stan Wagner

TELEPHONE NO.: 915 686 3689

E-MAIL ADDRESS: stan_wagner@eogresources.com

Called Stan 7/9/03 for more info

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EOG Resources Inc.

3a. Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)
915 686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FWL & 660' FSL
SEC 17 T18S R33E**

5. Lease Serial No.

NM26692

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.
HUBER 17 FEDERAL

9. API Well No.

10. Field and Pool, or Exploratory Area
**Corbin; Wolfcamp, South
Corbin; Bone Spring, South**

11. County or Parish, State

LEA

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☐ Casing Repair | ☐ New Construction | ☐ Recomplete | ☒ Other |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | Surface Commingle |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

EOG Resources, Inc. requests permission to surface commingle the following wells:

**Huber 17 Federal No. 1, 660' FWL & 660' FSL, Sec 17, T18S, R33E, Lse No. NM26692
Corbin; Bone Spring, South, 11 BOPD**

**Huber 17 Federal No. 2, 1980' FWL & 1980' FSL, Sec 17, T18S, R33E, Lse No. NM 26692
Corbin; Wolfcamp, South, 59 BOPD**

Schematic attached.

No federal royalties will be reduced.

Economics do not justify building a new facility for the recently recompleat well no. 2.

NMOCD application is being filed concurrently with this sundry.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Date **7/3/03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

No Scale

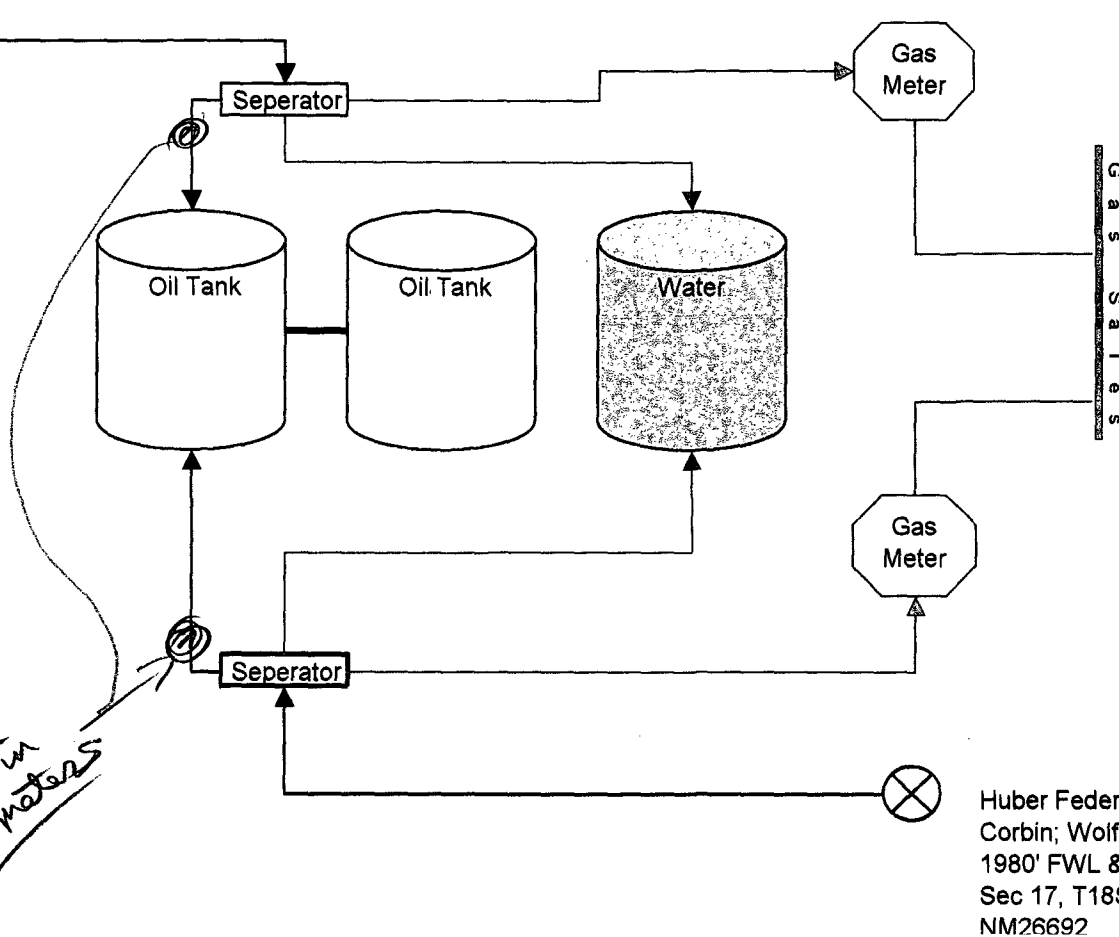
Proposed Surface Commingling

Huber Federal 17 #1
Corbin; Bone Spring, South
660' FWL & 660' FSL
Sec 17, T18S, R33E
NM26692

30-025-29425

Facility Location
660' FWL & 660' FSL
Sec 17, T18S, R33E

Put in
oil meters



Huber Federal 17 #2
Corbin; Wolfcamp, South
1980' FWL & 1980' FSL
Sec 17, T18S, R33E
NM26692

30-025-29659

R.H. Smith
 Smith-Feo
 TD 5238
 DIA-1-63
 3-MA
 1-AQ
 "Fed.
 27
 EOG
 1
 9678
 1-M 1-M
 Lynx
 (Aster)

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OIL CONSERVATION
DIVISION

1) HUBER FEDERAL #2

N/2 SW Section 17-18S-33E (Wolfcamp)

Working Interest

EOG Resources, Inc. 100%

Royalty

USA 100%

ORRI

Jo Ann Guest Revocable Trust 0.5%
Jo Ann Guest, Trustee
1204 Lynn Way
Sunnyvale, CA 94087

Watkins Revocable Trust 2.0%
Attention: Charles T. Watkins, Jr. and
Madonna E. Watkins
P. O. Box 780263
Wichita, KS 67278

J. M. Huber Corporation 3.75%
11451 Katy Fwy #400
Houston, Texas 77079-2004
Attention: W. Paul Loyd

2) HUBER FEDERAL #1

SW/4 SW/4 Section 17-18S-33E (Bone Spring)

Working Interest

EOG Resources, Inc. 100%

Royalty

USA 100%

ORRI

Jo Ann Guest Revocable Trust 1.0%
Jo Ann Guest, Trustee
1204 Lynn Way
Sunnyvale, CA 94087

Watkins Revocable Trust 4.0%
Attention: Charles T. Watkins, Jr. and
Madonna E. Watkins
P. O. Box 780263
Wichita, KS 67278

F&F Oil & Gas Corporation 7.5%
1749 CR 103
Runge, Texas 78151

