

# **BURLINGTON RESOURCES**

November 10, 2000

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #180  
B Section 2, T-28-N, R-6-W  
30-039-20615

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2539 was issued for this well.

Gas:	Mesa Verde	69%
	Dakota	31%

Oil:	Mesa Verde	50%
	Dakota	50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,



Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 28-6 #180  
(Mesaverde/Dakota) Commingle  
Unit B, 2-T27N-R6W  
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 171 MCFD & 0 BO

3 Hour Flow Test from Dakota = 76 MCFD & 0 BO

GAS:

$$\frac{(MV) 171 \text{ MCFD}}{(MV/DK) 247 \text{ MCFD}} = (MV) \% \text{ Mesaverde 69%}$$

$$\frac{(DK) 76 \text{ MCFD}}{(MV/DK) 247 \text{ MCFD}} = (DK) \% \text{ Dakota 31%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 50%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 50%}$$