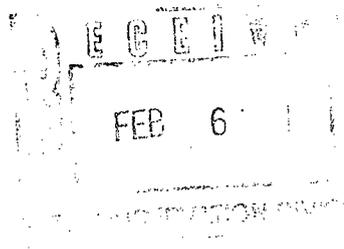


BURLINGTON RESOURCES



February 2, 2001

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: San Juan 28-6 Unit #154
N Section 27, T-28-N, R-6-W
30-039-20389

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well, DHC-2553 was issued for this well.

Gas:	Mesa Verde	93%
	Dakota	7%
Oil:	Mesa Verde	0%
	Dakota	0%

These allocations are based on historic average production from the Mesa Verde and Dakota. Please let me know if you have any questions.

Sincerely,

Peggy Cole
Regulatory Supervisor

Xc: NMOCD – Santa Fe
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA INFORMATION

San Juan 28-6 Unit #154
(Mesaverde/Dakota) Commingle
Unit N, 27-T28N-R6W
Rio Arriba County, New Mexico

Allocation Formula Method:

3 month average from Mesaverde = 849.56 MCFD & 0 BO

3 month average from Dakota = 63.79 MCFD & 0 BO

GAS:

$$\frac{(MV) 849.56 \text{ MCFD}}{(MV/DK) 913.35 \text{ MCFD}} = (MV) \% \text{ Mesaverde 93%}$$

$$\frac{(DK) 63.79 \text{ MCFD}}{(MV/DK) 913.35 \text{ MCFD}} = (DK) \% \text{ Dakota 7%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 0%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 0%}$$