

DOYLE HARTMAN

Oil Operator

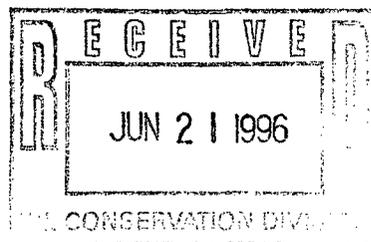
500 NORTH MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

(915) 682-7616 FAX



Via FedEx

June 20, 1996

New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Attn: Michael Stogner, Chief Hearing Officer

Re: R.W. Cowden "C" No. 10
Lea County, New Mexico
NW/4, W/2NE/4 Section 31
T-23-S, R-37-E
(236 acres)

Administrative Application for:

1. Unorthodox Jalmat Location
2. 236-acre Non-standard Jalmat P.U.
3. Simultaneous Dedication

Gentlemen:

We are presently in the process of filing a C-101 and C-102 for our proposed R. W. Cowden "C" No. 10 infill Jalmat gas well to be situated at a now-revised location consisting of 1650' FNL and 330' FWL Section 31, T-23-S, R-37-E, Lea County, New Mexico. The R.W. Cowden "C" No. 10 Jalmat infill well will be simultaneously dedicated (along with our R. W. Cowden "C" No. 4 Jalmat well) to a new 236-acre non-standard Jalmat gas proration unit consisting of NW/4, W/2NE/4 Section 31, T-23-S, R-37-E.

In consideration of the foregoing, and in an attempt to both geologically separate and horizontally distance our proposed R.W. Cowden "C" No. 10 well from encroachment by Texaco's newly-drilled and newly-completed E.E. Blinebry "A" Com NCT-1 No. 4 gas well situated at an unapproved unorthodox Jalmat location consisting of 1870' FSL and 990' FWL Section 31, we are hereby filing for administrative approval to relocate our proposed R.W. Cowden "C" No. 10 Jalmat well to the

less affected, but unorthodox, Jalmat gas location consisting of 1650' FNL and 330' FWL Section 31, T-23-S, R-37-E.

Also, as part of this application, we are requesting approval to form a new 236-acre non-standard Jalmat proration unit consisting of the NW/4, W/2NE/4 Section 31, T-23-S, R-37-E. The proposed new 236-acre non-standard Jalmat proration unit was previously part of the 316-acre R.W. Cowden "C" Jalmat proration unit consisting of the N/2 Section 31, T-23-S, R-37-E, and was simultaneously dedicated to the R.W. Cowden "C" No. 4 Jalmat well located 660' FNL and 1980' FWL of Section 31 and the R. W. Cowden "C" No. 9 Jalmat well located 1650' FNL and 800' FEL Section 31. The formation of the requested 236-acre non-standard Jalmat proration unit is necessitated by a recent subdivision of the previously undivided Jalmat rights, as to the N/2 Section 31, into two separately-owned tracts; i.e., a 240-acre Jalmat tract consisting of the NW/4, W/2NE/4 Section 31 and an 80-acre Jalmat tract consisting of the E/2NE/4 Section 31.

Finally, we are also filing for administrative approval to simultaneously dedicate our R.W. Cowden "C" No. 4 Jalmat gas well (C-31-23S-37E) and our proposed R.W. Cowden "C" No. 10 Jalmat well (E-31-23S-37E) to our newly proposed 236-acre R.W. Cowden "C" Jalmat non-standard proration unit.

Notice of this administrative application and our request for written waiver (as enclosed herewith) has been sent by certified mail to the operators of the adjacent and diagonal Jalmat proration units, which operators are as follows:

- 1) Amerada Hess
P.O. Box 840
Seminole, TX 79360
Attn: John Pitzer, District Superintendent
(Adjacent West-Offset Operator)
- 2) Texaco Exploration and Production Inc.
P.O. Box 3109
Midland, TX 79702
Attn: R.W. Lanning, Landman
(Adjacent South-Offset Operator)

New Mexico Oil Conservation Division
June 20, 1996
Page 3

3) Meridian Oil Inc.
P.O. Box 51810
Midland, TX 79710-1810
Attn: Donna Williams, Operations Tech
(Diagonal Southwest-Offset Operator)

Yours very truly,

DOYLE HARTMAN, Oil Operator



Doyle Hartman

enclosures (9)

rcp
wpdocs\corresp.dh\cow-#10.app

cc: William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Jerry Sexton, Supervisor
New Mexico Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

Richard Manus, Area Manager
Bureau of Land Management
620 E. Greene St. (88220)
P.O. 1778
Carlsbad, NM 88220-1778

James C. Brown
Roca Production, Inc.
P.O. Box 10139
Midland, TX 79702

New Mexico Oil Conservation Division
June 20, 1996
Page 4

James A. Davidson
214 W. Texas, Suite 710
Midland, TX 79701

DOYLE HARTMAN, Oil Operator
Carolyn Sebastian, Landman
Don Mashburn, Engineer
Steve Hartman, Engineer
Sheila Potts, Geologist
Linda Land, Controller

Adjacent and Diagonal Jalmat Operators

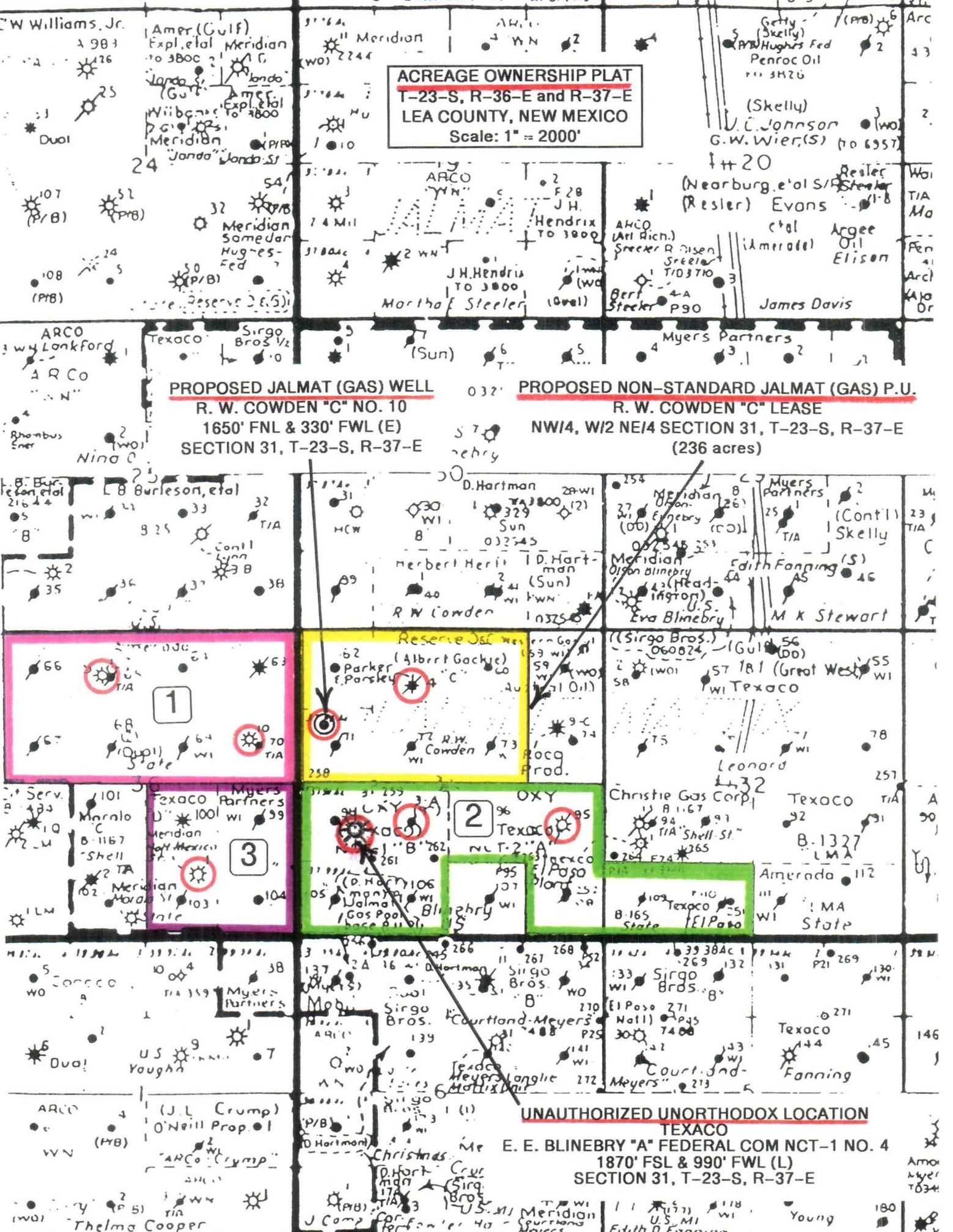
Doyle Hartman-operated
 R. W. Cowden "C" No. 10 Jalmat Well
 NW/4, W/2 NE/4 Section 31, T-23-S, R-37-E
 Lea County, New Mexico
 (236 acres)

<u>Tract</u>	<u>Color Code</u>	<u>Operator</u>	<u>Jalmat P.U. Description</u>	<u>Jalmat Producer</u>	<u>Well No.</u>	<u>Well Location</u>	<u>Orthodox</u>
1	Pink	Amerada Hess	N/2 Section 36 T-23-S, R-36-E NSP Order No. 1517 (320 acres)	State "LMT"	9 10	C-36-23S-36E H-36-23S-36E	Yes No
2	Green	Texaco	SW/4, N/2 SE/4, SE/4 SE/4 Section 31 & S/2 SW/4 Section 32 T-23-S, R-37-E NMOC Order (No. R-2474) (356 acres)	E. E. Blinebry "A" Federal Com NCT-1	2 3 4	I-31-23S-37E K-31-23S-37E L-31-23S-37E	No Yes No
3	Purple	Meridian	SE/4 Section 36 T-23-S, R-36-E NSP Order No. 1465 (L) (160 acres)	Holt Mexico Com	1	O-36-23S-36E	No

ACREAGE OWNERSHIP PLAT
T-23-S, R-36-E and R-37-E
LEA COUNTY, NEW MEXICO
 Scale: 1" = 2000'

PROPOSED JALMAT (GAS) WELL
R. W. COWDEN "C" NO. 10
 1650' FNL & 330' FWL (E)
 SECTION 31, T-23-S, R-37-E

PROPOSED NON-STANDARD JALMAT (GAS) P.U.
R. W. COWDEN "C" LEASE
 NW1/4, W1/2 NE1/4 SECTION 31, T-23-S, R-37-E
 (236 acres)



UNAUTHORIZED UNORTHODOX LOCATION
TEXACO
E. E. BLINEBRY "A" FEDERAL COM NCT-1 NO. 4
 1870' FSL & 990' FWL (L)
 SECTION 31, T-23-S, R-37-E

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEDERAL OIL CONSERVATION COMMISSION
NOV 10 1990
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0136
Expires: December 31, 1991

SUBMIT IN TRIPLICATE

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		6. Lease Designation and Serial No. LC-032545B	
1b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606		8. Well Name and Number E. E. BLINEBRY 'A' FEDERAL COM NCT-1	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter L : 1870 Feet From The SOUTH Line and 990 Feet From The WEST Line At proposed prod. zone SAME		9. API Well No. 4	
14. Distance in Miles and Direction from Nearest Town or Post Office* 10.5 MILES NW OF JAL, NM		10. Field and Pool, Exploratory Area JALMAT GAS POOL	
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drig. unit line, if any) 990'		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 31, Township 23-S, Range 37-E	
18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. 351'		12. County or Parish LEA	
19. Proposed Depth 3350'		13. State NM	
21. Elevations (Show whether DF, RT, GR, etc.) GR-3323'		17. No. of Acres Assigned To This Well 355.96	
		20. Rotary or Cable Tools ROTARY	
		22. Approx. Date Work Will Start* 5/1/96	

23. PROPOSED CASING AND CEMENT PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	WC50, 8 5/8	24#	450'	400 SACKS - CIRCULATE
7 7/8	J-55, 5 1/2	15.5#	3350'	750 SACKS - CIRCULATE

CEMENTING PROGRAM:

SURFACE CASING - 400 SACKS CLASS C w/ 2% CACL2 (14.8, 1.34 CF/S, 6.3 GW/S).
PRODUCTION CASING - 500 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 250 SACKS CLASS H w/ 2% CACL2 (15.6 PPG, 1.18 CF/S, 5.2 GW/S).

NON STANDARD GAS PRORATION UNIT: ORDER R-2474

DAYS TO DRILL: 5 DAYS, DAYS TO COMPLETE: 6 DAYS

OXY OPERATES A WELL IN THIS QUARTER QUARTER SECTION AND HAS BEEN FURNISHED A COPY OF THIS APPLICATION

OPER. OGRID NO. 22351
PROPERTY NO. 10905
POOL CODE 79240
EFF. DATE 5/8/96
API NO. 30-025-33430

Approved (initials) to
General Supervision and
Special Supervision
Attached

is to deepen, give data on present productive zone and proposed new productive zone. If proposal is
subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

TITLE Eng. Assistant DATE 3/21/96

TYPE OR PRINT NAME C. Wade Howard

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY: _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 22 10 32 AM '96

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994

Instructions on back

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office

State Lease-4 copies
Fee Lease-3 copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

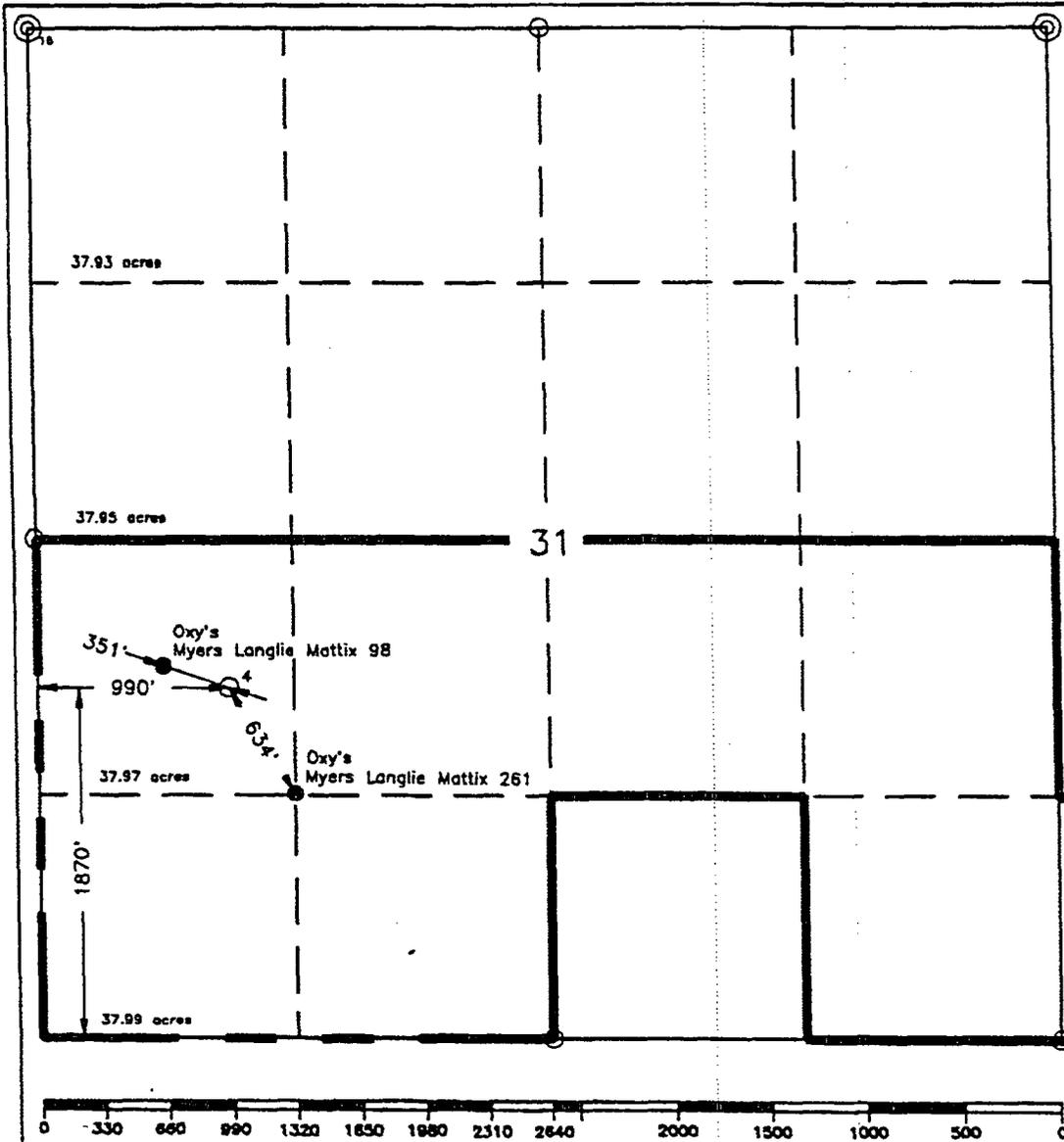
¹ API Number		² Pool Code		³ Pool Name Jalmat Gas Pool	
⁴ Property Code 10905		⁵ Property Name E. E. Blinebry "A" Federal Com NCT-1			⁶ Well Number 4
⁷ GRID No. 22351		⁸ Operator Name TEXACO EXPLORATION & PRODUCTION, INC.			⁹ Elevation 3323'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County
L	31	23-S	37-E		1870'	South	990'	West	Lea

¹¹ Bottom Hole Location if Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	⁷ County

¹² Dedicated Acres 355.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



¹⁶ OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature	<i>C. Wade Howard</i>
Printed Name	C. Wade Howard
Position	Engineer's Assistant
Company	Texaco Expl. & Prod. Inc.
Date	March 21, 1996
¹⁷ SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	March 19, 1996
Signature & Seal of Professional Surveyor	<i>John S. Piper</i>
Certificate No.	7254 John S. Piper

OPERATOR - LANDOWNER AGREEMENT

COMPANY: TEXACO EXPLORATION AND PRODUCTION INC.

PROPOSED WELL: E.E. BLINERRY "A" FEDERAL COM NGT-1 No. 4

FEDERAL LEASE NUMBER: LC-032545B

This is to advise that Texaco Exploration and Production Inc. has an agreement with:
DEEP WELLS RANCH, PRES: KELLY MYERS, STAR ROUTE 1, BOX 244, JAL, NM
88252

the surface owner, concerning entry and surface restoration after completion of drilling operations at the above described well.

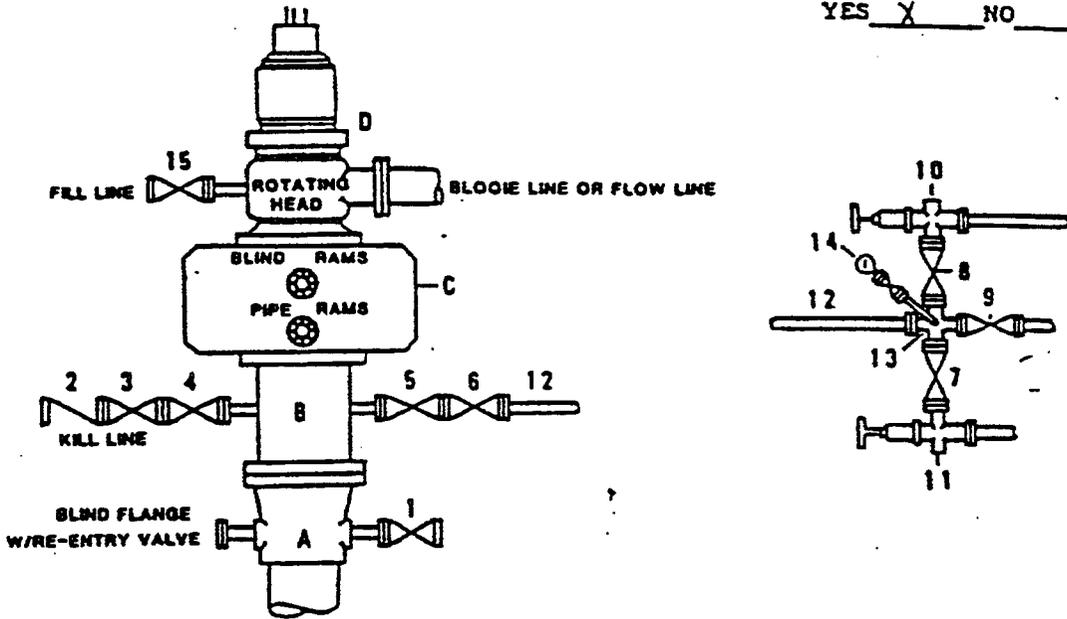
After abandonment of the well, all pits will be filled and levelled, and all equipment and trash will be removed from the well site. No other requirements were made concerning restoration of the well site.

3/21/96
Date

C. Wade Howard
C. W. Howard
Engineer's Assistant
Midland, Texas

**DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED**

H₂S TRIM REQUIRED
YES NO



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- A Texaco Wellhead
- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 1" minimum flanged outlet for choke line.
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized).
- D Rotating Head with fill up outlet and extended Blowie Line.
- 1,3,4, 7,8, 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve.
- 5,6,9 1" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
- 12 1" minimum schedule 80, Grade "B", seamless line pipe.
- 13 2" minimum x 1" minimum 3000# W.P. flanged cross.
- 10,11 2" minimum 3000# W.P. adjustable choke bodies.
- 14 Cameron Mud Gauge or equivalent (location optional in choke line).
- 15 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.
MIDLAND DIVISION
MIDLAND, TEXAS



SCALE	DATE	EST. NO.	DRG. NO.
DRAWN BY:			

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2797
Order No. R-2474

APPLICATION OF TEXACO INC.
FOR A NON-STANDARD GAS PRO-
RATION UNIT, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on April 24, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 3rd day of May, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That Order No. R-1949, entered by the Commission on April 28, 1961, established a 275.96-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the SW/4, E/2 SE/4 and NW/4 SE/4 of Section 31, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That Order No. R-1949 dedicated the above-described non-standard gas proration unit to Texaco's E. E. Blinbry Well No. 2 at an unorthodox location 1980 feet from the South line and 660 feet from the East line of said Section 31.

(4) That the applicant, Texaco Inc., now seeks the establishment of a 355.96-acre non-standard gas proration unit in the Jalmat Gas Pool to be dedicated to its E. E. Blinbry Well No. 2 and consisting of the SW/4, N/2 SE/4, and SE/4 SE/4 of Section 31, and the S/2 SW/4 of Section 32, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

(5) That the S/2 SW/4 of said Section 32 can reasonably be presumed to be productive of gas from the Jalmat Gas Pool.

(6) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That a 355.96-acre non-standard gas proration unit in the Jalmat Gas Pool is hereby established consisting of the SW/4, N/2 SE/4, and SE/4 SE/4 of Section 31, and the S/2 SW/4 of Section 32, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

(2) That the above-described non-standard gas proration unit shall be dedicated to the applicant's E. E. Blinbry Well No. 2 located 1980 feet from the South line and 660 feet from the East line of said Section 31.

(3) That the acreage factor for allowable purposes assigned to the above-described 355.96-acre non-standard gas proration unit shall bear the same ratio to a standard acreage factor as the acreage in said unit bears to the acreage in a standard gas proration unit in the Jalmat Gas Pool.

(4) That Order No. R-1949, entered by the Commission on April 28, 1961, is hereby superseded insofar as it concerns establishment of a non-standard gas proration unit.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

S E A L

A. L. PORTER, Jr., Member & Secretary

esr/

DOYLE HARTMAN

Oil Operator

500 NORTH MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

(915) 682-7616 FAX

CERTIFIED MAIL, RETURN RECEIPT REQUESTED

June 20, 1996

ADJACENT AND DIAGONAL JALMAT OPERATORS

R.W. Cowden "C" No. 10

1650' FNL and 330' FWL (E)

Section 31, T-23-S, R-37-E

Lea County, New Mexico

Jalmat Gas Pool

**Re: Notice and Waiver Request for
Unorthodox Location/236-acre Non-Standard P.U./Simultaneous Dedication**

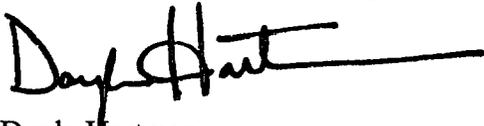
Gentlemen:

This letter shall serve as both our notice to you and our request for a written waiver pertaining to our herein enclosed administrative application to the New Mexico Oil Conservation Division for approval of an unorthodox location, a 236-acre non-standard Jalmat proration unit, and simultaneous dedication corresponding to our newly-proposed R.W. Cowden "C" No. 10 Jalmat gas well to be located 1650' FNL and 330' FWL Section 31, T-23-S, R-37-E, Lea County, New Mexico.

If you are agreeable to granting a written waiver for our herein proposed administrative application, we respectfully request that, at your earliest convenience, you sign in the space provided below and promptly return one executed copy of this letter to us in the self-addressed stamped envelope enclosed herewith. The second copy of this letter as well as the enclosed copy of our administrative application to the NMOCD shall be retained for your files.

Yours very truly,

DOYLE HARTMAN, Oil Operator



Doyle Hartman

Adjacent and Diagonal Jalmat Operators
R.W. Cowden "C" No. 10
June 20, 1996
Page 2

rcp
wpdocs\corresp.dh\cow-#10a.app

enclosure (1)

APPROVAL IS HEREBY GRANTED

Signature

Company Name

Date

Adjacent and Diagonal Jalmat Operators
R.W. Cowden "C" No. 10
June 20, 1996
Page 3

ADJACENT AND DIAGONAL JALMAT OPERATORS

Notice and Waiver Request
Unorthodox Location/236-acre Non-standard P.U./Simultaneous Dedication
R.W. Cowden "C" No. 10
1650' FNL and 330' FWL (K)
Section 31, T-23-S, R-37-E
Lea County, New Mexico
Jalmat Gas Pool

- 1) Amerada Hess
P.O. Box 840
Seminole, TX 79360
Attn: John Pitzer, District Superintendent
(Adjacent West-Offset Operator)

- 2) Texaco Exploration and Production Inc.
P.O. Box 3109
Midland, TX 79702
Attn: R.W. Lanning, Landman
(Adjacent South-Offset Operator)

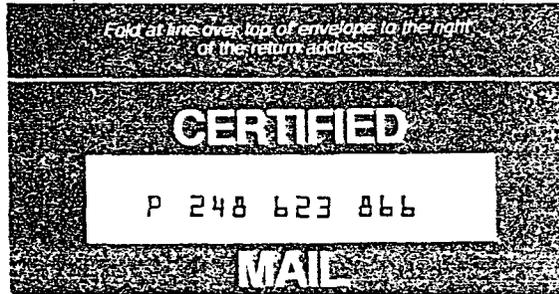
- 3) Meridian Oil Inc.
P.O. Box 51810
Midland, TX 79710-1810
Attn: Donna Williams, Operations Tech
(Diagonal Southwest-Offset Operator)

P 248 623 866
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

* U.S.G.P.O. 1985-480-794
 PS Form 3800, June 1985

Sent to JOHN PITZER AMERADA HESS	
Street and No P.O. BOX 840	
P.O. State and ZIP Code SEMINOLE, TX 79360	
Postage	x \$ 1.47
Certified Fee	x 1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	x 1.10
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 3.67
Postmark or Date R.W. Cowden "C" #10 6-20-96	
rcp	



Is your RETURN ADDRESS completed on the reverse side?

SENDER: ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.
3. Article Addressed to: JOHN PITZER AMERADA HESS P.O. BOX 840 SEMINOLE, TX 79360	4a. Article Number P 248 623 866	
	4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD	
	7. Date of Delivery	
5. Received By: (Print Name)	8. Addressee's Address (Only if requested and fee is paid) R.W. Cowden "C" #10 6-20-96	
6. Signature: (Addressee or Agent) X	rcp	

Thank you for using Return Receipt Service.

P 248 623 867

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

* U.S.G.P.O. 1985-480-794
PS Form 3800, June 1985

Sent to		R.W. LANNING TEXACO EXPLORATION & PROD.
Street and No.		P.O. BOX 3109
P.O., State and ZIP Code		MIDLAND, TX 79702
Postage	x	\$ 1.47
Certified Fee	x	1.10
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt showing to whom and Date Delivered	x	1.10
Return Receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees		\$ 3.67
Postmark or Date		R.W. Cowden "C" #10 6-20-96
		rcp

Fold at line over top of envelope to the right of the return address.

CERTIFIED

P 248 623 867

MAIL

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- 1. Addressee's Address
- 2. Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
R.W. LANNING
TEXACO EXPLORATION & PRODUCTION
P.O. BOX 3109
MIDLAND, TX 79702

4a. Article Number
P 248 623 867

4b. Service Type
 Registered Certified
 Express Mail Insured
 Return Receipt for Merchandise COD

7. Date of Delivery

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)
R.W. Cowden "C" #10
6-20-96

6. Signature: (Addressee or Agent)

X

rcp

Thank you for using Return Receipt Service.

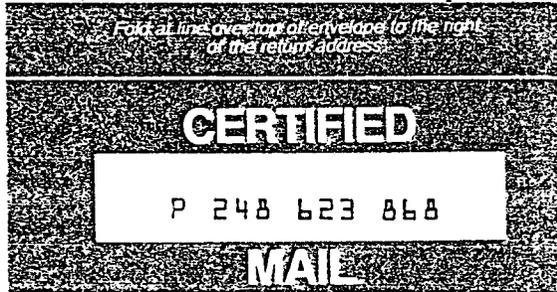
P 248 623 868

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL
(See Reverse)

* U.S.G.P.O. 1985-480-794
PS Form 3800, June 1985

Sent to DONNA WILLIAMS MERIDIAN OIL INC.	
Street and No. P.O. BOX 51810	
P.O. State and ZIP Code MIDLAND, TX 79710-1810	
Postage	\$ 1.47
Certified Fee	\$ 1.10
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	\$ 1.10
Return Receipt showing to whom, Date and Address of Delivery	
TOTAL Postage and Fees	\$ 3.67
Postmark or Date R.W. Cowden "C" #10 6-20-96	
rcp	



Is your RETURN ADDRESS completed on the reverse side?

SENDER: ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.	I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.
	3. Article Addressed to: DONNA WILLIAMS MERIDIAN OIL INC. P.O. BOX 51810 MIDLAND, TX 79710-1810
5. Received By: (Print Name)	8. Addressee's Address (Only if requested and fee is paid) R.W. Cowden "C" #10 6-20-96 rcp
6. Signature: (Addressee or Agent) X	

Thank you for using Return Receipt Service.

Sec : 31 Twp : 23S Rng : 37E Section Type : NORMAL

1 37.93 Federal owned U A	C 40.00 Fee owned U A	B 40.00 Fee owned U A	A 40.00 Fee owned U A
2 37.95 Federal owned U A	F 40.00 Fee owned U A A	G 40.00 Fee owned U A	H 40.00 Fee owned U A A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

80.00
37.93
111
117.93
117.95
235.98

Sec : 31 Twp : 23S Rng : 37E Section Type : NORMAL

3 37.97 Federal owned C U A A A A	K 40.00 Federal owned C U A A A	J 40.00 Federal owned C U A A	I 40.00 Federal owned C U A
4 37.99 Federal owned C U A A	N 40.00 Federal owned C U A	O 40.00 Federal owned U A	P 40.00 Federal owned C U A

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12