

# **BURLINGTON**

## **RESOURCES**

July 7, 2003

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #93B  
F Section 33, T-30-N, R-7-W  
30-039-26893

**RECEIVED**

JUL 08 2003

**OIL CONSERVATION  
DIVISION**

*DHC-3160*

Gentlemen:

Attached is a copy of the allocation for the subject well that was completed 6-20-03. DHC-3160 was issued for this well.

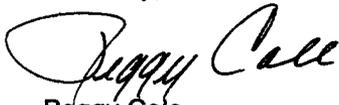
Gas:	Pictured Cliffs	10%
	Mesaverde	8%
	Dakota	82%

Oil:	Pictured Cliffs	10%
	Mesaverde	8%
	Dakota	82%

These percentages are based upon isolated flow tests from the Pictured Cliffs, Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

Please let me know if you have any questions.

Sincerely,



Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING WELL TEST INFORMATION

**San Juan 30-6 #93B**

(Pictured Cliffs/Dakota/Mesaverde) Commingle

Unit F, 33-T30N-R7W

Rio Arriba County, New Mexico

Allocation Formula Method:

Separator test from Pictured Cliffs = 184 MCFD & 0 BO

Separator test from Dakota = 142 MCFD & 0 BO

Separator test from Mesaverde = 1506 MCFD & 0 BO

GAS:

$$\frac{(PC) 184 \text{ MCFD}}{(PC/ DK/MV) 1832 \text{ MCFD}} = (PC) \% \text{ Pictured Cliffs 10\%}$$

$$\frac{(DK) 142 \text{ MCFD}}{(PC/ DK/MV) 1832 \text{ MCFD}} = (DK) \% \text{ Dakota 8\%}$$

$$\frac{(MV) 1506 \text{ MCFD}}{(PC/ DK/MV) 1832 \text{ MCFD}} = (MV) \% \text{ Mesaverde 82\%}$$

OIL:

$$\frac{(PC) 0 \text{ BO}}{(PC/ DK/MV) 0 \text{ BO}} = (PC) \% \text{ Pictured Cliffs 10\%}$$

$$\frac{(DK) 0 \text{ BO}}{(PC/ DK/MV) 0 \text{ BO}} = (DK) \% \text{ Dakota 8\%}$$

$$\frac{(MV) 0 \text{ BO}}{(PC/ DK/MV) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 82\%}$$