District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First Street, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Duke Energy Field Services	Contact: Pete Rendon
Address: 1625 West Marland, Hobbs, New Mexico 88240	Telephone No.: (505) 390-5707
Facility Name: E-3 Line	Facility Type: Pipeline
Surface Owner: State of New Mexico	Mineral Owner:
	Lease No.:

Received
Hobbs
OCD
AUG 2006

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the North/South Line	Feet from the East/West Line	County: Lea
H	20	T20S	R37E			Lat. N 33° 33' 31.22" Lon. W 103° 15' 54.62"

GW: ~25'

NATURE OF RELEASE

Type of Release: Natural Gas and Natural Gas Liquids	Volume of Release: Unknown	Volume Recovered: 12 bbls
Source of Release: Internal corrosion to the "L" on a valve setting. Line normally runs 700 psi at 19 psi and 2.1849% mole H2S	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: October 14, 2004 @ 12:00 hrs
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Larry Johnson, NMOCD-Hobbs	
By Whom? Lynn Ward, DEFS-Midland	Not Required	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.* The release occurred due to internal corrosion to the "L" on a valve setting on a transmission line. The line was shut in, the leak origin excavated and the "L" repaired.

Describe Area Affected and Cleanup Action Taken.*
Soil contaminated above the NMOCD Remedial Guidelines will be disposed of at an approved facility or remediated on site. Remedial Goals: TPH = 100 mg/Kg, benzene = 10 mg/Kg, and BTEX = 50 mg/Kg

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Lynn Ward	**OIL CONSERVATION DIVISION**
Printed Name: Lynn Ward E-mail Address: lcward@duke-energy.com	Approved by District Supervisor:
Title: Senior Environmental Specialist	Approval Date: / Expiration Date:
Date: 10/20/04 Phone: (432) 620-4207	Conditions of Approval: / Attached ☐

* Attach Additional Sheets If Necessary

RP# 1003
facility - fPAC0622748304
incident nPAC0622748582
application - pPAC0622748840