

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**NMOCD - ACOI 106-A**

**IN THE MATTER OF DEVON ENERGY PRODUCTION COMPANY, LP,**

**Respondent.**

**AMENDED  
AGREED COMPLIANCE ORDER**

Pursuant to Ordering Paragraph 3 of Agreed Compliance Order 106, the Director of the Oil Conservation Division ("OCD") hereby amends that order as follows:

**FINDINGS**

1. Agreed Compliance Order 106 (ACOI 106) requires Devon Energy Production Company, LP (Operator) to return to compliance with OCD Rule 201 at least four of the wells identified in Exhibit A by August 10, 2006, and file a compliance report by that date.

2. ACOI 106 further provides that if Operator returns to compliance with OCD Rule 201 at least four of the wells identified in Exhibit A by August 10, 2006, and files a timely compliance report, the OCD shall issue an amendment extending the terms of ACOI 106 for an additional six-month period, requiring Operator to return an additional four wells to compliance by that deadline.

3. Operator filed a timely compliance report, and the OCD has verified that OCD records indicate that Operator has returned the following wells identified in Exhibit A to compliance:

- |                                 |              |
|---------------------------------|--------------|
| 1. Burkham Federal Com #001     | 30-015-24945 |
| 2. Gaucho Unit #006             | 30-025-34789 |
| 3. Morton Solid State Unit #001 | 30-025-26350 |
| 4. Tesuque 2 State #001         | 30-015-32799 |

4. The following wells identified in Exhibit A remain out of compliance:

- |                                  |              |
|----------------------------------|--------------|
| 1. Corrienta 12 Federal #002     | 30-025-31052 |
| 2. Townsend State #009           | 30-025-34829 |
| 3. Western Reserves Federal #001 | 30-015-21183 |

**CONCLUSIONS**

1. Operator has met its goal of returning 4 of the wells identified in Exhibit A to compliance by August 10, 2006.

2. The OCD should amend ACOI 106 to extend its terms through February 10, 2007 and require Operator to return to compliance by that date the 3 wells identified in Exhibit A that remain out of compliance.

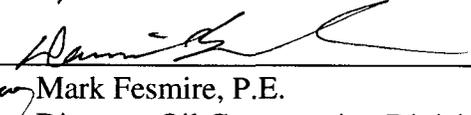
### ORDER

1. Operator shall return to compliance by February 10, 2007 the 3 wells identified in Findings Paragraph 4, above.

2. Operator shall file a compliance report by February 10, 2007 using the Oil Conservation Division's web-based on-line application.

3. The terms of ACOI 106 otherwise remain in effect and are extended through February 10, 2007.

Done at Santa Fe, New Mexico this 14<sup>th</sup> day of August, 2006

By:   
2007 Mark Fesmire, P.E.  
Director, Oil Conservation Division