

DATE IN 8/8/03	SUSPENSE	ENGINEER WVJ	LOGGED IN 8/8/03	TYPE DAC	APP NO. DAC-3175
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

AUG 8 2003



PLWVJ 0322542623

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mary Corley
 Print or Type Name

Signature

Sr. Regulatory Analyst 08/04/2003
 Title Date
 corleym1@bp.com
 e-mail Address

District I
1625 N. Freetch Drive, Hobbs, NM 88240
2000
District II
811 South First Street, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
Pools
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-107A
Revised May 15,
APPLICATION TYPE
X Single Well
Establish Pre-Approved
EXISTING WELLBORE
X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

BP America Production Company P. O. Box 3092 Houston, TX 77253
Operator Address
Riddle F LS 3 Unit A Section 20 T28N, R08W San Juan
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 000778 Property Code 000978 API No. 30-045-07331 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Blanco Pictured Cliffs S.	Otero Chacra	Blanco Mesaverde
Pool Code	72439	82329	72319
Top & Bottom of Pay Section (Perforated or Open-Hole Interval)	2362' – 2444'	3328' - 3474	4076' – 4740'
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
Bottomhole Pressure	270	425	499
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1294	1202.6	1256
Producing, Shut-In or New Zone	Producing	New Zone	Producing
Date and Oil/Gas/Water Rates of Last Production.	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage	Oil % Gas %	Oil % Gas %	Oil % Gas %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
Are all produced fluids from all commingled zones compatible with each other? Yes X No
Will commingling decrease the value of production? Yes No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No
NMOCD Reference Case No. applicable to this well:
Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:
List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Mary Corley TITLE Sr. Regulatory Analyst DATE 08/04/2003
TYPE OR PRINT NAME Mary Corley TELEPHONE NO. (281) 366-4491

Allocation Method
Riddle F LS 3

BP America Production Company request permission to complete the subject well into the Otero Chacra and tricomingle production downhole with the existing Aztec Pictured Cliffs and Blanco Mesaverde Pools as per the attached procedure.

The interest owners are identical between these three Pools, therefore, no additional notification is required prior to downhole commingling approval.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Pictured Cliffs and Mesaverde Pools. This production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra. Attached are the future production decline estimates for the Pictured Cliffs & Mesaverde Pools.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

Application has also been submitted to BLM on Form 3160-5, Federal Lease No. SF – 080112.

Pre Approved Pools:

Blanco-Mesaverde (72319) & South Blanco-Pictured Cliffs (72439) Pools

Blanco-Mesaverde (72319) & Otero-Chacra (82329) Pools

South Blanco-Pictured Cliffs (72439) & Otero-Chacra (82329) Pools

District I -
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07331		² Pool Code 82329		³ Pool Name Otero Chacra	
⁴ Property Code 000978		⁵ Property Name Riddle F LS			⁶ Well Number 3
⁷ OGRID No. 000778		⁸ Operator Name BP America Production Company			⁹ Elevation 5986' GR

¹⁰ Surface Location

UL or lot no. Unit A	Section 20	Township 28N	Range 08W	Lot Idn	Feet from 1150'	North/South North	Feet from 1131'	East/West East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
¹² Dedicated Acres 160		¹³ Joint or Infill		¹⁴ Consolidation Code			¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Mary Corley</i> Signature Mary Corley Printed Name Sr. Regulatory Analyst Title 07/24/2003 Date	
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 00/00/1957 Date of Survey Signature and Seal of Professional Surveyor: On File Certificate Number	

Riddle F LS #3 Workover Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. RU slickline unit or wireline unit. RIH and set plug (CIBP, tbg collar stop, or plug set in nipple) for isolation.
6. TOH with 1-1/4" short string production tubing currently set at 2444'.
7. Release Baker 'EGJ' packer and TOH with 2-3/8" production tubing currently set at 4007'.
8. TIH with bit and scraper for 5-1/2" casing to 4740'. Work casing scraper across Mesaverde perforations and Menefee interval from 4075' – 4740' and across Chacra interval from 3325' 3475– 3400'.
9. RU WL unit. RIH with 5-1/2" CIBP. Set CIBP at 4660'.
10. RIH with 3-1/8" casing guns. Perforate Menefee formation (correlate to GR log).
Menefee perforations, 2 spf (11 shots/ 22 holes):
4255', 4260', 4270', 4302', 4305', 4417', 4428', 4498', 4502', 4533', 4535'
11. RIH with 2-3/8" X 3-1/2" tapered frac string and 5-1/2" packer. Set packer at 4200'.
12. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
13. Flowback frac immediately.
14. Release packer and TOH with frac string and packer. LD frac string.
15. RU WL unit. RIH with 5-1/2" CIBP. Set CIBP at 3525'.
16. Load well with 2% KCL.
17. RU WL unit. Run CBL log across Chacra from 3200' – 3525' to verify cement isolation.

Riddle F LS 003 PC/MV

API# 3004507331

Sec 20, T28N, R8W

GL: 5986'

History:

- Drilled & completed in 1957

PC Perforation

2362' - 2444', 40 klbs sand

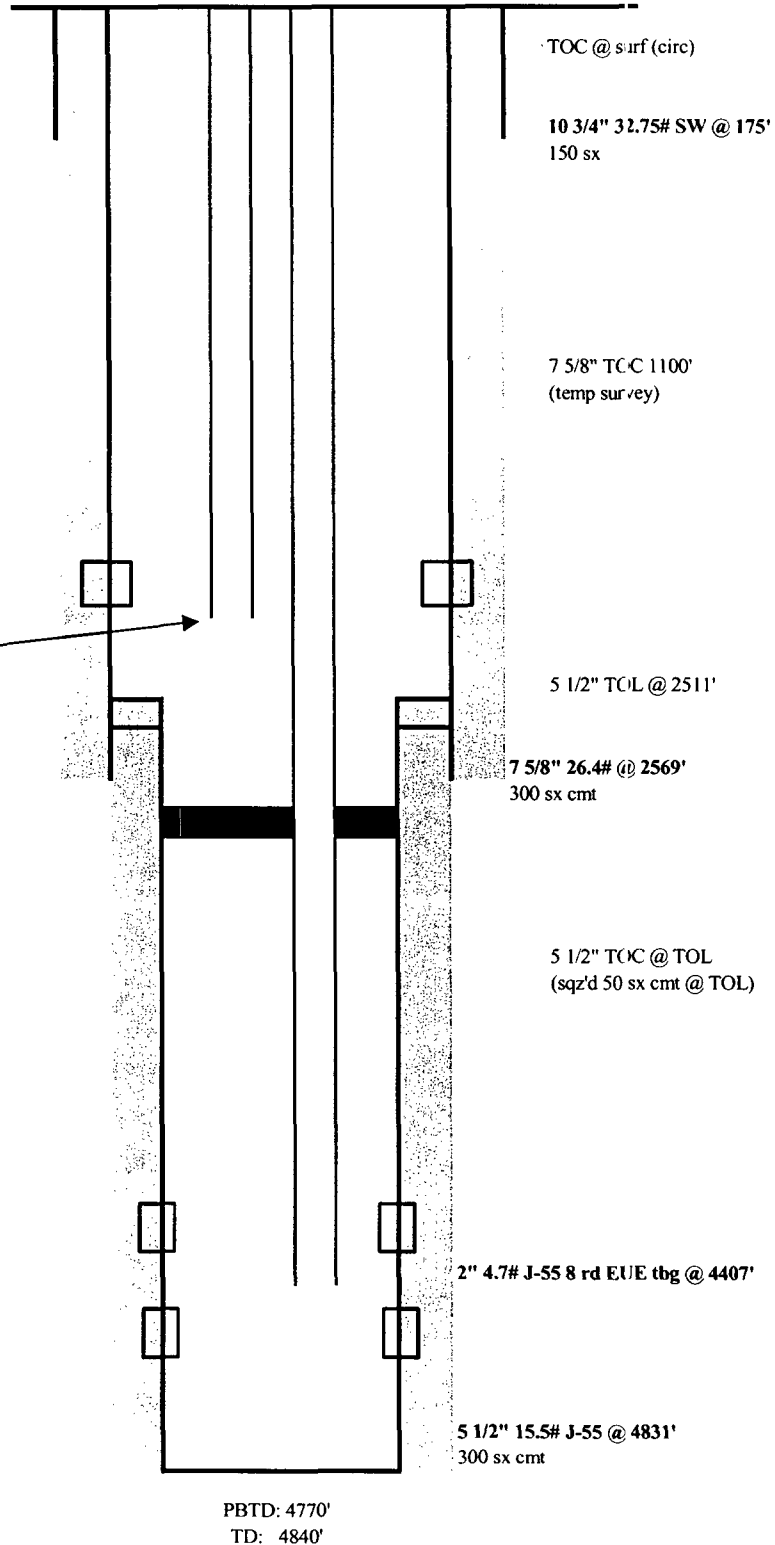
1 1/4" 2.3#, Grade B tubing @ 2444'

Baker "EGJ" Packer @ 2617'

Mesaverde perforations:

4076' - 4108', frac'd w/ 60 klbs sand

4620' - 4740', frac'd w/ 50 klbs sand



updated: 01/07/03 az

Future Production Decline Estimate Pictured Cliffs Daily Rates

Month	Gas Volume
Jan-2002	25
Feb-2002	5
Mar-2002	34
Apr-2002	41
May-2002	60
Jun-2002	43
Jul-2002	32
Aug-2002	34
Sep-2002	36
Oct-2002	51
Nov-2002	65
Dec-2002	43
Jan-2003	34
Feb-2003	42
Mar-2003	54
Apr-2003	54
May-2003	53
Jun-2003	53
Jul-2003	52
Aug-2003	52
Sep-2003	51
Oct-2003	51
Nov-2003	50
Dec-2003	50
Jan-2004	49
Feb-2004	49
Mar-2004	48
Apr-2004	48
May-2004	47
Jun-2004	47
Jul-2004	47
Aug-2004	46
Sep-2004	46
Oct-2004	45
Nov-2004	45
Dec-2004	44

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 $Q_i = 36$
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 $time = 4$
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 $decline = -0.485846518$

Month	Gas Volume
Jan-2005	44
Feb-2005	43
Mar-2005	43
Apr-2005	42
May-2005	42
Jun-2005	41
Jul-2005	41
Aug-2005	40
Sep-2005	40
Oct-2005	39
Nov-2005	39
Dec-2005	38
Jan-2006	38
Feb-2006	37
Mar-2006	37
Apr-2006	36
May-2006	36
Jun-2006	35
Jul-2006	35
Aug-2006	34
Sep-2006	34
Oct-2006	33
Nov-2006	33
Dec-2006	32
Jan-2007	32
Feb-2007	31
Mar-2007	31
May-2007	30
Jun-2007	30
Jul-2007	30
Aug-2007	29
Sep-2007	29
Oct-2007	28
Nov-2007	28
Dec-2007	27
Jan-2008	27

Month	Gas Volume
Feb-2008	26
Mar-2008	26
Apr-2008	26
May-2008	25
Jun-2008	25
Jul-2008	25
Aug-2008	25
Sep-2008	25
Oct-2008	25
Nov-2008	25
Dec-2008	25
Jan-2009	25
Feb-2009	25
Mar-2009	25
Apr-2009	24
May-2009	24
Jun-2009	24
Jul-2009	24
Aug-2009	24
Sep-2009	24
Oct-2009	24
Nov-2009	24
Dec-2009	24
Jan-2010	24
Feb-2010	24
Mar-2010	24
Apr-2010	24
May-2010	23
Jun-2010	23
Jul-2010	23
Aug-2010	23
Sep-2010	23
Oct-2010	23
Nov-2010	23
Dec-2010	23
Jan-2011	23

Future Production Decline Estimate **Pictured Cliffs Daily Rates**

Month	Gas Volume
Feb-2011	22
Mar-2011	22
Apr-2011	21
May-2011	21
Jun-2011	20
Jul-2011	20
Aug-2011	19
Sep-2011	19
Oct-2011	18
Nov-2011	18
Dec-2011	17
Jan-2012	17
Feb-2012	16
Mar-2012	16
Apr-2012	15
May-2012	15
Jun-2012	15
Jul-2012	14
Aug-2012	14
Sep-2012	13
Oct-2012	13
Nov-2012	12
Dec-2012	12
Jan-2013	11
Feb-2013	11
Mar-2013	10
Apr-2013	10
May-2013	9
Jun-2013	9
Jul-2013	8
Aug-2013	8
Sep-2013	7
Oct-2013	7
Nov-2013	6
Dec-2013	6
Jan-2014	5

Month	Gas Volume
Feb-2014	5
Mar-2014	4
Apr-2014	4
May-2014	3
Jun-2014	3
Jul-2014	2
Aug-2014	2
Sep-2014	1
Oct-2014	1
Nov-2014	0
Dec-2014	0
Jan-2015	0
Feb-2015	0
Mar-2015	0
Apr-2015	0
May-2015	0
Jun-2015	0
Jul-2015	0
Aug-2015	0
Sep-2015	0
Oct-2015	0
Nov-2015	0
Dec-2015	0
Jan-2016	0
Feb-2016	0
Mar-2016	0
Apr-2016	0
May-2016	0
Jun-2016	0
Jul-2016	0
Aug-2016	0
Sep-2016	0
Oct-2016	0
Nov-2016	0
Dec-2016	0
Jan-2017	0

Future Production Decline Estimate

Mesaverde

Month	Gas Volume
Jan-2002	148
Feb-2002	139
Mar-2002	130
Apr-2002	130
May-2002	126
Jun-2002	143
Jul-2002	143
Aug-2002	127
Sep-2002	125
Oct-2002	124
Nov-2002	122
Dec-2002	123
Jan-2003	130
Feb-2003	126
Mar-2003	124
Apr-2003	124
May-2003	124
Jun-2003	123
Jul-2003	123
Aug-2003	123
Sep-2003	123
Oct-2003	123
Nov-2003	123
Dec-2003	122
Jan-2004	122
Feb-2004	122
Mar-2004	122
Apr-2004	122
May-2004	122
Jun-2004	121
Jul-2004	121
Aug-2004	121
Sep-2004	121
Oct-2004	121
Nov-2004	121
Dec-2004	120

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 $decline = -0.165998215$

Month	Gas Volume
Jan-2005	120
Feb-2005	120
Mar-2005	120
Apr-2005	120
May-2005	120
Jun-2005	119
Jul-2005	119
Aug-2005	119
Sep-2005	119
Oct-2005	119
Nov-2005	119
Dec-2005	118
Jan-2006	118
Feb-2006	118
Mar-2006	118
Apr-2006	118
May-2006	118
Jun-2006	117
Jul-2006	117
Aug-2006	117
Sep-2006	117
Oct-2006	117
Nov-2006	117
Dec-2006	116
Jan-2007	116
Feb-2007	116
Mar-2007	116
May-2007	116
Jun-2007	116
Jul-2007	115
Aug-2007	115
Sep-2007	115
Oct-2007	115
Nov-2007	115
Dec-2007	115
Jan-2008	114

Month	Gas Volume
Feb-2008	114
Mar-2008	114
Apr-2008	114
May-2008	114
Jun-2008	114
Jul-2008	113
Aug-2008	113
Sep-2008	113
Oct-2008	113
Nov-2008	113
Dec-2008	113
Jan-2009	112
Feb-2009	112
Mar-2009	112
Apr-2009	112
May-2009	112
Jun-2009	112
Jul-2009	111
Aug-2009	111
Sep-2009	111
Oct-2009	111
Nov-2009	111
Dec-2009	111
Jan-2010	110
Feb-2010	110
Mar-2010	110
Apr-2010	110
May-2010	110
Jun-2010	110
Jul-2010	109
Aug-2010	109
Sep-2010	109
Oct-2010	109
Nov-2010	109
Dec-2010	109
Jan-2011	108

Future Production Decline Estimate Mesaverde

Month	Gas Volume
Feb-2011	108
Mar-2011	108
Apr-2011	108
May-2011	108
Jun-2011	108
Jul-2011	107
Aug-2011	107
Sep-2011	107
Oct-2011	107
Nov-2011	107
Dec-2011	107
Jan-2012	106
Feb-2012	106
Mar-2012	106
Apr-2012	106
May-2012	106
Jun-2012	106
Jul-2012	105
Aug-2012	105
Sep-2012	105
Oct-2012	105
Nov-2012	105
Dec-2012	105
Jan-2013	104
Feb-2013	104
Mar-2013	104
Apr-2013	104
May-2013	104
Jun-2013	104
Jul-2013	103
Aug-2013	103
Sep-2013	103
Oct-2013	103
Nov-2013	103
Dec-2013	103
Jan-2014	102

Month	Gas Volume
Feb-2014	102
Mar-2014	102
Apr-2014	102
May-2014	102
Jun-2014	102
Jul-2014	101
Aug-2014	101
Sep-2014	101
Oct-2014	101
Nov-2014	101
Dec-2014	101
Jan-2015	100
Feb-2015	100
Mar-2015	100
Apr-2015	100
May-2015	100
Jun-2015	100
Jul-2015	99
Aug-2015	99
Sep-2015	99
Oct-2015	99
Nov-2015	99
Dec-2015	99
Jan-2016	98
Feb-2016	98
Mar-2016	98
Apr-2016	98
May-2016	98
Jun-2016	98
Jul-2016	97
Aug-2016	97
Sep-2016	97
Oct-2016	97
Nov-2016	97
Dec-2016	97
Jan-2017	96

ly Rate

Month	Gas Volume
Feb-2017	96
Mar-2017	96
Apr-2017	96
May-2017	96
Jun-2017	96
Jul-2017	95
Aug-2017	95
Sep-2017	95
Oct-2017	95
Nov-2017	95
Dec-2017	95
Jan-2018	94
Feb-2018	94
Mar-2018	94
Apr-2018	94
May-2018	94
Jun-2018	94
Jul-2018	93
Aug-2018	93
Sep-2018	93
Oct-2018	93
Nov-2018	93
Dec-2018	93
Jan-2019	92
Feb-2019	92
Mar-2019	92
Apr-2019	92
May-2019	92
Jun-2019	92
Jul-2019	92
Aug-2019	91
Sep-2019	91
Oct-2019	91
Nov-2019	91
Dec-2019	91
Jan-2020	91

Month	Gas Volume
Feb-2020	90
Mar-2020	90
Apr-2020	90
May-2020	90
Jun-2020	90
Jul-2020	90
Aug-2020	89
Sep-2020	89
Oct-2020	89
Nov-2020	89
Dec-2020	89
Jan-2021	89
Feb-2021	88
Mar-2021	88
Apr-2021	88
May-2021	88
Jun-2021	88
Jul-2021	88
Aug-2021	87
Sep-2021	87
Oct-2021	87
Nov-2021	87
Dec-2021	87
Jan-2022	87
Feb-2022	86
Mar-2022	86
Apr-2022	86
May-2022	86
Jun-2022	86
Jul-2022	86
Aug-2022	85
Sep-2022	85
Oct-2022	85
Nov-2022	85
Dec-2022	85
Jan-2023	85

Future Production Decline Estimate Mesaverde

Month	Gas Volume
Feb-2023	84
Mar-2023	84
Apr-2023	84
May-2023	84
Jun-2023	84
Jul-2023	84
Aug-2023	83
Sep-2023	83
Oct-2023	83
Nov-2023	83
Dec-2023	83
Jan-2024	83
Feb-2024	82
Mar-2024	82
Apr-2024	82
May-2024	82
Jun-2024	82
Jul-2024	82
Aug-2024	81
Sep-2024	81
Oct-2024	81
Nov-2024	81
Dec-2024	81
Jan-2025	81
Feb-2025	80
Mar-2025	80
Apr-2025	80
May-2025	80
Jun-2025	80
Jul-2025	80
Aug-2025	79
Sep-2025	79
Oct-2025	79
Nov-2025	79
Dec-2025	79
Jan-2026	79

Month	Gas Volume	ly Rate
Feb-2026	78	
Mar-2026	78	
Apr-2026	78	
May-2026	78	
Jun-2026	78	
Jul-2026	78	
Aug-2026	77	
Sep-2026	77	
Oct-2026	77	
Nov-2026	77	
Dec-2026	77	
Jan-2027	77	
Feb-2027	76	
Mar-2027	76	
Apr-2027	76	
May-2027	76	
Jun-2027	76	
Jul-2027	76	
Aug-2027	75	
Sep-2027	75	
Oct-2027	75	
Nov-2027	75	
Dec-2027	75	
Jan-2028	75	
Feb-2028	74	
Mar-2028	74	
Apr-2028	74	
May-2028	74	
Jun-2028	74	
Jul-2028	74	
Aug-2028	73	
Sep-2028	73	
Oct-2028	73	
Nov-2028	73	
Dec-2028	73	
Jan-2029	73	

Month	Gas Volume
Feb-2029	72
Mar-2029	72
Apr-2029	72
May-2029	72
Jun-2029	72
Jul-2029	72
Aug-2029	71
Sep-2029	71
Oct-2029	71
Nov-2029	71
Dec-2029	71
Jan-2030	71
Feb-2030	70
Mar-2030	70
Apr-2030	70
May-2030	70
Jun-2030	70
Jul-2030	70
Aug-2030	69
Sep-2030	69
Oct-2030	69
Nov-2030	69
Dec-2030	69
Jan-2031	69
Feb-2031	68
Mar-2031	68
Apr-2031	68
May-2031	68
Jun-2031	68
Jul-2031	68
Aug-2031	67
Sep-2031	67
Oct-2031	67
Nov-2031	67
Dec-2031	67
Jan-2032	67

Month	Gas Volume
Feb-2032	66
Mar-2032	66
Apr-2032	66
May-2032	66
Jun-2032	66
Jul-2032	66
Aug-2032	65
Sep-2032	65
Oct-2032	65
Nov-2032	65
Dec-2032	65
Jan-2033	65
Feb-2033	64
Mar-2033	64
Apr-2033	64
May-2033	64
Jun-2033	64
Jul-2033	64
Aug-2033	63
Sep-2033	63
Oct-2033	63
Nov-2033	63
Dec-2033	63
Jan-2034	63
Feb-2034	62
Mar-2034	62
Apr-2034	62
May-2034	62
Jul-2034	62
Aug-2034	61
Sep-2034	61
Oct-2034	61
Nov-2034	61
Dec-2034	61
Jan-2035	61