

| | | | | |
|----------------|------------------|-------------|--------------|----------|
| DATE IN 2/7/00 | SUSPENSE 2/28/00 | ENGINEER DC | LOGGED BY KW | TYPE DHC |
|----------------|------------------|-------------|--------------|----------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

FEB - 7 2000

ADMINISTRATIVE APPLICATION COVERSHEET

2651

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

- NSL NSP DD SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

- DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

- WFX PMX SWD IPI EOR PPR

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] Working, Royalty or Overriding Royalty Interest Owners

[B] Offset Operators, Leaseholders or Surface Owner

[C] Application is One Which Requires Published Legal Notice

[D] Notification and/or Concurrent Approval by BLM or SLO

U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE** - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Kay Maddox
Print or Type Name

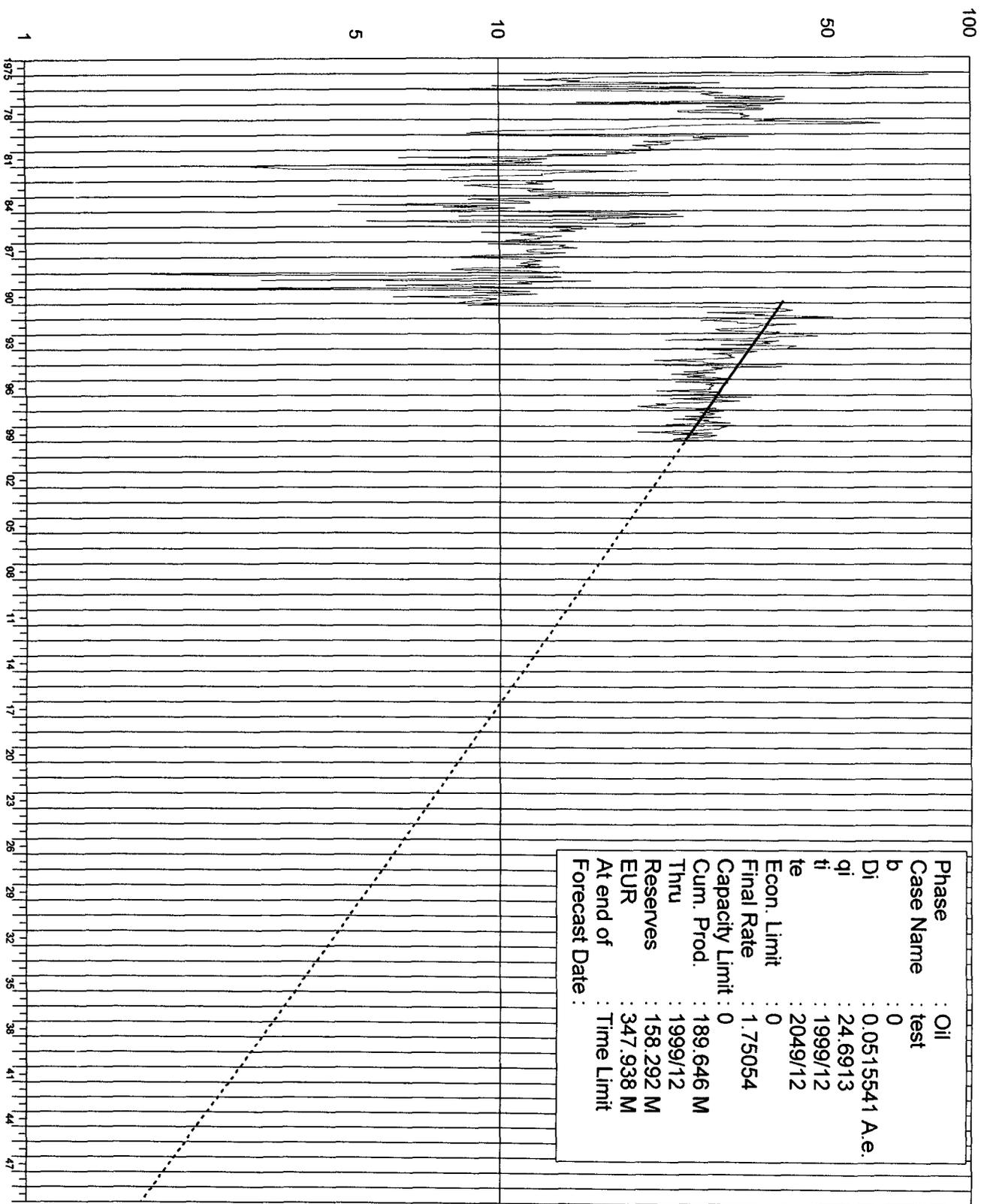
Kay Maddox
Signature

Regulatory Agent
Title

2/3/2000
Date

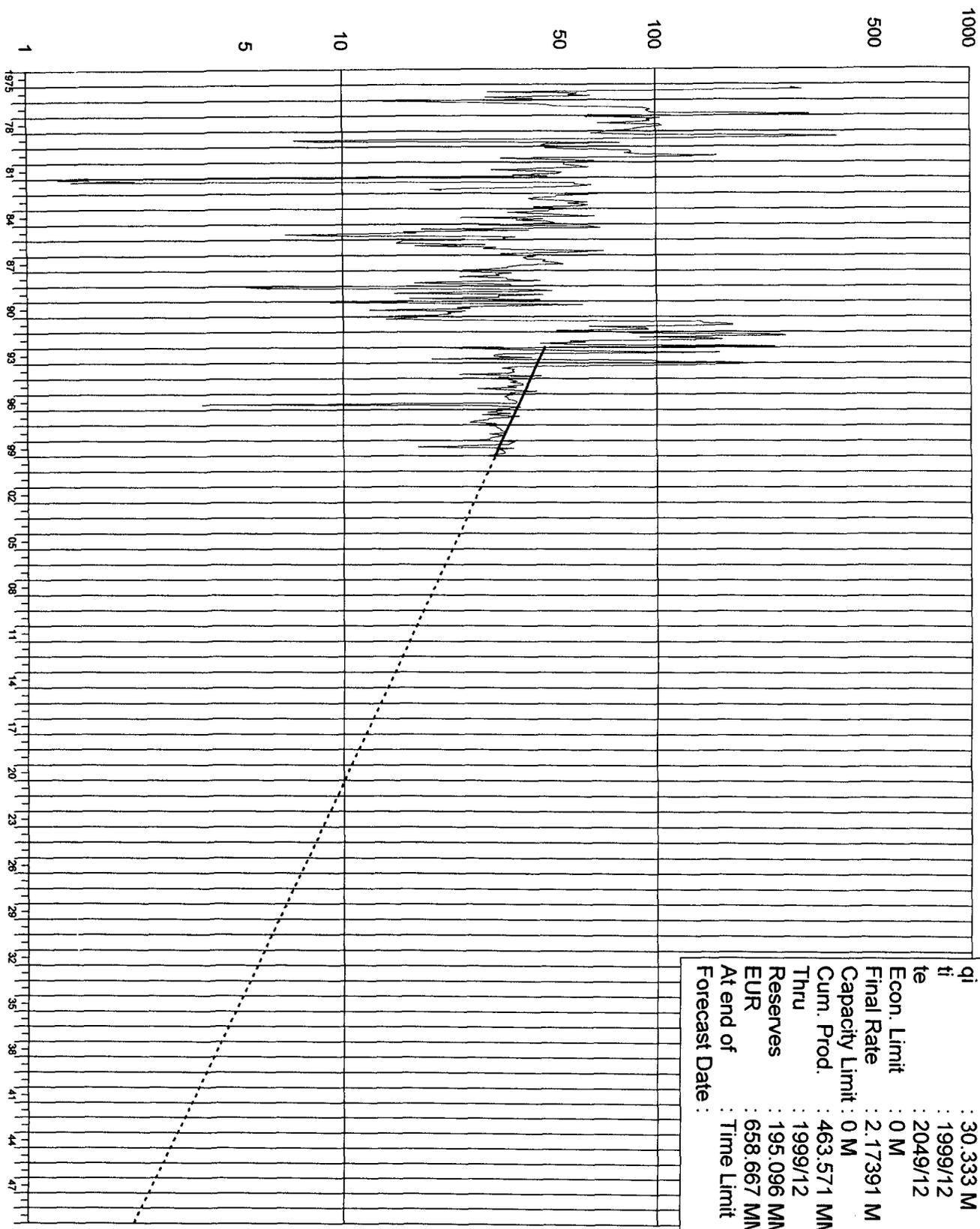
SEMUR DRINKARD 96:DR

Oil Rate (CD)



SEMUR DRINKARD 96:DR

Gas Rate (CD) (M)



| | |
|----------------|------------------|
| Phase | : Gas |
| Case Name | : test |
| b | : 0 |
| Di | : 0.0513489 A.e. |
| qi | : 30.333 M |
| ti | : 1999/12 |
| te | : 2049/12 |
| Econ. Limit | : 0 M |
| Final Rate | : 2.17391 M |
| Capacity Limit | : 0 M |
| Cum. Prod. | : 463.571 MM |
| Thru | : 1999/12 |
| Reserves | : 195.096 MM |
| EUR | : 658.667 MM |
| At end of | : Time Limit |
| Forecast Date | : |

**SEMU DRINKARD #96
Oil Production Forecast**

| DATE | BOPD | Remaining Reserves (Mbbls) |
|---------|------|----------------------------|
| 2000/ 1 | 25.0 | 157.5 |
| 2000/ 7 | 24.0 | 153.1 |
| 2001/ 1 | 23.4 | 148.8 |
| 2001/ 7 | 22.7 | 144.6 |
| 2002/ 1 | 22.2 | 140.5 |
| 2002/ 7 | 21.6 | 136.5 |
| 2003/ 1 | 21.0 | 132.6 |
| 2003/ 7 | 20.5 | 128.9 |
| 2004/ 1 | 19.9 | 125.2 |
| 2004/ 7 | 19.4 | 121.6 |
| 2005/ 1 | 18.9 | 118.1 |
| 2005/ 7 | 18.4 | 114.7 |
| 2006/ 1 | 17.9 | 111.4 |
| 2006/ 7 | 17.5 | 108.2 |
| 2007/ 1 | 17.0 | 105.0 |
| 2007/ 7 | 16.6 | 102.0 |
| 2008/ 1 | 16.1 | 99.0 |
| 2008/ 7 | 15.7 | 96.1 |
| 2009/ 1 | 15.3 | 93.2 |
| 2009/ 7 | 14.9 | 90.5 |
| 2010/ 1 | 14.5 | 87.8 |
| 2010/ 7 | 14.1 | 85.2 |
| 2011/ 1 | 13.8 | 82.7 |
| 2011/ 7 | 13.4 | 80.2 |
| 2012/ 1 | 13.1 | 77.8 |
| 2012/ 7 | 12.7 | 75.4 |
| 2013/ 1 | 12.4 | 73.1 |
| 2013/ 7 | 12.0 | 70.9 |
| 2014/ 1 | 11.7 | 68.8 |
| 2014/ 7 | 11.4 | 66.7 |
| 2015/ 1 | 11.1 | 64.6 |
| 2015/ 7 | 10.8 | 62.6 |
| 2016/ 1 | 10.6 | 60.6 |
| 2016/ 7 | 10.3 | 58.7 |
| 2017/ 1 | 10.0 | 56.9 |
| 2017/ 7 | 9.8 | 55.1 |
| 2018/ 1 | 9.5 | 53.3 |
| 2018/ 7 | 9.2 | 51.6 |
| 2019/ 1 | 9.0 | 50.0 |
| 2019/ 7 | 8.8 | 48.4 |
| 2020/ 1 | 8.6 | 46.8 |
| 2020/ 7 | 8.3 | 45.2 |
| 2021/ 1 | 8.1 | 43.7 |
| 2021/ 7 | 7.9 | 42.3 |
| 2022/ 1 | 7.7 | 40.9 |

**SEMU DRINKARD #96
Gas Production Forecast**

| DATE | Mscf/d | Remaining Reserves (MMscf) |
|---------|--------|----------------------------|
| 2000/ 1 | 30.3 | 194.2 |
| 2000/ 7 | 29.5 | 188.7 |
| 2001/ 1 | 28.7 | 183.4 |
| 2001/ 7 | 27.9 | 178.3 |
| 2002/ 1 | 27.2 | 173.2 |
| 2002/ 7 | 26.5 | 168.4 |
| 2003/ 1 | 25.8 | 163.5 |
| 2003/ 7 | 25.1 | 158.9 |
| 2004/ 1 | 24.5 | 154.4 |
| 2004/ 7 | 23.9 | 150.0 |
| 2005/ 1 | 23.3 | 145.7 |
| 2005/ 7 | 22.6 | 141.5 |
| 2006/ 1 | 22.1 | 137.4 |
| 2006/ 7 | 21.5 | 133.5 |
| 2007/ 1 | 20.9 | 129.6 |
| 2007/ 7 | 20.4 | 125.9 |
| 2008/ 1 | 19.9 | 122.2 |
| 2008/ 7 | 19.3 | 118.6 |
| 2009/ 1 | 18.8 | 115.1 |
| 2009/ 7 | 18.3 | 111.8 |
| 2010/ 1 | 17.9 | 108.4 |
| 2010/ 7 | 17.4 | 105.2 |
| 2011/ 1 | 17.0 | 102.1 |
| 2011/ 7 | 16.5 | 99.1 |
| 2012/ 1 | 16.1 | 96.1 |
| 2012/ 7 | 15.6 | 93.2 |
| 2013/ 1 | 15.3 | 90.4 |
| 2013/ 7 | 14.8 | 87.6 |
| 2014/ 1 | 14.5 | 85.0 |
| 2014/ 7 | 14.1 | 82.4 |
| 2015/ 1 | 13.7 | 79.8 |
| 2015/ 7 | 13.4 | 77.4 |
| 2016/ 1 | 13.0 | 75.0 |
| 2016/ 7 | 12.7 | 72.6 |
| 2017/ 1 | 12.4 | 70.3 |
| 2017/ 7 | 12.0 | 68.1 |
| 2018/ 1 | 11.7 | 65.9 |
| 2018/ 7 | 11.4 | 63.9 |
| 2019/ 1 | 11.1 | 61.8 |
| 2019/ 7 | 10.8 | 59.8 |
| 2020/ 1 | 10.6 | 57.8 |
| 2020/ 7 | 10.3 | 56.0 |
| 2021/ 1 | 10.0 | 54.1 |
| 2021/ 7 | 9.7 | 52.3 |
| 2022/ 1 | 9.5 | 50.5 |

SEMU DRINKARD #96
Oil Production Forecast

| DATE | BOPD | Remaining Reserves (Mbbls) |
|---------|------|----------------------------|
| 2024/ 1 | 6.9 | 35.5 |
| 2024/ 7 | 6.7 | 34.3 |
| 2025/ 1 | 6.6 | 33.1 |
| 2025/ 7 | 6.4 | 31.9 |
| 2026/ 1 | 6.2 | 30.8 |
| 2026/ 7 | 6.1 | 29.6 |
| 2027/ 1 | 5.9 | 28.5 |
| 2027/ 7 | 5.7 | 27.5 |
| 2028/ 1 | 5.6 | 26.5 |
| 2028/ 7 | 5.4 | 25.4 |
| 2029/ 1 | 5.3 | 24.5 |
| 2029/ 7 | 5.2 | 23.5 |
| 2030/ 1 | 5.0 | 22.6 |
| 2030/ 7 | 4.9 | 21.7 |
| 2031/ 1 | 4.8 | 20.8 |
| 2031/ 7 | 4.7 | 19.9 |
| 2032/ 1 | 4.5 | 19.1 |
| 2032/ 7 | 4.4 | 18.3 |
| 2033/ 1 | 4.3 | 17.5 |
| 2033/ 7 | 4.2 | 16.7 |
| 2034/ 1 | 4.1 | 16.0 |
| 2034/ 7 | 4.0 | 15.2 |
| 2035/ 1 | 3.9 | 14.5 |
| 2035/ 7 | 3.8 | 13.8 |
| 2036/ 1 | 3.7 | 13.2 |
| 2036/ 7 | 3.6 | 12.5 |
| 2037/ 1 | 3.5 | 11.8 |
| 2037/ 7 | 3.4 | 11.2 |
| 2038/ 1 | 3.3 | 10.6 |
| 2038/ 7 | 3.2 | 10.0 |
| 2039/ 1 | 3.1 | 9.4 |
| 2039/ 7 | 3.0 | 8.9 |
| 2040/ 1 | 3.0 | 8.3 |
| 2040/ 7 | 2.9 | 7.8 |
| 2041/ 1 | 2.8 | 7.3 |
| 2041/ 7 | 2.7 | 6.8 |
| 2042/ 1 | 2.7 | 6.3 |
| 2042/ 7 | 3 | 5.8 |
| 2043/ 1 | 3 | 5.3 |
| 2043/ 7 | 2 | 4.9 |
| 2044/ 1 | 2 | 4.4 |
| 2044/ 7 | 2 | 4.0 |
| 2045/ 1 | 2 | 3.6 |
| 2045/ 7 | 2 | 3.2 |
| 2046/ 1 | 2 | 2.8 |
| 2046/ 7 | 2 | 2.4 |

SEMU DRINKARD #96
Gas Production Forecast

| DATE | Mscf/d | Remaining Reserves (MMscf) |
|---------|--------|----------------------------|
| 2024/ 1 | 8.5 | 44.0 |
| 2024/ 7 | 8.3 | 42.5 |
| 2025/ 1 | 8.1 | 40.9 |
| 2025/ 7 | 7.9 | 39.5 |
| 2026/ 1 | 7.7 | 38.1 |
| 2026/ 7 | 7.5 | 36.7 |
| 2027/ 1 | 7.3 | 35.3 |
| 2027/ 7 | 7.1 | 34.0 |
| 2028/ 1 | 6.9 | 32.8 |
| 2028/ 7 | 6.7 | 31.5 |
| 2029/ 1 | 6.6 | 30.3 |
| 2029/ 7 | 6.4 | 29.1 |
| 2030/ 1 | 6.2 | 28.0 |
| 2030/ 7 | 6.1 | 26.9 |
| 2031/ 1 | 5.9 | 25.8 |
| 2031/ 7 | 5.8 | 24.7 |
| 2032/ 1 | 5.6 | 23.7 |
| 2032/ 7 | 5.5 | 22.7 |
| 2033/ 1 | 5.3 | 21.7 |
| 2033/ 7 | 5.2 | 20.7 |
| 2034/ 1 | 5.0 | 19.8 |
| 2034/ 7 | 4.9 | 18.9 |
| 2035/ 1 | 4.8 | 18.0 |
| 2035/ 7 | 4.7 | 17.1 |
| 2036/ 1 | 4.5 | 16.3 |
| 2036/ 7 | 4.4 | 15.5 |
| 2037/ 1 | 4.3 | 14.7 |
| 2037/ 7 | 4.2 | 13.9 |
| 2038/ 1 | 4.1 | 13.2 |
| 2038/ 7 | 4.0 | 12.4 |
| 2039/ 1 | 3.9 | 11.7 |
| 2039/ 7 | 3.8 | 11.0 |
| 2040/ 1 | 3.7 | 10.3 |
| 2040/ 7 | 3.6 | 9.7 |
| 2041/ 1 | 3.5 | 9.0 |
| 2041/ 7 | 3.4 | 8.4 |
| 2042/ 1 | 3.3 | 7.8 |
| 2042/ 7 | 3.2 | 7.2 |
| 2043/ 1 | 3.1 | 6.6 |
| 2043/ 7 | 3.1 | 6.1 |
| 2044/ 1 | 3.0 | 5.5 |
| 2044/ 7 | 2.9 | 5.0 |
| 2045/ 1 | 2.8 | 4.5 |
| 2045/ 7 | 2.8 | 4.0 |
| 2046/ 1 | 2.7 | 3.5 |
| 2046/ 7 | 2.6 | 3.0 |

**SEMU DRINKARD #96
Oil Production Forecast**

| DATE | BOPD | Remaining Reserves (Mbbls) |
|-------------|-------------|---|
| 2048/ 7 | 2 | 0.9 |
| 2049/ 1 | 2 | 0.6 |
| 2049/ 7 | 2 | 0.3 |
| 2049/12 | 2 | 0 |

**SEMU DRINKARD #96
Gas Production Forecast**

| DATE | Mscf/d | Remaining Reserves (MMscf) |
|-------------|---------------|---|
| 2048/ 7 | 2.4 | 1.2 |
| 2049/ 1 | 2.3 | 0.7 |
| 2049/ 7 | 2.2 | 0.3 |
| 2049/12 | 2.2 | 0 |

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 21, 1994
instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|----------------------------|--|---|--|------------------------------|----------------------|
| API Number 30-025-25100 | | 2 Pool Code 47090 | | 3 Pool Name Monument Tubb | |
| 4 Property Code 003079 | | 5 Property Name SEMU | | | 6 Well Number #96 |
| 7 OGRID No. 005073 | | 8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 | | | 9 Elevation 3524' |

10 Surface Location

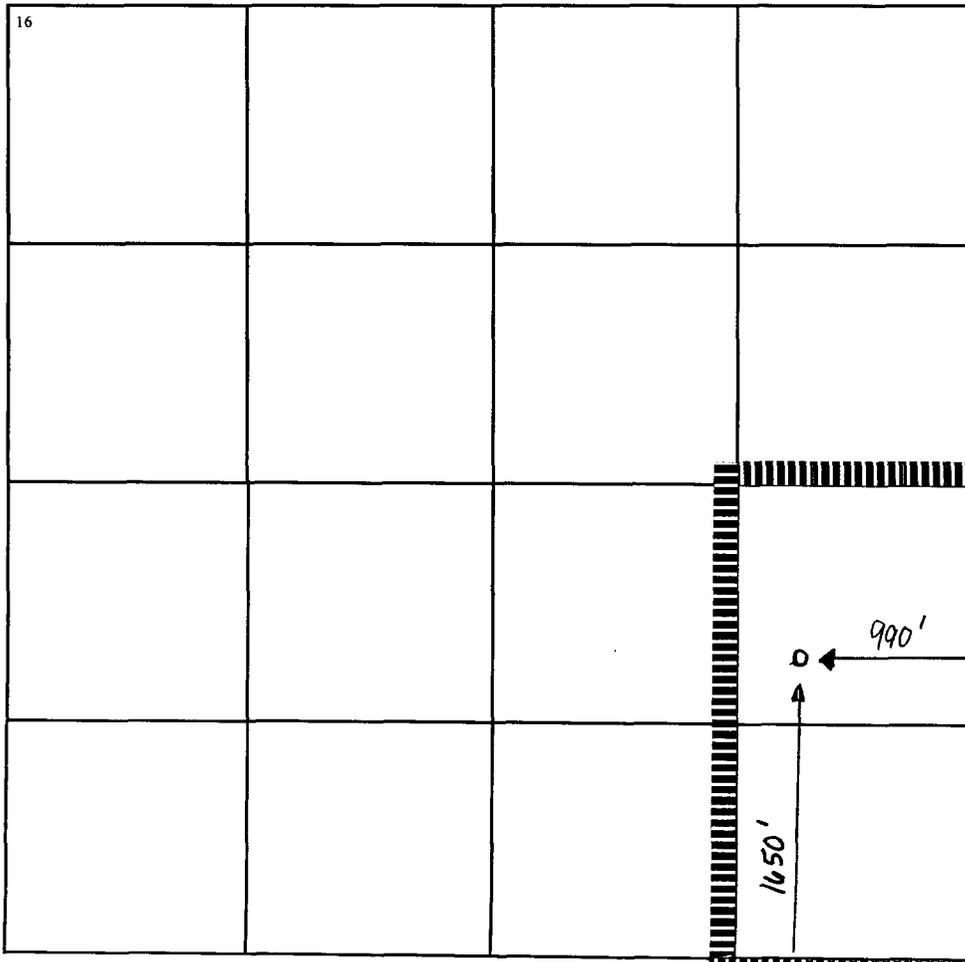
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I | 23 | 20S | 37E | | 1650' | South | 990' | East | Lea |

11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|--------------------------|-------------------|-----------------------|--------------|
| 12 Dedicated Acres 80 | 13 Joint or Infil | 14 Consolidation Code | 15 Order No. |
|--------------------------|-------------------|-----------------------|--------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Kay Maddox
Signature

Kay Maddox
Printed Name

Regulatory Agent
Title

February 1, 2000
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised February 21, 1994
instructions on back

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PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Submit to Appropriate District Office
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1000 Rio Brazos Rd. Aztec, NM 87410

PO Box 2088
Santa Fe, NM 87504-2088

District IV
PO Box 2088, Santa Fe. NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|----------------------------|--|---|--|------------------------------|----------------------|
| API Number 30-025-25100 | | 2 Pool Code 63480 | | 3 Pool Name Weir Drinkard | |
| 4 Property Code 003079 | | 5 Property Name SEMU | | | 6 Well Number #96 |
| 7 OGRID No. 005073 | | 8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 | | | 9 Elevation 3524' |

10 Surface Location

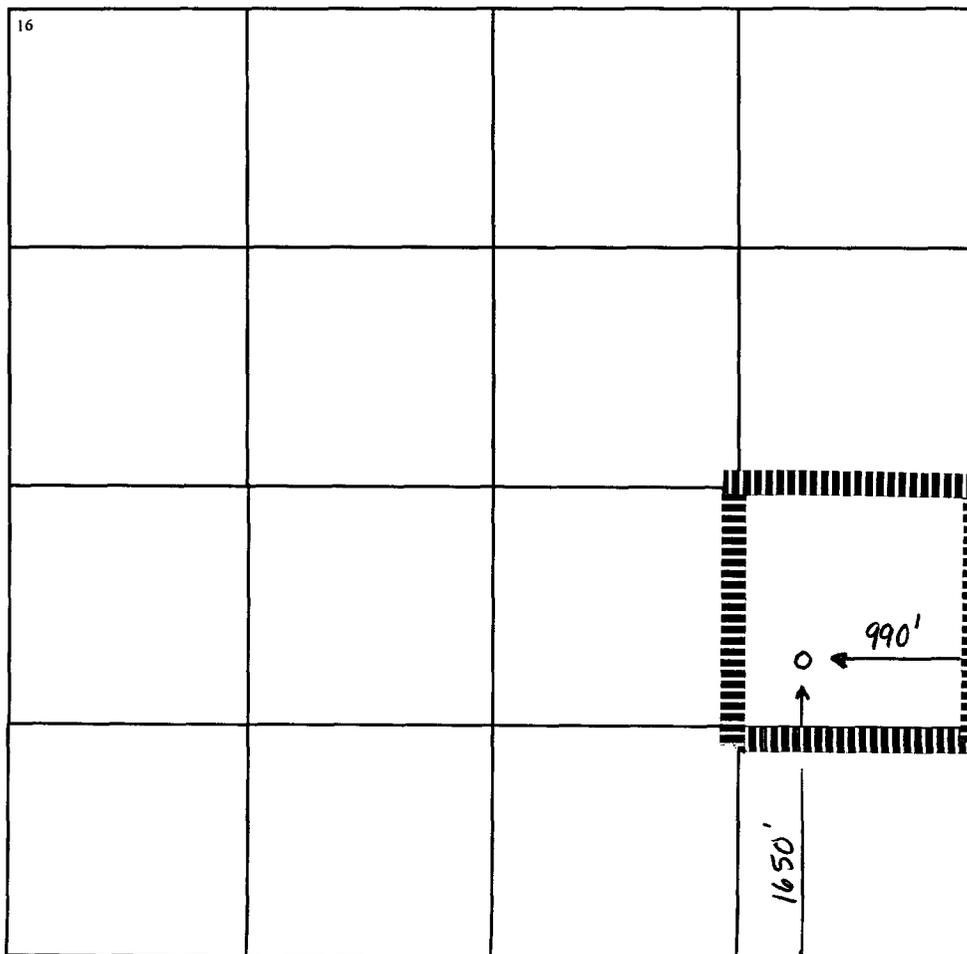
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| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|--------------------------|--------------------|-----------------------|--------------|
| 12 Dedicated Acres 40 | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|--------------------------|--------------------|-----------------------|--------------|

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Kay Maddox
Signature
Kay Maddox
Printed Name
Regulatory Agent
Title
February 1, 2000
Date

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Date of Survey
Signature and Seal of Professional Surveyor:

Certificate Number

SEMU # 96
Section 23, T-20-S, R-37-E, I
API # 30-025-25100
1650' FSL & 990' FEL
Lea County, NM

Application for Downhole Commingling C-107A

Notification of Offset Operators:

Conoco, Inc. is the only offset operator.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

9345376

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

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- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

RECEIVED
OCT 10 2000

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
 NSL NSP DD SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

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Note: Statement must be completed by an individual with supervisory capacity.

| | | | |
|---|---------------------------------------|----------------------------------|--------------------------|
| <u>Kay Maddox</u> Print or Type Name | <u><i>Kay Maddox</i></u> Signature | <u>Regulatory Agent</u> Title | <u>10/4/2000</u> Date |
|---|---------------------------------------|----------------------------------|--------------------------|



Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

October 5, 2000

David Catanach
New Mexico Oil Conservation Division
2040 Pacheco
Santa Fe, NM 87504-2088

RE: Downhole Commingle Order #2651
SEMU #96
Section 23, T-20-S, R-37-E, 1
API # 30-025-25100
Lea County, NM
Monument Tubb & Weir Drinkard

Dear Mr. Catanach,

In February, 2000 Conoco submitted a downhole commingle application on a C-107A for the above referenced well. DHC Order # 2651 was issued in March, 2000. On the C-107A Conoco stated that the Royalty, Override, and Working Interest owners were the same in both zones. Since that time, it has been determined that since both of these zones are in two separate Participating areas within the Southeast Monument Unit, the ownership is not identical. Today, October 4, Conoco has sent certified mail notifications (see attached notification) to all owners (see attached receipts) in the Southeast Monument Unit Tubb "B" participating area and the Southeast Monument Unit Drinkard participating area. Procedure for the recompletion of the Tubb zone was approved and the C-104 approved August 8. The plug between the two zones has not been pulled and the two zones commingled. Conoco will not pull the plug until November 6, 2000. If this is not acceptable to you, please let me know. If I do not hear from you by that date, I will assume that we are approved to downhole commingle the Tubb and Drinkard pools in the SEMU #96 and use the allocation method approved by DHC Order #2651.

We are sorry for any inconvenience this oversight has caused. If you have any additional questions please call me at (915) 686-5798.

Sincerely,

Kay Maddox
Regulatory Agent - Conoco
E-mail: M-kay.Maddox@USA.Conoco.com

OPERATOR'S COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____
1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-en PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR **CONOCO INC.**

3. ADDRESS OF OPERATOR **10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1650' FSL & 990' FEL, Unit Ltr. I**
At top prod. interval reported below _____
At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
NM 0557686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
SEMU, Well # 96

9. API NO. **30 025 25100 52**

10. FIELD AND POOL, OR WILDCAT
Monument Tubb (47090)

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Sec 23, T20S, R37E

12. COUNTY OR PARISH **Lea** 13. STATE **NM**

14. PERMIT NO. _____ DATE ISSUED **2-25-00**
15. Date Spudded _____ 18. Date T.D. Reached _____ 17. DATE COMP (Ready to prod) **recompl.: 3-23-00** 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) **3518' GR** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **7825'** 21. PLUG, BACK T.D., MD & TVD **6600'** 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME **Tubb @ 6430 - 6498'** 25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN **CCL & CBL** 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB. IFT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | Amount Pulled |
|-------------|------------------|----------------|-----------|------------------|---------------|
| 13 3/8" | 48# | 498' | 11 1/2" | None | None |
| 8 5/8" | 32# | 4197' | 8 1/2" | None | None |
| 5 1/2" | 17# | 7822' | 5 1/2" | None | None |

29. LINER RECORD

| Size | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|--------|----------------|-----------------|
| | | | | | 2 7/8" | 6365' | 6365' |

30. TUBING RECORD

| PERFORATION RECORD (Interval, size and number) | ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. |
|--|--|
| Tubb w/2 SPF @ 6430 - 6498' | DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED |
| | 6430 - 6498' 13,460# 100 mesh, 68,340 16/30 TLC, 40,400# 16/30 SLC w/1226 bbls fluid |

31. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHO (Flowing, gas lffy pumping - size and type of pump) | WELL STATU (Producing or shut-in) | | | | |
|-----------------------|--|-----------------------------------|------------------------|------------|--------------|-------------------------|
| 3-23-00 | flowing | PROD | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR OIL-- BBL. | GAS--MCF. | WATER-- BBL. | GAS-OIL RATIO |
| 4-17-00 | 24 | 50/64" | TEST PERIOD 80 | 275 | 8 | 3437 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-- BBL. | GAS-- MCF. | WATER-- BBL. | OIL GRAVITY-API (CORR.) |
| 75 | 0 | | | | | 38.7 |

32. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) _____ TEST WITNESSED BY _____

33. LIST OF ATTACHMENTS **C-104**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Agent** DATE **4-24-00**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report to Tubb B participating area.

*Dist: SHEAR WOOD
PONCA
COST ASST
FIELD
FILE ROOM*



Mid-Continent Region
Exploration/Production

Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500
(915) 686-5400

October 3, 2000

Notification to: Working Interest Owners, Override Owners, and Royalty Interest Owners
in the Tubb B & Drinkard Participating Areas of the
Southeast Monument Unit, Lea County, New Mexico

RE: Application to Downhole Commingle
SEMU # 96
Section 23, T-20-S, R-37-E, I
API # 30-025-25100
Lea County, New Mexico
Monument Tubb & Weir Drinkard Pools

Dear Sir,

Please find attached a copy of the C-107A application submitted to the New Mexico Oil Conservation Division. This application is requesting permission to downhole commingle production from both the Drinkard and Tubb zones in this well. The allocation will be based on the subtraction method.

If you have any questions regarding this application please call me at (915) 686-5798.

Sincerely,

Kay Maddox
Regulatory Agent - Conoco
E-mail: M-kay.Maddox@USA.Conoco.com

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88241 1980

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-107-A
 New 3-12-96

DISTRICT II
 811 South First St. Artesia NM 88210 2835

OIL CONSERVATION DIVISION

APPROVAL PROCESS:

DISTRICT III
 1000 Rio Brazos Rd. Aztec, NM 87410 1693

2040 S. Pacheco
 Santa Fe, New Mexico 87505-6429

Administrative Hearing

EXISTING WELLBORE

YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

Conoco Inc.

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Operator

Address

SEMUR

96

Section 23, T-20-S, R-37-E, 1

Lea

Lease

Well No

Unit Ltr Sec Twp Rge

County

OGRID NO. 005073

Property Code 003079

API NO.

30-025-25100

Spacing Unit Lease Types: (check 1 or more)

Federal State (and/or) Fee

| The following facts are submitted in support of downhole commingling: | Upper Zone | Intermediate Zone | Lower Zone |
|---|---|-------------------|---|
| 1. Pool Name and Pool Code | Monument Tubb (47090) | | Weir Drinkard (63480) |
| 2. TOP and Bottom of Pay Section (Perforations) | 6350-6650' | | 6773-6841' |
| 3. Type of production (Oil or Gas) | Oil | | Oil |
| 4. Method of Production (Flowing or Artificial Lift) | Artificial Lift | | Artificial Lift |
| 5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original | a (Current) 550 psi | a. | a. 585 psi |
| | b(Original) 550 psi | b. | b. 1000 psi |
| 6. Oil Gravity (°API) or Gas BT Content | 34.2 | | 33.8 |
| 7. Producing or Shut-In? | To be completed | | Producing |
| Production Marginal? (yes or no) | Expected yes | | Yes |
| • If Shut-In give date and oil/gas/water rates of last production Note For new zones with no production history applicant shall be required to attach production estimates and supporting data • If Producing, date and oil/gas/water rates of recent test (within 60 days) | Date Rates | Date Rates | Date Rates |
| | Anticipated 40 BOPD, 0 BWPD, 280 MCFD Allocation by subtraction - See chart | Date Rates | 1/7/200 25 BOPD, 50 BWPD, 31 MCFD |
| 8. Fixed Percentage Allocation Formula - % or each zone | oil: % Gas % | oil: % Gas % | oil: % Gas % |

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
 If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
 Have all offset operators been given written notice of the proposed downhole commingling? Yes No

11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each others Yes No

13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____

16. ATTACHMENTS

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE 2/3/2000

TYPE OR PRINT NAME Kay Maddox TELEPHONE NO. (915) 686-5798

P 497 376 024

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BUQUERQUE NM 87110-1334

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GER TX 79008-0868

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Y OK 74346-0778

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POWELL TRUSTEE
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U/W OF KATHLEEN CONE
C/O BANK OF OKLA SUCC TRUSTEE
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TULSA OK 74101-1588

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KILGORE TX 75663-3096

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EAGLE PASS TX 78853-2625

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C/O CITY BANK
P O BOX 5060
LUBBOCK TX 79408-5060

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DAVID BOND KYTE 1997 TR
DAVID M YAGER
SUCCESSOR TRUSTEE
P O BOX 576
SANTA BARBARA CA 93102-0576

| | |
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