

PMES0- 6233 55598

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Stogner, Michael, EMNRD

From: John Allred [jallred@plantationpetro.com] **Sent:** Wed 8/16/2006 12:11 PM
To: Stogner, Michael, EMNRD
Cc: Kim Faldyn
Subject: FW: R. W. Cowden C # 10
Attachments: FAX200608161050.PDF(143KB)

Michael:

Re: R. W. Cowden C # 10 API Number ..??

See attached..... Note, Donna Mull gave us a new API Number.

Your Administrative Order NSP-143-B(L)(SD) uses the old API Number.

Which way do we go.....????

Regards,

John Allred
Plantation Petroleum Companies
2203 Timberloch Place, Suite 229
The Woodlands, Texas 77380
(281) 296-7222 w
(281) 389-8832 m
(281) 298-2333 Fax

-----Original Message-----

From: fax@plantationpetro.com [mailto:fax@plantationpetro.com]
Sent: Wednesday, August 16, 2006 11:51 AM
To: jallred@plantationpetro.com
Subject: R. W. Cowden C # 10



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

August 4, 2006

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Plantation Operating, L.L.C.
2203 Timberloch Place, Suite 229
The Woodlands, Texas 77380

Attention: **John Allred, P.E.**
jallred@plantationpetro.com

AMENDED Division Administrative Order NSP-143-B (L) (SD)

Dear Mr. Allred:

Reference is made to the following: (i) your initial application submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on June 8, 2006 (*administrative application reference No. pMES0-621637048*); (ii) your letter dated June 22, 2006 with supplemental information to support this application; (iii) your e-mail of June 26, 2006 checking on the status of this application; and (iv) the Division's records in Hobbs and Santa Fe, including the files on Division Administrative Orders NSP-143, NSP-143-A (L) (SD), NSP-143-B (L) (SD), NSP-1335 and NFL-71: all concerning Plantation Operating, L.L.C.'s ("Plantation") request to amend both Division Administrative Orders NSP-143-A (L) (SD), dated August 14, 1996, and NSP-143-B (L) (SD), dated September 16, 1996, to reflect a location change for one of the wells that was the subject of the 235.98-acre non-standard Jalmat gas spacing unit comprising Lots 1 and 2, the W/2 NE/4, and the E/2 NW/4 of Section 31, Township 23 South, Range 37 East, NMPM, Jalmat Gas Pool (79240), Lea County, New Mexico, established in part by these orders.

Division Administrative Order NSP-143-A (L) (SD) split a previously approved 315.98-acre non-standard Jalmat gas spacing unit comprising the N/2 equivalent of Section 31 (see Division Administrative Order NSP-143, dated June 8, 1955) into two separate units comprising:

- (a) the above-described 235.98-acre unit to be operated by Doyle Hartman, Oil Operator ("Hartman") and simultaneously dedicated to the existing R. W. Cowden "C" Well No. 4 (*API No. 30-025-10903*), located at a standard gas well location 990 feet from the North line and 1980 feet from the West line (Unit C) of Section 31 and the proposed R. W. Cowden "C" Well No. 10 to be drilled at an unorthodox gas well location 1650 feet from the North line and 330 feet from the West line (Lot 2/Unit E) of Section 31; and
- (b) the remaining 80 acres comprising the E/2 NE/4 to be operated by Roca Production, Inc. ("Roca") and dedicated to the existing R. W. Cowden "C" Well No. 9 (*API No. 30-025-27918*), located at an unorthodox gas well location 1650 feet from the North line and 800 feet from the East line (Unit H) of Section 31.

Plantation Operating, L.L.C.
August 4, 2006
Page 2

AMENDED Division Administrative Order NSP-143-B (L) (SD)

Division Administrative Order NSP-143-B (L) (SD) formalized this arrangement and placed Division Administrative Order NSP-143-A (L) (SD) in abeyance.

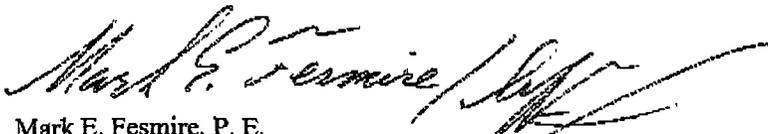
According to your application and the Division's records, Hartman never drilled the R. W. Cowden "C" Well No. 10 at the proposed unorthodox Jalmat infill well location in Unit "E" of Section 31. It is Plantation's intent at this time however, as successor operator to the Hartman acreage, to drill its R. W. Cowden "C" Well No. 10 (*API No. 30-025-36771*) at a standard infill gas well location within the 235.98-acre non-standard unit 990 feet from the North line and 660 feet from the West line (Lot 1/Unit D) of Section 31.

By the authority granted me under the provisions of Rules 4 (B) and (D) of the special rules governing the Jalmat Gas Pool, Division Administrative Order NSP143-B (L) (SD) is hereby amended, authorizing Plantation to simultaneously dedicate Jalmat gas production to the 235.98-acre non-standard Jalmat gas spacing unit from its above-described R. W. Cowden "C" Well No. 4 (*API No. 30-025-10903*) in Unit "C" of Section 31 and proposed R. W. Cowden "C" Well No. 10 (*API No. 30-025-36771*) in Lot 1 (Unit C) of Section 31.

All provisions of Division Administrative Order NSP-143-B (L) (SD) not in conflict with this order shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Mark E. Fesmire, P. E.
Director

MEF/ms

cc: New Mexico Oil Conservation Division – Hobbs
Roco Production Inc. – Midland, Texas

File: NSP-143
NSP-143-A (L) (SD)
NSP-143-B (L) (SD)
NFL-71
NSP-1335

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office
 AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Plantation Operating, LLC 2203 Timberloch Place, Suite 229, The Woodlands, Texas 77380		OGRID Number 237788
Property Code 302135	Property Name RW Cowden "C"	API Number 30-025-37469
Well No. 10		
Proposed Pool 1 Jalmat (T-Y-7R) Gas		Proposed Pool 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
D	31	23S	37E		990'	North	660'	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

Well Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3323'
Multiple No	Proposed Depth 3550'	Formation Jalmat (T-Y-7R)	Contractor To Be Determined	Spud Date ASAP
Depth to Groundwater 127'		Distance from nearest fresh water well > 1,000'		Distance from nearest surface water > 1,000'
Liner: Synthetic <input type="checkbox"/> _____ mils thick Clay <input type="checkbox"/>		Drilling Method: Drilling		
Closed-Loop System <input checked="" type="checkbox"/>		Fresh Water <input type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>		

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
9 7/8" <i>Per JAL</i>	7"	20#	450'	90	Surface
6 1/8"	4 1/2"	11.6#	3550'	210	Surface

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Before drilling out from surface pipe, the well will be equipped with a 3000-psi 10-inch Series-900 double-ram hydraulic BOP and Hydril and surface pipe and BOP system will be tested to a minimum pressure of 1500 psig. Cement volumes may be adjusted to insure that the cement behind both the 7" and 4-1/2" casing strings will be circulated in sufficient volumes to the surface.

**Permit Expires 1 Year From Approval
Date Unless Drilling Underway**

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit , or an (attached) alternative OCD-approved plan .

OIL CONSERVATION DIVISION

Approved by:

[Signature]
Title: JUN 23 2006 PETROLEUM ENGINEER

Printed name: Donald P. Dotson, P.E. *Don Dotson*

Title: COO

E-mail Address: ddotson@plantationpetro.com

Date: 6/7/2006

Phone: 281-296-7222

Approval Date:

Expiration Date:

"CONDITION FOR APPROVAL" Approval for Drilling. CANNOT Produce well in the Jalmat Tansill Yates Seven River without Non-Standard Proration order Corrected by the Santa Fe OCD Office.