

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address BOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		2. OGRID Number 7377
		3. API Number 30-015-34479
4. Property Code 35304	5. Property Name SAN SABA A 12 FEE	6. Well No. 002H

7. Surface Location

UL - Lot H	Section 12	Township 16S	Range 24E	Lot km H	Feet From 1805	N/S Line N	Feet From 660	E/W Line E	County EDDY
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8. Pool Information

COTTONWOOD CREEK, WC, WEST (GAS)	75260
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Additional Well Information

9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary	12. Lease Type Private	13. Ground Level Elevation 3533
14. Multiple N	15. Proposed Depth 5100	16. Formation Wolfcamp	17. Contractor	18. Spud Date
Depth to Ground water 100		Distance from nearest fresh water well > 1000		Distance to nearest surface water 300
Pit: Linear: Synthetic ☒ 12 miles thick Clay ☐ Pit Volume: 10300 bbls Drilling Method: Closed Loop System ☐ Fresh Water ☐ Brine ☐ Diesel/Oil-based ☒ Gas/Air ☐				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	32	925	325	0
Prod	7.875	4.5	11.6	8400	900	0

Casing/Cement Program: Additional Comments

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Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCB guidelines ☒ , a general permit ☐ , or an (attached) alternative OCB-approved plan ☐ .	OIL CONSERVATION DIVISION	
	Approved By: Bryan Arrant	
	Title: Geologist	
	Approved Date: 12/16/2005	Expiration Date: 12/16/2006
	Conditions of Approval Attached	
Printed Name: Electronically filed by Mike Francis		
Title: ROW Agent		
Email Address: mike_francis@bogresources.com		
Date: 12/16/2005 Phone: 4326863714		

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Branos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources**Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505****WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-015-34479	2. Pool Code 75260	3. Pool Name COTTONWOOD CREEK,WC, WEST (GAS)
4. Property Code 35304	5. Property Name SAN SABA A 12 FEE	6. Well No. 002H
7. OGRID No. 7377	8. Operator Name EOG RESOURCES INC	9. Elevation 3533

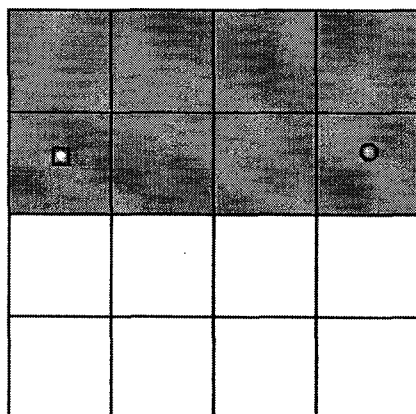
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	12	16S	24E		1805	N	660	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	12	16S	24E	E	1880	N	660	W	EDDY
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Mike Francis

Title: ROW Agent

Date: 12/16/2005

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Terry Asel

Date of Survey: 12/7/2005

Certificate Number: 15079

Permit Comments

Operator: EOG RESOURCES INC , 7377

Well: SAN SABA A 12 FEE #002H

API: 30-015-34479

Created By	Comment	Comment Date
dglanton	Plat, Detailed Casing, Mud, Cement, Drilling Plan along with H2S Letter being mailed.	12/18/2005

Permit Conditions of Approval

Operator: EOG RESOURCES INC , 7377

Well: SAN SABA A 12 FEE #002H

API: 30-015-34479

OCD Reviewer	Condition
BArrant	Will require a directional survey with the C-104
BArrant	Pit construction and closure must satisfy all requirements of your approved plan, D.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
BArrant	Please notify OCD time of spud & time to witness the cementing to surface the 'water protection string' of casing.
BArrant	If by case another well drilling to the same formation in this proration unit is proposed, an approval from Santa Fe for SP is required.
BArrant	As noted, 'fresh water mud/spud mud' is to be used in the drilling of the surface hole.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease-4 Copies
Fee Lease-3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34479	Pool Code 75260	Pool Name Cottonwood Creek; WC, West (Gas)
Property Code	Property Name SAN SABA A 12 FEE	Well Number 2H
OGRID No. 7377	Operator Name EOG RESOURCES, INC	Elevation 3533'

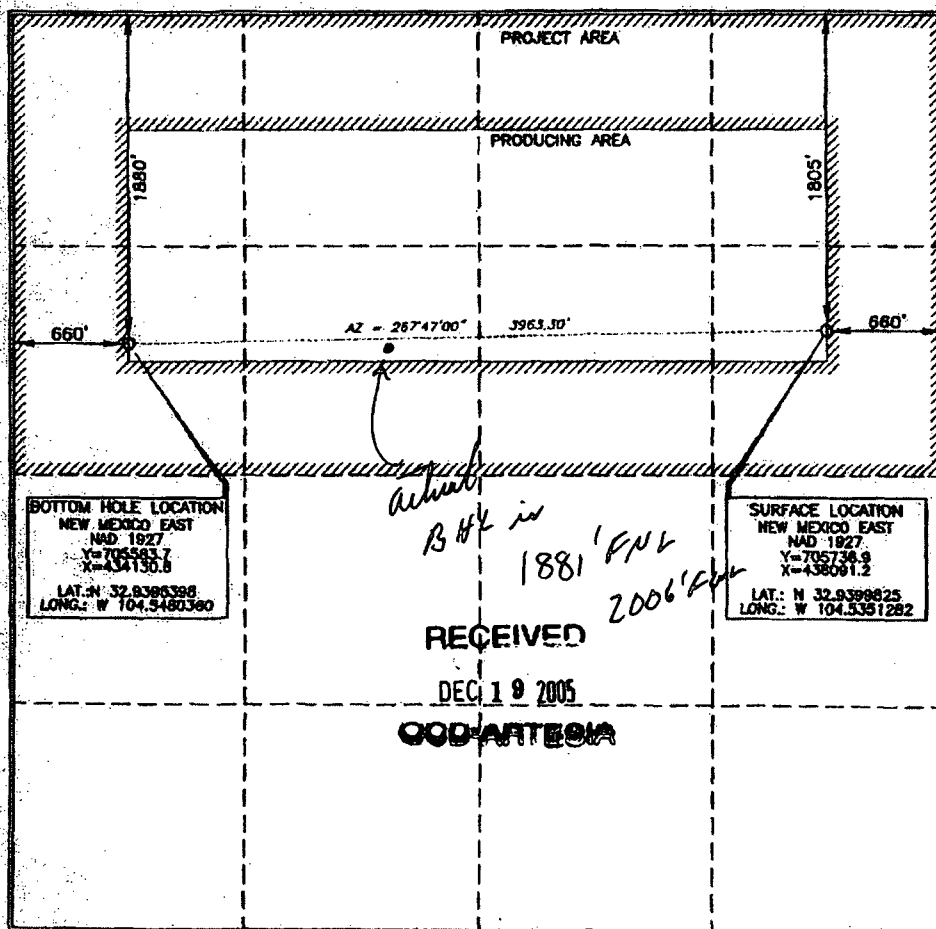
Surface Location

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
H	12	16 SOUTH	24 EAST, N.M.P.M.		1805	NORTH	680	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
E	12	16 SOUTH	24 EAST, N.M.P.M.		1880	NORTH	680	WEST	EDDY
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 12/16/05
Signature Date

Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.

NEW MEXICO
DECEMBER 2 2005
Date of Survey 12/14/05
Signature and Seal of Professional Surveyor
Jerry G. Glanton 12/14/05
Certificate Number 15078

WOF 051122WL-c (000)

Standard 640-acre Section

Permit Information:

Well Name: San Saba A 12 Fee #2H

Location:

SL 1805' FNL & 660' FEL, Section 7, T-16-S, R-24-E, Eddy Co., N.M.

BHL 1880' FNL & 660' FWL, Section 7, T-16-S, R-24-E, Eddy Co., N.M.

Casing Program:

Casing	Setting Depth	Hole Size	Casing Size	Casing Weight	Casing Grade	Desired TOC
Surface	900'	12-1/4"	8-5/8"	32#	J-55	Surface
Production	8,400'	7-7/8"	4 1/2"	11.6/ 13.5 #	P-110	Surface

Cement Program:

Depth	No. Sacks	Slurries:
900'	150	Lead: Premium Plus + 2% CaCl ₂ + 3% Econolite + 1/4 pps Flocele
	175	Tail: Premium Plus + 2% CaCl ₂ + 1/4 pps Flocele
8,400'	500	Lead: Interfill C + 1/4 pps Flocele
	400	Tail: Premium Cement + 100% Acid Soluble Additive + 0.6% Halad®-344 + 0.8% Econolite + 0.2% HR-55

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 900'	Fresh - Gel	8.6-8.8	28-34	N/c
900' - 4,600'	Cut Brine	8.8-9.2	28-34	N/c
4,600' - 5,100'	Cut Brine	8.8-9.2	28-34	10-15
4,100' - 8,400'	Polymer (Lateral)	9.0-9.4	40-45	10-20

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e Planning Report

Company: eog resources	Date: 12/16/2005	Time: 12:24:50	Page: 2
Field: Thames	Co-ordinate(NE) Reference: Site: San Saba A 12 Fee #2H, Grd North		
Site: San Saba A 12 Fee #2H	Vertical (TVD) Reference: SITE 3551.0		
Well: San Saba A 12 Fee #2H	Section (VS) Reference: Well (0.00N,0.00E,267.78Azi)		
Wellpath: San Saba A 12 Fee #2H	Plan: Plan #1		

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1800.00	0.00	0.00	1800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1900.00	0.00	0.00	1900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2100.00	0.00	0.00	2100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2200.00	0.00	0.00	2200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2300.00	0.00	0.00	2300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2400.00	0.00	0.00	2400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2500.00	0.00	0.00	2500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2600.00	0.00	0.00	2600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2700.00	0.00	0.00	2700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2800.00	0.00	0.00	2800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2900.00	0.00	0.00	2900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3000.00	0.00	0.00	3000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3100.00	0.00	0.00	3100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3200.00	0.00	0.00	3200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3300.00	0.00	0.00	3300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3400.00	0.00	0.00	3400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3500.00	0.00	0.00	3500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3600.00	0.00	0.00	3600.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3700.00	0.00	0.00	3700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3800.00	0.00	0.00	3800.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3900.00	0.00	0.00	3900.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4000.00	0.00	0.00	4000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4100.00	0.00	0.00	4100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4200.00	0.00	0.00	4200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4218.00	0.00	0.00	4218.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Section 2 : Start Build 15.00

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
4225.00	1.05	267.78	4225.00	0.00	-0.06	0.06	15.00	15.00	0.00	0.00
4250.00	4.80	267.78	4249.96	-0.05	-1.34	1.34	15.00	15.00	0.00	0.00
4275.00	8.55	267.78	4274.79	-0.16	-4.24	4.25	15.00	15.00	0.00	0.00
4300.00	12.30	267.78	4299.37	-0.34	-8.76	8.77	15.00	15.00	0.00	0.00
4325.00	16.05	267.78	4323.61	-0.58	-14.88	14.89	15.00	15.00	0.00	0.00
4350.00	19.80	267.78	4347.39	-0.87	-22.56	22.58	15.00	15.00	0.00	0.00
4375.00	23.55	267.78	4370.62	-1.23	-31.79	31.81	15.00	15.00	0.00	0.00
4400.00	27.30	267.78	4393.19	-1.65	-42.51	42.55	15.00	15.00	0.00	0.00
4425.00	31.05	267.78	4415.02	-2.12	-54.69	54.73	15.00	15.00	0.00	0.00
4450.00	34.80	267.78	4436.00	-2.65	-68.26	68.32	15.00	15.00	0.00	0.00
4475.00	38.55	267.78	4456.04	-3.22	-83.18	83.25	15.00	15.00	0.00	0.00
4500.00	42.30	267.78	4475.07	-3.85	-99.38	99.45	15.00	15.00	0.00	0.00
4525.00	46.05	267.78	4493.00	-4.53	-116.78	116.87	15.00	15.00	0.00	0.00
4550.00	49.80	267.78	4509.75	-5.25	-135.32	135.43	15.00	15.00	0.00	0.00
4575.00	53.55	267.78	4525.25	-6.01	-154.92	155.03	15.00	15.00	0.00	0.00
4600.00	57.30	267.78	4539.43	-6.80	-175.48	175.62	15.00	15.00	0.00	0.00
4625.00	61.05	267.78	4552.24	-7.63	-196.93	197.08	15.00	15.00	0.00	0.00
4650.00	64.80	267.78	4563.62	-8.50	-219.17	219.34	15.00	15.00	0.00	0.00
4675.00	68.55	267.78	4573.52	-9.39	-242.11	242.29	15.00	15.00	0.00	0.00
4700.00	72.30	267.78	4581.89	-10.30	-265.64	265.84	15.00	15.00	0.00	0.00
4725.00	76.05	267.78	4588.71	-11.23	-289.67	289.89	15.00	15.00	0.00	0.00
4750.00	79.80	267.78	4593.94	-12.18	-314.09	314.33	15.00	15.00	0.00	0.00
4775.00	83.55	267.78	4597.55	-13.13	-338.81	339.06	15.00	15.00	0.00	0.00
4800.00	87.30	267.78	4599.55	-14.10	-363.71	363.98	15.00	15.00	0.00	0.00
4818.00	90.00	267.78	4599.97	-14.80	-381.69	381.97	15.00	15.00	0.00	0.00

Section 3 : Start DLS 3.00 TFO 0.40

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
4843.14	90.75	267.79	4599.81	-15.77	-406.80	407.11	3.00	3.00	0.02	0.40

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Date: 12/16/2005 Time: 12:24:50 Page:
Co-ordinate(NE) Reference: Site: San Saba A 12 Fee #2H, Grid North
Vertical (TVD) Reference: SITE: 3551.0
Section (VS) Reference: Well (0.00N,0.00E,267.78Azi)
Plan: Plan #1

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MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
4900.00	90.75	267.79	4599.06	-17.97	-463.62	463.97	0.00	0.00	0.00	0.00
5000.00	90.75	267.79	4597.74	-21.83	-563.53	563.96	0.00	0.00	0.00	0.00
5100.00	90.75	267.79	4596.43	-25.69	-663.45	663.95	0.00	0.00	0.00	0.00
5200.00	90.75	267.79	4595.11	-29.56	-763.37	763.94	0.00	0.00	0.00	0.00
5300.00	90.75	267.79	4593.79	-33.42	-863.28	863.93	0.00	0.00	0.00	0.00
5400.00	90.75	267.79	4592.48	-37.29	-963.20	963.92	0.00	0.00	0.00	0.00
5500.00	90.75	267.79	4591.16	-41.15	-1063.12	1063.91	0.00	0.00	0.00	0.00
5600.00	90.75	267.79	4589.85	-45.02	-1163.03	1163.91	0.00	0.00	0.00	0.00
5700.00	90.75	267.79	4588.53	-48.88	-1262.95	1263.90	0.00	0.00	0.00	0.00
5800.00	90.75	267.79	4587.21	-52.74	-1362.87	1363.89	0.00	0.00	0.00	0.00
5900.00	90.75	267.79	4585.90	-56.61	-1462.78	1463.88	0.00	0.00	0.00	0.00
6000.00	90.75	267.79	4584.58	-60.47	-1562.70	1563.87	0.00	0.00	0.00	0.00
6100.00	90.75	267.79	4583.27	-64.34	-1662.62	1663.86	0.00	0.00	0.00	0.00
6200.00	90.75	267.79	4581.95	-68.20	-1762.53	1763.85	0.00	0.00	0.00	0.00
6300.00	90.75	267.79	4580.63	-72.06	-1862.45	1863.84	0.00	0.00	0.00	0.00
6400.00	90.75	267.79	4579.32	-75.93	-1962.37	1963.84	0.00	0.00	0.00	0.00
6500.00	90.75	267.79	4578.00	-79.79	-2062.28	2063.83	0.00	0.00	0.00	0.00
6600.00	90.75	267.79	4576.69	-83.66	-2162.20	2163.82	0.00	0.00	0.00	0.00
6700.00	90.75	267.79	4575.37	-87.52	-2262.12	2263.81	0.00	0.00	0.00	0.00
6800.00	90.75	267.79	4574.05	-91.39	-2362.03	2363.80	0.00	0.00	0.00	0.00
6900.00	90.75	267.79	4572.74	-95.25	-2461.95	2463.79	0.00	0.00	0.00	0.00
7000.00	90.75	267.79	4571.42	-99.11	-2561.87	2563.78	0.00	0.00	0.00	0.00
7100.00	90.75	267.79	4570.10	-102.98	-2661.78	2663.78	0.00	0.00	0.00	0.00
7200.00	90.75	267.79	4568.79	-106.84	-2761.70	2763.77	0.00	0.00	0.00	0.00
7300.00	90.75	267.79	4567.47	-110.71	-2861.62	2863.76	0.00	0.00	0.00	0.00
7400.00	90.75	267.79	4566.16	-114.57	-2961.53	2963.75	0.00	0.00	0.00	0.00
7500.00	90.75	267.79	4564.84	-118.43	-3061.45	3063.74	0.00	0.00	0.00	0.00
7600.00	90.75	267.79	4563.52	-122.30	-3161.37	3163.73	0.00	0.00	0.00	0.00
7700.00	90.75	267.79	4562.21	-126.16	-3261.28	3263.72	0.00	0.00	0.00	0.00
7800.00	90.75	267.79	4560.89	-130.03	-3361.20	3363.72	0.00	0.00	0.00	0.00
7900.00	90.75	267.79	4559.58	-133.89	-3461.12	3463.71	0.00	0.00	0.00	0.00
8000.00	90.75	267.79	4558.26	-137.76	-3561.03	3563.70	0.00	0.00	0.00	0.00
8100.00	90.75	267.79	4556.94	-141.62	-3660.95	3663.69	0.00	0.00	0.00	0.00

MD ft	Incl deg	Azin deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
8399.70	90.75	267.79	4553.00	-153.20	-3960.40	3963.36	3.00	-1.95	2.28	130.64

[illegible]

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Planning Report

Company:	eog resources	Date:	12/16/2005	Time:	12:24:50	Page:	4
Field:	Thames	Co-ordinate(NE) Reference:	Site: San Saba A 12 Fee #2H	Grid North			
Site:	San Saba A 12 Fee #2H	Vertical(TVD) Reference:	SITE 3551.0				
Well:	San Saba A 12 Fee #2H	Section (VS) Reference:	Well (0.00N,0.00E,267.78Azi)				
Wellpath:	San Saba A 12 Fee #2H	Plan:	Plan #1				

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1600.00	0.00	0.00	1600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1700.00	0.00	0.00	1700.00	0.00	0.00	0.00	0.00	0.00	0.00	
1800.00	0.00	0.00	1800.00	0.00	0.00	0.00	0.00	0.00	0.00	
1900.00	0.00	0.00	1900.00	0.00	0.00	0.00	0.00	0.00	0.00	
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2100.00	0.00	0.00	2100.00	0.00	0.00	0.00	0.00	0.00	0.00	
2200.00	0.00	0.00	2200.00	0.00	0.00	0.00	0.00	0.00	0.00	
2300.00	0.00	0.00	2300.00	0.00	0.00	0.00	0.00	0.00	0.00	
2400.00	0.00	0.00	2400.00	0.00	0.00	0.00	0.00	0.00	0.00	
2500.00	0.00	0.00	2500.00	0.00	0.00	0.00	0.00	0.00	0.00	
2600.00	0.00	0.00	2600.00	0.00	0.00	0.00	0.00	0.00	0.00	
2700.00	0.00	0.00	2700.00	0.00	0.00	0.00	0.00	0.00	0.00	
2800.00	0.00	0.00	2800.00	0.00	0.00	0.00	0.00	0.00	0.00	
2900.00	0.00	0.00	2900.00	0.00	0.00	0.00	0.00	0.00	0.00	
3000.00	0.00	0.00	3000.00	0.00	0.00	0.00	0.00	0.00	0.00	
3100.00	0.00	0.00	3100.00	0.00	0.00	0.00	0.00	0.00	0.00	
3200.00	0.00	0.00	3200.00	0.00	0.00	0.00	0.00	0.00	0.00	
3300.00	0.00	0.00	3300.00	0.00	0.00	0.00	0.00	0.00	0.00	
3400.00	0.00	0.00	3400.00	0.00	0.00	0.00	0.00	0.00	0.00	
3500.00	0.00	0.00	3500.00	0.00	0.00	0.00	0.00	0.00	0.00	
3600.00	0.00	0.00	3600.00	0.00	0.00	0.00	0.00	0.00	0.00	
3700.00	0.00	0.00	3700.00	0.00	0.00	0.00	0.00	0.00	0.00	
3800.00	0.00	0.00	3800.00	0.00	0.00	0.00	0.00	0.00	0.00	
3900.00	0.00	0.00	3900.00	0.00	0.00	0.00	0.00	0.00	0.00	
4000.00	0.00	0.00	4000.00	0.00	0.00	0.00	0.00	0.00	0.00	
4100.00	0.00	0.00	4100.00	0.00	0.00	0.00	0.00	0.00	0.00	
4200.00	0.00	0.00	4200.00	0.00	0.00	0.00	0.00	0.00	0.00	
4218.00	0.00	0.00	4218.00	0.00	0.00	0.00	0.00	0.00	0.00	
4225.00	1.05	267.78	4225.00	0.00	-0.06	0.06	15.00	15.00	0.00	
4250.00	4.80	267.78	4249.96	-0.05	-1.34	1.34	15.00	15.00	0.00	
4275.00	8.55	267.78	4274.79	-0.16	-4.24	4.25	15.00	15.00	0.00	
4300.00	12.30	267.78	4299.37	-0.34	-8.76	8.77	15.00	15.00	0.00	
4325.00	16.05	267.78	4323.61	-0.58	-14.88	14.89	15.00	15.00	0.00	
4350.00	19.80	267.78	4347.39	-0.87	-22.56	22.58	15.00	15.00	0.00	
4375.00	23.55	267.78	4370.62	-1.23	-31.79	31.81	15.00	15.00	0.00	
4400.00	27.30	267.78	4393.19	-1.65	-42.51	42.55	15.00	15.00	0.00	
4425.00	31.05	267.78	4415.02	-2.12	-54.69	54.73	15.00	15.00	0.00	
4450.00	34.80	267.78	4436.00	-2.65	-68.26	68.32	15.00	15.00	0.00	
4475.00	38.55	267.78	4456.04	-3.22	-83.18	83.25	15.00	15.00	0.00	
4500.00	42.30	267.78	4475.07	-3.85	-99.38	99.45	15.00	15.00	0.00	
4525.00	46.05	267.78	4493.00	-4.53	-116.78	116.87	15.00	15.00	0.00	
4550.00	49.80	267.78	4509.75	-5.25	-135.32	135.43	15.00	15.00	0.00	
4575.00	53.55	267.78	4525.25	-6.01	-154.92	155.03	15.00	15.00	0.00	
4600.00	57.30	267.78	4539.43	-6.80	-175.48	175.62	15.00	15.00	0.00	
4625.00	61.05	267.78	4552.24	-7.63	-196.93	197.08	15.00	15.00	0.00	
4650.00	64.80	267.78	4563.62	-8.50	-219.17	219.34	15.00	15.00	0.00	
4675.00	68.55	267.78	4573.52	-9.39	-242.11	242.29	15.00	15.00	0.00	
4700.00	72.30	267.78	4581.89	-10.30	-265.64	265.84	15.00	15.00	0.00	
4725.00	76.05	267.78	4588.71	-11.23	-289.67	289.89	15.00	15.00	0.00	
4750.00	79.80	267.78	4593.94	-12.18	-314.09	314.33	15.00	15.00	0.00	
4775.00	83.55	267.78	4597.55	-13.13	-338.81	339.06	15.00	15.00	0.00	
4800.00	87.30	267.78	4599.55	-14.10	-363.71	363.98	15.00	15.00	0.00	

e
Planning Report

Company: eog resources	Date: 12/16/2005	Time: 12:24:50	Page: 5
Field: Thames	Co-ordinate(NE) Reference:	Site: San Saba A 12 Fee #2H, Grid North	
Site: San Saba A 12 Fee #2H	Vertical (TVD) Reference:	SITE 3551.0	
Well: San Saba A 12 Fee #2H	Section (VS) Reference:	Well (0.00N,0.00E,267.78Azi)	
Wellpath: San Saba A 12 Fee #2H	Plan:	Plan #1	

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
4818.00	90.00	267.78	4599.97	-14.80	-381.69	381.97	15.00	15.00	0.00	
4843.14	90.75	267.79	4599.81	-15.77	-406.80	407.11	3.00	3.00	0.02	
4900.00	90.75	267.79	4599.06	-17.97	-463.62	463.97	0.00	0.00	0.00	
5000.00	90.75	267.79	4597.74	-21.83	-563.53	563.96	0.00	0.00	0.00	
5100.00	90.75	267.79	4596.43	-25.69	-663.45	663.95	0.00	0.00	0.00	
5200.00	90.75	267.79	4595.11	-29.56	-763.37	763.94	0.00	0.00	0.00	
5300.00	90.75	267.79	4593.79	-33.42	-863.28	863.93	0.00	0.00	0.00	
5400.00	90.75	267.79	4592.48	-37.29	-963.20	963.92	0.00	0.00	0.00	
5500.00	90.75	267.79	4591.16	-41.15	-1063.12	1063.91	0.00	0.00	0.00	
5600.00	90.75	267.79	4589.85	-45.02	-1163.03	1163.91	0.00	0.00	0.00	
5700.00	90.75	267.79	4588.53	-48.88	-1262.95	1263.90	0.00	0.00	0.00	
5800.00	90.75	267.79	4587.21	-52.74	-1362.87	1363.89	0.00	0.00	0.00	
5900.00	90.75	267.79	4585.90	-56.61	-1462.78	1463.88	0.00	0.00	0.00	
6000.00	90.75	267.79	4584.58	-60.47	-1562.70	1563.87	0.00	0.00	0.00	
6100.00	90.75	267.79	4583.27	-64.34	-1662.62	1663.86	0.00	0.00	0.00	
6200.00	90.75	267.79	4581.95	-68.20	-1762.53	1763.85	0.00	0.00	0.00	
6300.00	90.75	267.79	4580.63	-72.06	-1862.45	1863.84	0.00	0.00	0.00	
6400.00	90.75	267.79	4579.32	-75.93	-1962.37	1963.84	0.00	0.00	0.00	
6500.00	90.75	267.79	4578.00	-79.79	-2062.28	2063.83	0.00	0.00	0.00	
6600.00	90.75	267.79	4576.69	-83.66	-2162.20	2163.82	0.00	0.00	0.00	
6700.00	90.75	267.79	4575.37	-87.52	-2262.12	2263.81	0.00	0.00	0.00	
6800.00	90.75	267.79	4574.05	-91.39	-2362.03	2363.80	0.00	0.00	0.00	
6900.00	90.75	267.79	4572.74	-95.25	-2461.95	2463.79	0.00	0.00	0.00	
7000.00	90.75	267.79	4571.42	-99.11	-2561.87	2563.78	0.00	0.00	0.00	
7100.00	90.75	267.79	4570.10	-102.98	-2661.78	2663.78	0.00	0.00	0.00	
7200.00	90.75	267.79	4568.79	-106.84	-2761.70	2763.77	0.00	0.00	0.00	
7300.00	90.75	267.79	4567.47	-110.71	-2861.62	2863.76	0.00	0.00	0.00	
7400.00	90.75	267.79	4566.16	-114.57	-2961.53	2963.75	0.00	0.00	0.00	
7500.00	90.75	267.79	4564.84	-118.43	-3061.45	3063.74	0.00	0.00	0.00	
7600.00	90.75	267.79	4563.52	-122.30	-3161.37	3163.73	0.00	0.00	0.00	
7700.00	90.75	267.79	4562.21	-126.16	-3261.28	3263.72	0.00	0.00	0.00	
7800.00	90.75	267.79	4560.89	-130.03	-3361.20	3363.72	0.00	0.00	0.00	
7900.00	90.75	267.79	4559.58	-133.89	-3461.12	3463.71	0.00	0.00	0.00	
8000.00	90.75	267.79	4558.26	-137.76	-3561.03	3563.70	0.00	0.00	0.00	
8100.00	90.75	267.79	4556.94	-141.62	-3660.95	3663.69	0.00	0.00	0.00	
8200.00	90.75	267.79	4555.63	-145.48	-3760.87	3763.68	0.00	0.00	0.00	
8300.00	90.75	267.79	4554.31	-149.35	-3860.78	3863.67	0.00	0.00	0.00	
8399.49	90.75	267.79	4553.00	-153.19	-3960.19	3963.15	0.00	0.00	0.00	
8399.70	90.75	267.79	4553.00	-153.20	-3960.40	3963.36	3.00	-1.95	2.28	

SITE DETAILS

San Saba A 12 Fee #2H

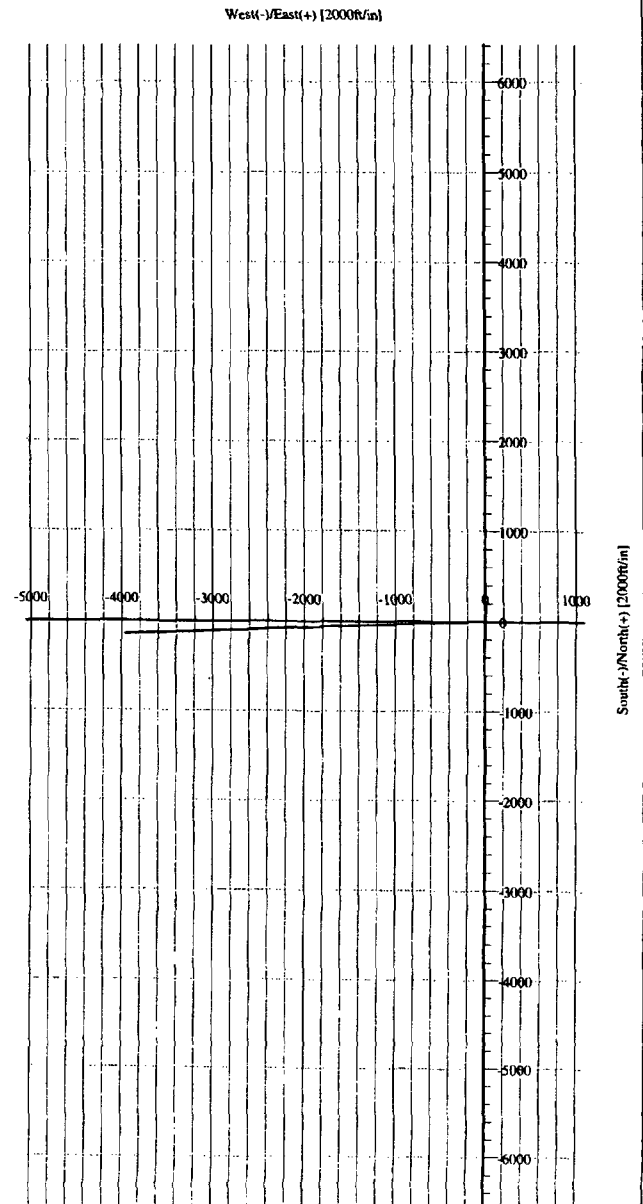
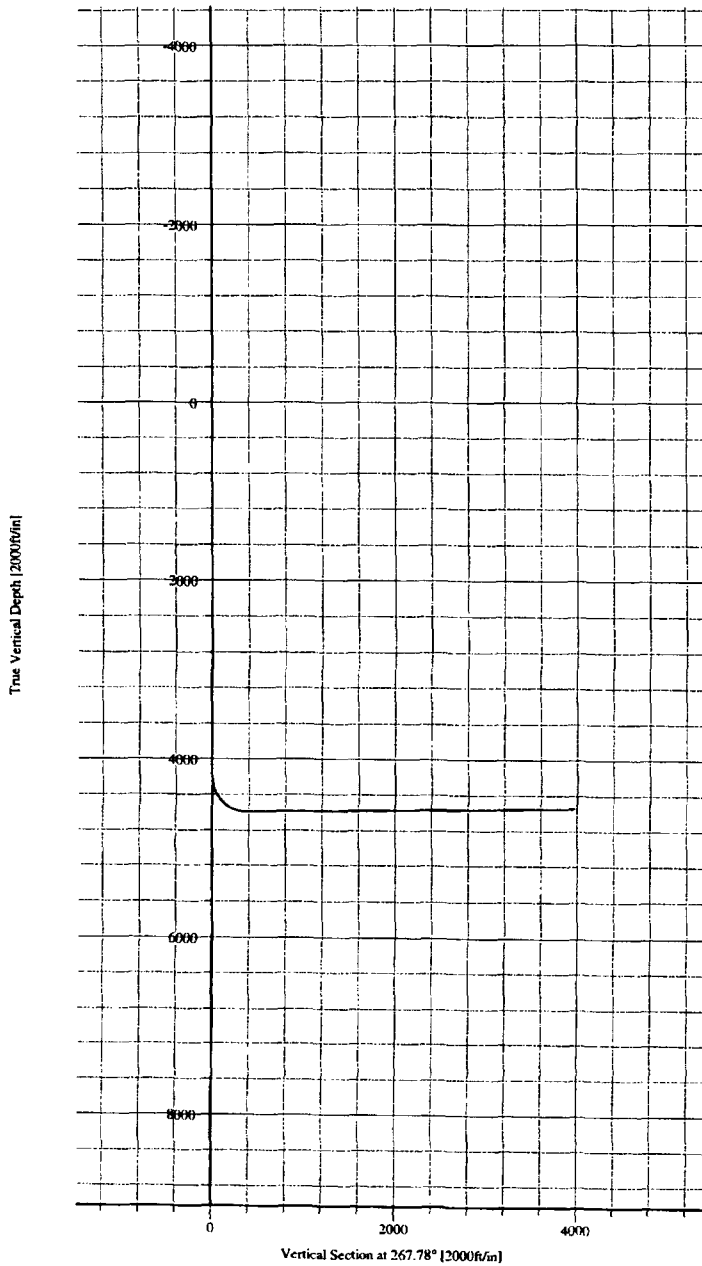
Site Centre Northing: 705736.90
Easting: 438091.20

Ground Level: 3533.00
Positional Uncertainty: 0.00
Convergence: -0.11

WELLPATH DETAILS

San Saba A 12 Fee #2H

Rig:	SITE 3551.00ft		
Ref. Datum:			
V. Section	Origin	Origin	Starting
Angle	+N/-S	+E/-W	From TVD
267.78°	0.00	0.00	4553.00



Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34479
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SAN SABA A 12 FEE
8. Well Number 2H
9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; WC West (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources, Inc

3. Address of Operator
P.O. Box 2267 Midland, Texas 79702

4. Well Location

Unit Letter: H: 1805 feet from the North line and 660 feet from the East line

Section 12

Township 16S

Range 24E

NMPM

County: Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3533

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AMEND CASING PROGRAM & CEMENT PROGRAM. See Exhibit "A" attached hereto.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donny G. Glanton TITLE: Agent

DATE 6/14/06

Type or print name
For State Use Only BRYAN G. ARANT
E-mail address: donny_glanton@eogresources.com
DISTRICT II GEOLOGIST

Telephone No. (432) 686-3642

APPROVED BY: _____ TITLE _____ DATE JUN 20 2006
Conditions of Approval (if any): _____

Permit Information:

Well Name: San Saba A 12 Fee #2H

Revised 6/14/06

Location:

SL 1805' FNL & 660' FEL, Section 12, T-16-S, R-24-E, Eddy Co., N.M.
 BHL 1880' FNL & 660' FWL, Section 12, T-16-S, R-24-E, Eddy Co., N.M.

Casing Program:

Casing	Setting Depth	Hole Size	Casing Size	Casing Weight	Casing Grade	Desired TOC
Surface	469'	11"	9-5/8"	40#	J-55	Surface
Intermediate	900'	8-3/4"	7"	23#	J-55	Surface
Production	8,408'	6-1/8"	4 1/2"	11.6#	P-110/ N-80	Surface

Cement Program:

Depth	No. Sacks	Slurries:
469'	400	Premium Plus + 2% CaCl ₂
900'	75	Lead: Premium Plus + 2% CaCl ₂ + 3% Econolite + 1/4 pps Flocele
	125	Tail: Premium Plus + 2% CaCl ₂ + 1/4 pps Flocele
8,408'	400	Lead: Interfill C + 1/4 pps Flocele
	350	Tail: Premium Cement + 100% Acid Soluble Additive + 0.6% Halad®-344 + 0.8% Econolite + 0.2% HR-55

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 469'	Fresh - Gel	8.6-8.8	28-34	N/c
469' - 900'	Fresh - Gel	8.6-8.8	28-34	N/c
900' - 4,400'	Cut Brine	8.8-9.2	28-34	N/c
4,400' - 5,100'	Cut Brine	8.8-9.2	28-34	10-15
4,200' - 8,408'	Polymer (Lateral)	9.0-9.4	40-45	10-25

Permit Information:

Well Name: San Saba A 12 Fee #2H

Revised 6/5/06

Location:

SL 1805' FNL & 660' FEL, Section 12, T-16-S, R-24-E, Eddy Co., N.M.

BHL 1880' FNL & 660' FWL, Section 12, T-16-S, R-24-E, Eddy Co., N.M.

Casing Program:

Casing	Setting Depth	Hole Size	Casing Size	Casing Weight	Casing Grade	Desired TOC
Surface	900'	11"	7"	23#	J-55	Surface
Production	8,400'	6-1/8"	4 1/2"	11.6#	P-110/ N-80	Surface

Cement Program:

Depth	No. Sacks	Slurries:
900'	300	Lead: Premium Plus + 2% CaCl ₂ + 3% Econolite + 1/4 pps Flocele
	200	Tail: Premium Plus + 2% CaCl ₂ + 1/4 pps Flocele
8,400'	400	Lead: Interfill C + 1/4 pps Flocele
	350	Tail: Premium Cement + 100% Acid Soluble Additive + 0.6% Halad®-344 + 0.8% Econolite + 0.2% HR-55

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 950'	Fresh - Gel	8.6-8.8	28-34	N/c
950' - 4,400'	Cut Brine	8.8-9.2	28-34	N/c
4,400' - 5,100'	Cut Brine	8.8-9.2	28-34	10-15
4,200' - 8,400'	Polymer (Lateral)	9.0-9.4	40-45	10-25

EXHIBIT "A"

Permit Information:

Well Name: San Saba A 12 Fee #2H

Original

Location:

SL 1805' FNL & 660' FEL, Section 12, T-16-S, R-24-E, Eddy Co., N.M.
BHL 1880' FNL & 660' FWL, Section 12, T-16-S, R-24-E, Eddy Co., N.M.

Casing Program:

Casing	Setting Depth	Hole Size	Casing Size	Casing Weight	Casing Grade	Desired TOC
Surface	900'	12-1/4"	8-5/8"	32#	J-55	Surface
Production	8,400'	7-7/8"	4 1/2"	11.6/ 13.5 #	P-110	Surface

Cement Program:

Depth	No. Sacks	Slurries:
900'	150	Lead: Premium Plus + 2% CaCl ₂ + 3% Econolite + 1/4 pps Flocele
	175	Tail: Premium Plus + 2% CaCl ₂ + 1/4 pps Flocele
8,400'	500	Lead: Interfill C + 1/4 pps Flocele
	400	Tail: Premium Cement + 100% Acid Soluble Additive + 0.6% Halad@-344 + 0.8% Econolite + 0.2% HR-55

Mud Program:

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 - 900'	Fresh - Gel	8.6-8.8	28-34	N/c
900' - 4,600'	Cut Brine	8.8-9.2	28-34	N/c
4,600' - 5,100'	Cut Brine	8.8-9.2	28-34	10-15
4,100' - 8,400'	Polymer (Lateral)	9.0-9.4	40-45	10-20

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34479
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EOG Resources Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		7. Lease Name or Unit Agreement Name: San Saba A 12 Fee
4. Well Location Unit Letter H : 1805 feet from the North line and 660 feet from the East line Section 12 Township 16S Range 24E NMPM County Eddy		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3533' GR		9. OGRID Number 7377
10. Pool name or Wildcat Cottonwood Creek; WC, West		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/15/06 Ran 21 jts 7", 23#, J-55 casing set @ 910'.
Cemented w/ 200 sx Tropic/H.Light, 14.0 ppg, 1.53 yield; 100 sx Halliburton Light Prem Plus, 12.4 ppg, 2.04 yield; 200 sx Prem Plus, 14.8 ppg, 1.34 yield.
Ran temperature survey, TOC @ 241'. Shoot 4 squeeze holes @ 185'. Circulated 15 sx to surface. WOC 18 hrs.
6/16/06 Tested casing to 2000 psi for 30 min. Test good.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/28/06

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

For State Use Only

FOR RECORDS ONLY

JUL 14 2006

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34479
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EOG Resources Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		7. Lease Name or Unit Agreement Name: San Saba A 12 Fee
4. Well Location Unit Letter H : 1805 feet from the North line and 660 feet from the East line Section 12 Township 16S Range 24E NMPM County Eddy		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3533' GR		9. OGRID Number 7377
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Cottonwood Creek; WC, West

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/06/06 Spud
6/12/06 Ran 10 jts 9 5/8", 40#, J-55 casing set @ 469'
6/13/06 Cemented as follows : Option 2 Rule 107G
1. Cemented w/ 400 sx Prem Plus, 12.4 ppg, 2.04 yield. Circulated 70 sx to surface.
2. Approximate temperture of cement when mixed - 75 deg F
3. Estimated minimum formation temperature in zone of interest - 79.69 deg F
4. Estimated cement strength at time of casing test - 750 psi
5. Actual time cement in place prior to starting test - 12 hrs. Tested to 1000 psi for 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/28/06

Type or print name Stan Wagner

E-mail address:

Telephone No. 432 686 3689

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FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE JUL 14 2006

Conditions of Approval, if any: