

DATE IN 8/14/06	SUSPENSE 8/19/06	ENGINEER WILL JONES	LOGGED IN 8/17/06	TYPE SWD	APPNO. PTDS0621938403
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ABOVE THIS LINE FOR DIVISION USE ONLY

1032-A

NEW MEXICO OIL CONSERVATION DIVISION  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

checked 8/17/06  
OK (w/ JWS)

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

Sent MUDLOG To OCD

[D] Other: Specify \_\_\_\_\_

- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply
- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

James B. Campanella dba Judah Oil Company

PO Box 568  
Artesia, New Mexico 88211  
505-748-5488

2006 AUG 4 PM 2 18

July 4, 2006

Energy Mineral and Natural Resources Department  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Mr. William V. Jones

Please find enclosed a copy of NMOCD form C108 (Application for Authority to Inject) for the State DS # 1, API # 30-015-24119, located in Unit Letter "J", Section 34, T23S, R27E NMPM Eddy County, New Mexico.

The attached C108 is an addendum to SWD-1032 for the addition of Delaware perforations from 2350-2570ft for commercial disposal of produced water from numerous producing fields in southeastern New Mexico. These produced waters would be disposed in the Delaware formation from 2350-4042ft.

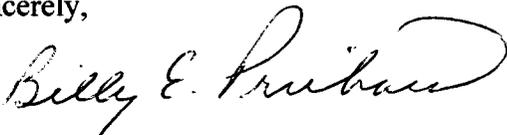
Also please find copy of C103 that was sent to NMOCD District II office for approval of the additional Delaware perforations.

Also enclosed is clip from the Carlsbad Current Argus with Legal Notice that was published on 7/26/2006. The Carlsbad newspaper has gone through some drastic changes in personnel. They have promised to provide proof of publication as quick as possible. Proof of Publications from the paper will be sent to your attention as soon as it is received from the Argus.

Reservoir Geologic Services has reviewed the logs on the State DS # 1 and provided us with a letter addressing the potential for production from the Delaware in the State DS # 1, it is also enclosed.

Should you have any questions, please feel free to contact Billy E. Prichard at 505-390-9100 or email; shabillron01@warpdriveonline.com

Sincerely,



Billy E. Prichard  
Agent for Judah Oil Company

2006 AUG 4 PM 2 18

**Reservoir Geologic Services**PO Box 40, Cedar Crest, NM 87008  
Ph. # 505.350.2030

June 12, 2006

Attn: Mr. Blaise Campinella  
Judah Oil Company  
Artesia, New Mexico

Dear Mr. Campinella:

Per your request, I have reviewed well log data for the St. DS #1 well located at 1980 FSI & 1980 FEL of Section 34-T23S-R27E, Eddy County, New Mexico.

As we recently discussed, the upper Delaware sandstone interval from 2350-2550 feet has relatively high porosities and permeability with calculated water saturation values that indicate this zone is water-productive. This analysis is further supported by review of the mudlog data, which in my geologic opinion indicates a lack of commercial hydrocarbon shows.

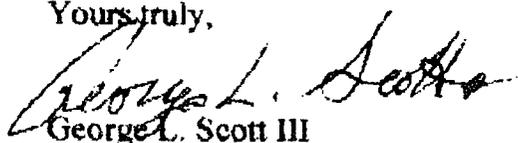
My updated structural mapping reveals that this well is poorly located for any prospects of commercial production from this correlative Delaware interval. Furthermore, any attempt to complete this zone would be compromised by the downward communication of stimulation fluids, due to the lack of reservoir stratal barriers, with underlying water-productive sandstones. I would thus advise you to complete this well's aforementioned interval for SWD purposes only, as it is apparent from review of the well logs that this zone will take high volumes of produced water at relatively low injection pressures.

The strata above this zone consists of hundreds of feet in thickness of tight (i.e. impermeable) carbonates and anhydrites, which will help provide excellent seals for containing said injected fluids within the Delaware (sandstones) formation.

Last but not least, from the data that we have reviewed it is obvious that the casing cementing program was efficient to adequately assure that water injected into the proposed injection interval will stay in zone, without any potential for upward migration.

Please advise if I may be of further assistance.

Yours truly,

  
George L. Scott IIIConsulting Geologist;  
member: AAPG, SPE, & Roswell Geological Society

2006 AUG 4 PM 2 18

July 26, 2006

**Legal Notice**

JAMES B. COMPIONELLO aka Judah Oil Company, P.O. Box 560, Arma, New Mexico 88211 has filed form G-108 Application for Authorizations to Inject with the New Mexico Oil Conservation Division seeking an addendum to NMOCD permit SWD-1632 to include additional Delaware perforations from 2360-2570ft. The proposed well is the State DS # 1 AM # 30-015.

As 119 located 1980 PSL X 1980 PSL of Section 36, Township 23 South, Range 27 East of Bddy County, New Mexico plugged and abandoned in 1983. Produced waters from numerous producing formations will be disposed in the Delaware formation from 2360-4042 feet with a maximum injection pressure of 4700 psi and maximum rate of 4000 bbl/D.

All interested parties opposing the above mentioned must file objections with the New Mexico Oil Conservation Division, 1228 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days. Additional information can be obtained by contacting Bob E. Pritchard at 505-390-5100.

**1B** Wednesday  
 July 26, 2006

CURRENT ARGUS

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

2006 AUG 4 PM 2 18

WELL API NO. 30-015-24119
5. Indicate Type of Lease STATE X [ ] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State DS
8. Well Number #1
9. OGRID Number 175260
10. Pool name or Wildcat SWD - Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other SWD
2. Name of Operator James B. Campanella dba Judah Oil Company
3. Address of Operator PO Box 568 Artesia, NM 88211

4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 34 Township 23S Range 27S NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3171.3 GL

Pit or Below-grade Tank Application [ ] or Closure [ ]
Pit type Steel Depth to Groundwater 67ft Distance from nearest fresh water well 1000 + Distance from nearest surface water 1 mile +
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]

OTHER: Add Delaware Perforations [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per C101 - All well fluids will be circulated to steel pit. No earthen pits will be constructed

Additional Delaware perforations 2350-2570 2spf

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].

SIGNATURE Billy E. Prichard TITLE Agent for Judah Oil Company DATE 7/4/2006

Type or print name Billy E. Prichard E-mail address: shabillron01@warpdriveonline.com Telephone No. 505-390-9100 For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

**APPLICATION FOR AUTHORIZATION TO INJECT**

I. PURPOSE: \_\_\_\_\_ Secondary Recovery 2006 AUG Pressure Maintenance 2-18  Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval?  Yes \_\_\_\_\_ No

II. OPERATOR: James B Campanella dba Judah Oil Company Ogrid # 175260

ADDRESS: PO Box 568 Artesia, New Mexico 88211

CONTACT PARTY: Blaise Campanella PHONE: 505-748-5488

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? \_\_\_\_\_ Yes  No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Billy E. Prichard TITLE: Agent

SIGNATURE: Billy E. Prichard DATE: 7/4/06

E-MAIL ADDRESS: shabillron01@warpdriveonline

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: 5/24/2006

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

C108 Application for Authorization to Inject 2 18  
James B. Campanella dba Judah Oil Company  
API # 30-015-24119  
1980 FSL X 1980 FEL  
UL "J" Section 34,T23S,R27E  
Eddy County, New Mexico

- I. The purpose of this application is add additional Delaware perforations to NMOCD SWD-1032 from 2350-2570feet for the purpose of commercial salt water disposal well in to the Delaware formation.
- II. James B.Campanella dba Judah Oil Company, Inc *Ogrid # 175260*  
PO Box 568  
Artesia, New Mexico 88211  
James B. Campanella 505-748-5488
- III. Well Data: See Attachment A
- IV. This is not an expansion of existing project
- V. See attached map, Attachment B
- VI. There are no wells identified in the 0.5 mile area of review.
- VII.
  - 1.Proposed average daily injection volumes estimated at 3000 BWPD  
Maximum daily injection volume approximately 4000 BWPD
  - 2.This will be an open system.
  - 3.Proposed average injection pressure 350psi  
Maximum injection pressure 470 psi
  - 4.Sources of disposed water would be produced water from numerous Producing areas in southeastern New Mexico Please see water analysis of various producing areas. Attachment C
  5. Please see attached water analysis of Delaware formation water  
Please see attachment D
- VIII. Previously submitted 5/24/2006

Juda 2006 PWS 4 PM 2 18  
Amoco Production Company  
State DS Gas Com # 1  
API # 30-015-24119  
1980 FSL X 1980 FEL  
UL "J" Section 34, T23S, R27E  
Eddy County, New Mexico

- IX. There are no plans to acidize the Delaware unless rates and pressures dictate
- X. Logs previously submitted by Amoco Production Company 1982
- XI. Underground water sources of drinking water are the alluvial fill from surface to 350ft. There are no water wells identified in the 1 mile area of review
- XII. Please see Attachment E
- XIII. Please see Proof of Notice Attachment F

AUG 4 PM 2 18

Judah Oil Company  
State DS gas Com # 1  
API # 30-015-24119  
1980 FSL X 1980 FEL  
UL "J" Section 34, T23S, R27E  
Eddy County, New Mexico

Well data and cement tops were taken from records maintained by the NMOCD

Well was spudded April 19, 1982 by Amoco Production Company as a wildcat Morrow test.

16" J55 65# casing was set at 496ft in 20" hole and cemented with 600sacks of Class "C" with CaCl.

Cement circulated to the surface.

10 3/4" K55 40.5# casing was set at 2280ft in 14 3/4" hole and cemented with 1900sacks of Lite cement followed by 200sacks of Class "C" cement with CaCl.

Cement circulated to the surface.

7 5/8" S95 33.7# & 39# casing was set at 9344ft in a 9 1/2" hole and cemented with 1800sacks of Class H Lite cement followed by 200sacks Class "H".

Cement circulated to the surface

4 1/2" S95 13.5# liner was set at 12702ft in a 6 1/2" hole, Top of liner at 8834ft, cemented with 550sack Class "H" cement. Cement circulated above liner top.

Morrow test 12544-12548ft and 12554-12563ft

Cast Iron Bridge Plug set at 12500ft

Morrow test 12204-12211ft and 12228-12237ft

Squeezed with 100sacks Class "H" cement

Morrow test 12132-12190ft

Cast Iron Bridge Plug set at 12000ft, capped with cement

Atoka test 11139-11194ft

Cast Iron Bridge Plug set at 11093ft, capped with 45sacks cement, PBTD 10468ft

Wolfcamp test 10040-10224ft

Cast Iron Bridge Plug set at 9100ft. capped with 35sacks cement, PBTD 8753ft

25sack cement plug at 2265ft

10sack cement plug at surface

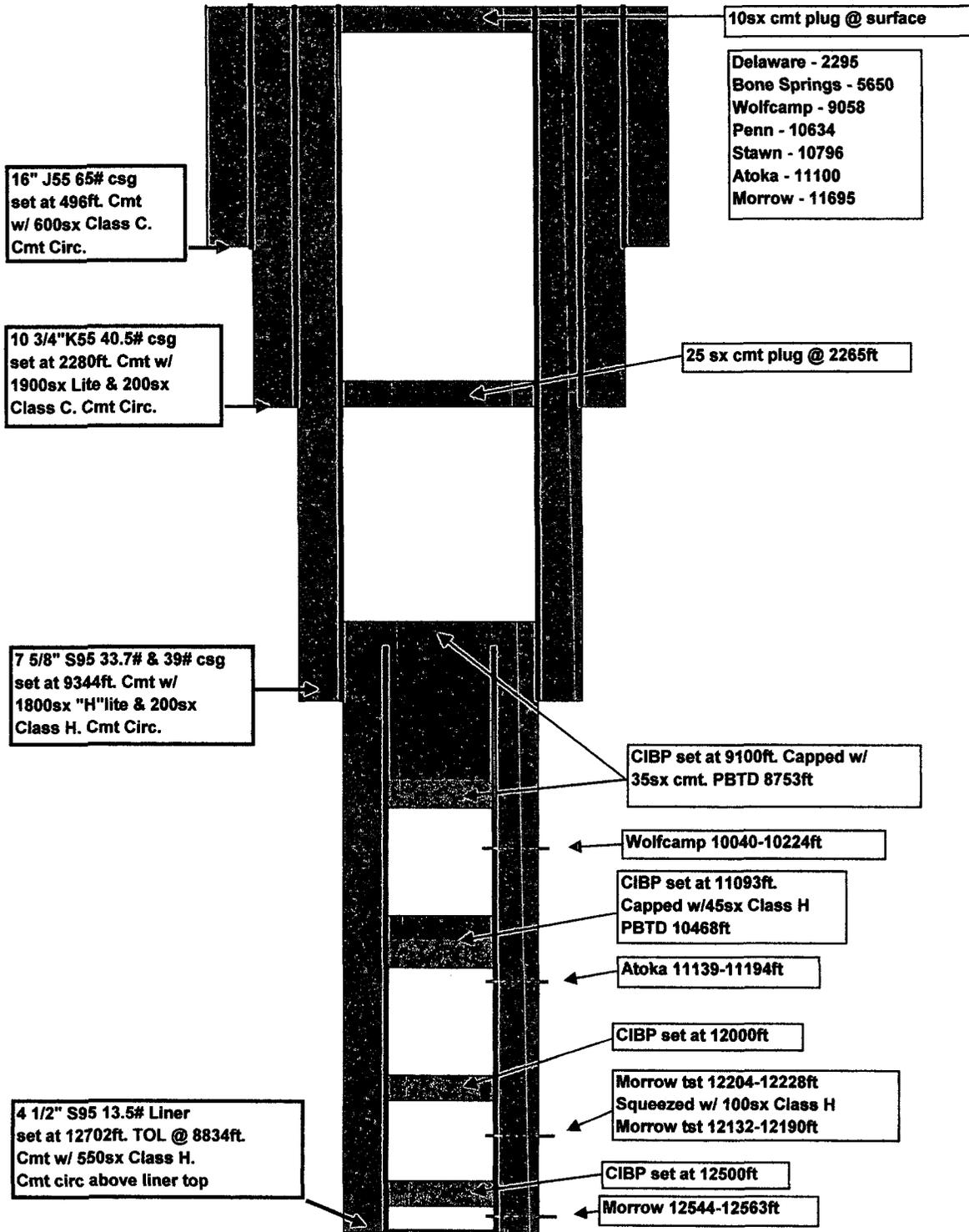
Well plugged and abandoned 4/8/1983

**Attachment A**

**Prior to Re-entry and Conversion to SWD**

Spud 4/19/1982  
PA 4/8/1983

**State DS Gas Com # 1**  
**API # 30-015-24119**  
**UL "J", Sec 34, T23S, R27E**  
**Eddy County, New Mexico**

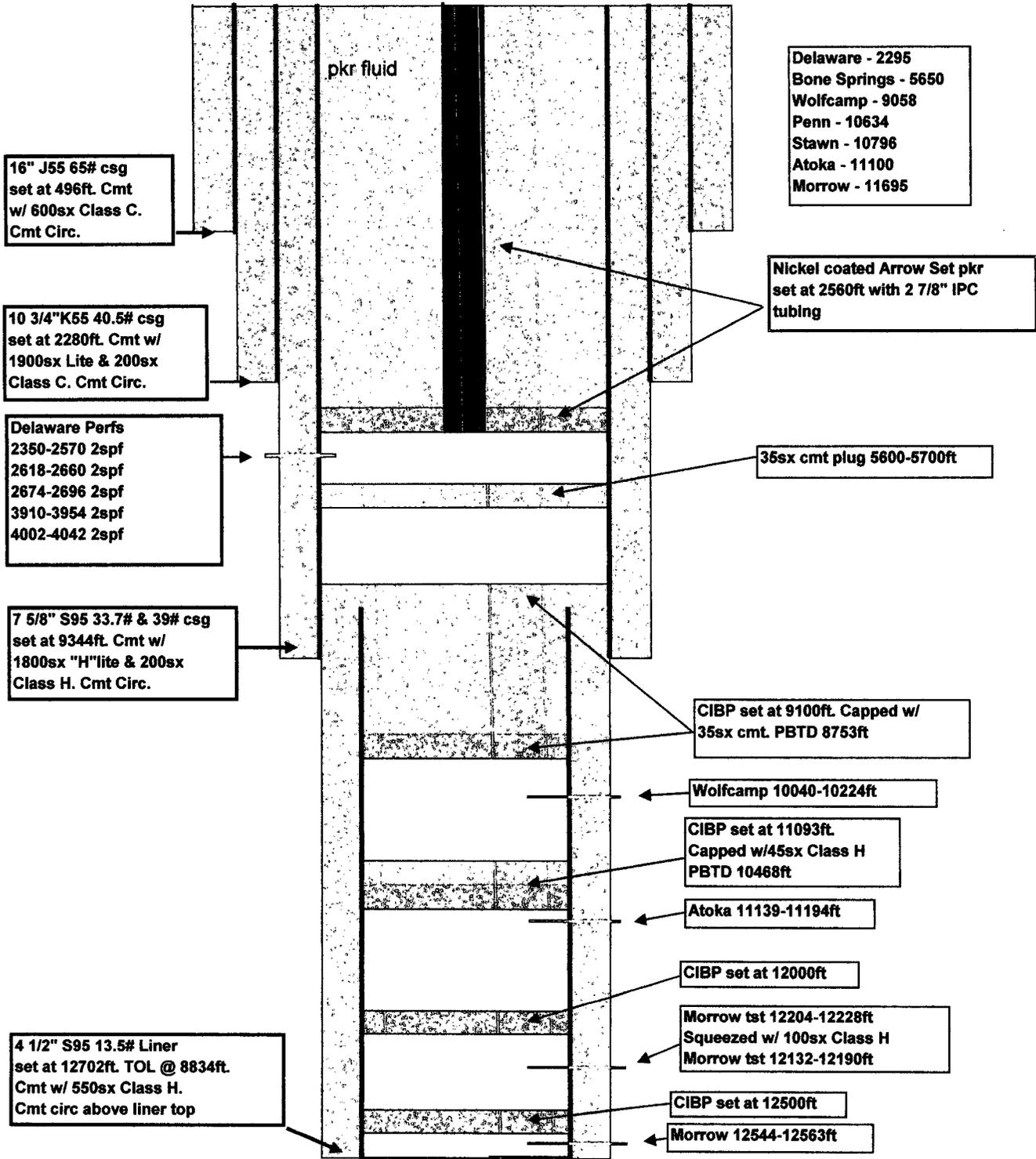


**Attachment A**

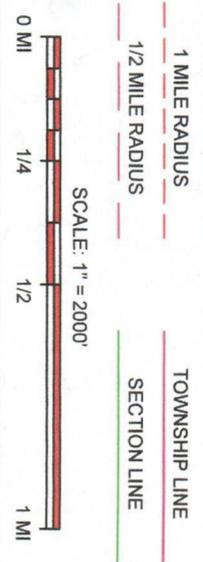
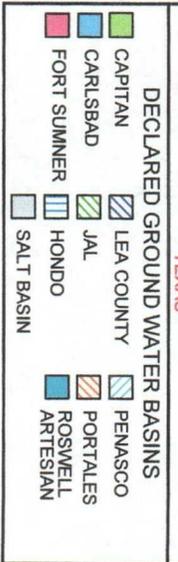
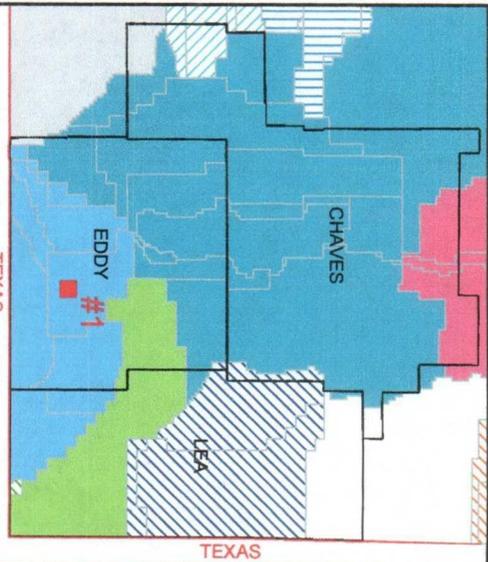
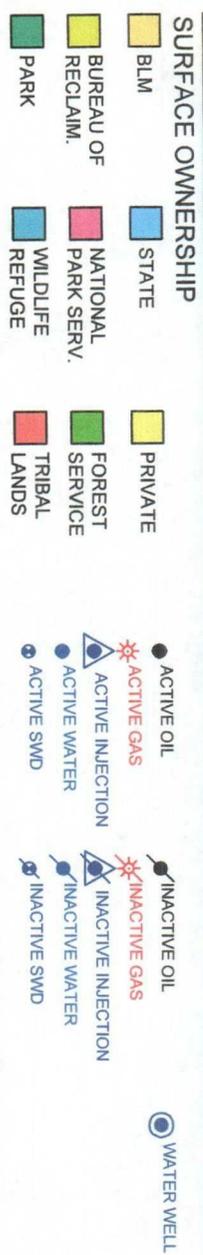
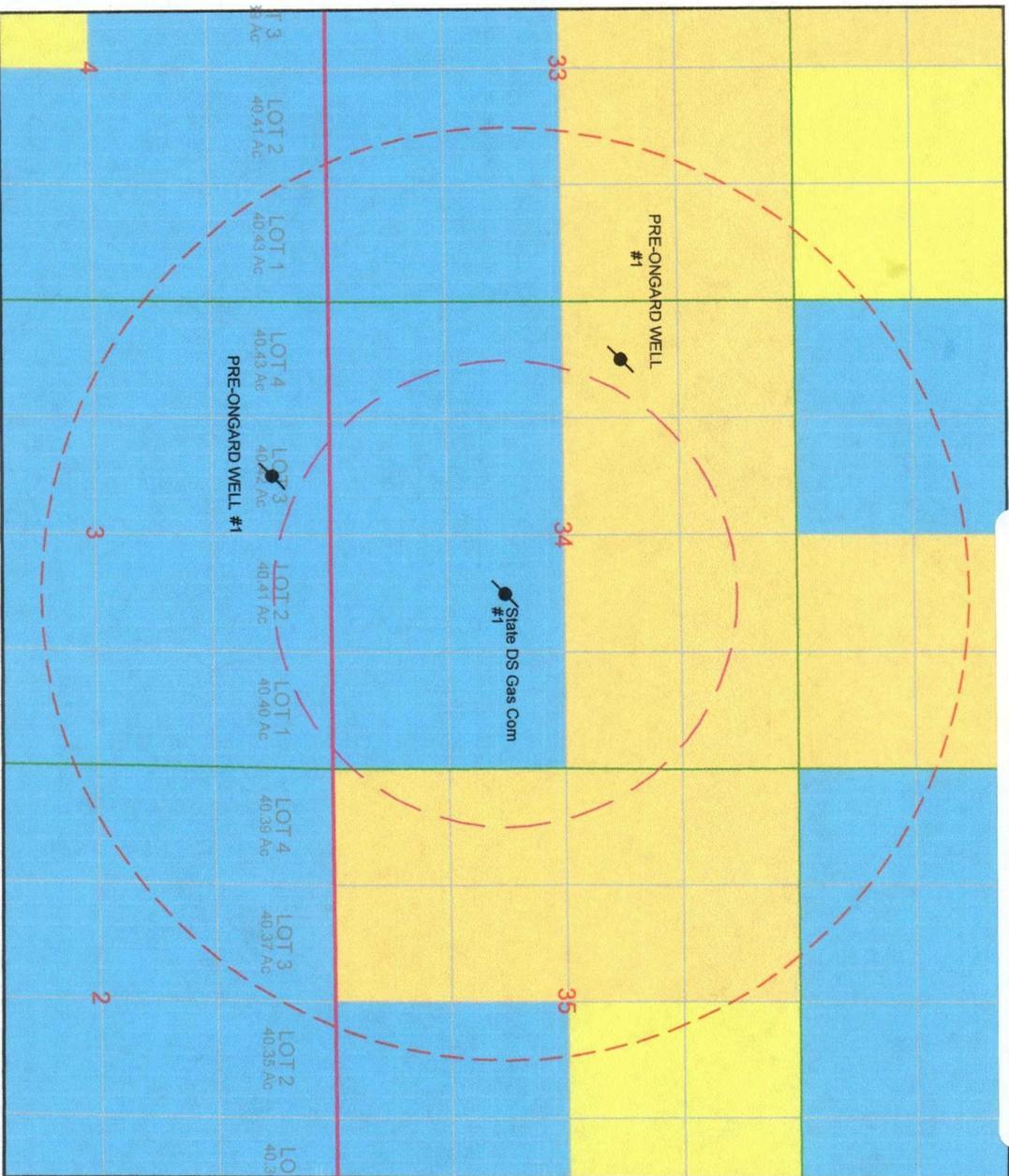
After Re-entry and Conversion to SWD 2006 AUG 4 PM 2 18

Spud 4/19/1982  
PA 4/8/1983

**State DS Gas Com # 1**  
**API # 30-015-24119**  
**UL"J", Sec 34, T23S, R27E**  
**Eddy County, New Mexico**



# Attachment B



<b>State DS Gas Com</b>	
<b>#1</b>	
API: 3001524119	TWP: 23S
SEC: 34	RNG: 27E
UNIT: J	1980 FSL
COUNTY: EDDY	1980 FEL
S 68 W - 5.0 MILES FROM Loving, NM	
LAT: 32°15.57'1" N.	LONG: 104°10.561' W.
NO WARRANTY IS EXPRESSED OR IMPLIED AS TO THE RELIABILITY AND/OR COMPLETENESS OF THIS MAP	
DATE: 05/03/06	
WWW.WELLSPROMAPPING.COM	
COPYRIGHT 2005-2006	



PHONE (325) 873-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR **2006 AUG 4 PM 2 18**  
**Billy E. Prichard**

Receiving Date: 04/28/06  
 Reporting Date: 05/01/06  
 Project Number: NOT GIVEN  
 Project Name: NOT GIVEN  
 Project Location: NOT GIVEN

Sampling Date: 04/19/06  
 Sample Type: PRODUCED WATER  
 Sample Condition: COOL & INTACT  
 Sample Received By: BC  
 Analyzed By: AB/HM

LAB NUMBER	SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (mS/cm)	T-Alkalinity (mgCaCO <sub>3</sub> /L)
ANALYSIS DATE:		04/28/06	04/28/06	04/28/06	04/28/06	04/28/06	04/28/06
H11059-4	MEWBORNE OTIS	15999	1122	149	29	85600	200
H11059-5	OXY GOVT S-4	78504	2405	488	1318	289500	180
Quality Control		NR	48.1	48.8	3.85	1437	NR
True Value QC		NR	50.0	50.0	4.00	1413	NR
% Recovery		NR	96.2	97.2	96.4	102	NR
Relative Percent Difference		NR	0.0	0.0	2.1	0.8	NR

METHODS:	SM3500-Ce-D	3500-Mg E	8049	120.1	310.1
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	Cl <sup>-</sup> (mg/L)	SO <sub>4</sub> (mg/L)	CO <sub>3</sub> (mg/L)	HCO <sub>3</sub> (mg/L)	pH (s.u.)	TDS (mg/L)	
ANALYSIS DATE:	04/28/06	04/27/06	04/28/06	04/28/06	04/28/06	04/27/06	
H11059-4	MEWBORNE OTIS	28992	6.8	0.0	244	6.33	47082 ✓
H11059-5	OXY GOVT S-4	127780	245	0.0	185	6.84	183918 ✓
Quality Control	970	26.5	NR	976	6.92	NR	
True Value QC	1000	25.0	NR	1000	7.00	NR	
% Recovery	97	106	NR	97.6	98.9	NR	
Relative Percent Difference	3.0	3.0	NR	0.0	1.3		

METHODS:	SM4500-Cl-B	375.4	310.1	310.1	150.1	180.1
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Mewborne Otis is from API # 3001532589

Oxy Govt s-4 is from API # 3001527845

Don S. Manno  
 Chemist

05-01-06  
 Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and Client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. We and Cardinal are liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

# NM WAIDS

DATA

MAPS

HOME

SCALE

CO

## Water Samples for Well PARQUE 001

API = 3001501114

Formation = DEL

Field = CASS DRAW

### Instructions:

Click

For general information about this sample.

Click

For scale calculation pages (Stiff-Davis or Oddo Tomson methods).

Click

To select this water sample for water mixing. It will lead to the main page, and add the sample mixing table.

Click 664

Click the hyperlinked sample number to make a .csv for that sample, or select several check boxes and click Submit for multiple samples

The ions are in (mg/L) units.

SampleID	T	R	S	SO4	CL	CO3	HCO3	K	Na	Ca	Mg
<input checked="" type="checkbox"/> <u>5304</u>	23S	27E	12	175	79570	null	101	null	null	null	null

SELECT/DESELECT ALL

Submit

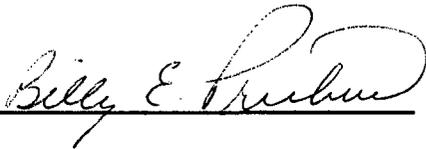


Attachment E  
Data obtained from G0-Tech web site  
<http://octane.nmt.edu>

Attachment D

**James B. Campanella dba Judah Oil Company**  
**C108 Application for Authorization to Inject**  
**State DS # 1**  
**API # 30-015-24119**  
**Unit Letter "J", Section 34, T23S, R27E**  
**Eddy County, New Mexico**

**Available engineering and geological data have been examined and no evidence of open faults of hydrological connection between the disposal zone and any underground sources of drinking water have been found.**

  
\_\_\_\_\_

**Billy E. Prichard**  
**Agent for Judah Oil Company**

\_\_\_\_\_  
7/4/06

**Date**

**Attachment E**

Judah Oil Company  
C108 (Application for Authority to Inject)  
State DS SWD # 1

**Surface Owner**

State of New Mexico  
New Mexico State Land Office  
310 Old Santa Fe Trail  
Santa Fe, New Mexico 87501

**Surface Lessee**

Lorraine M. Smith Living Trust  
29420 Summit Ridge  
Fair Oaks Ranch, Tx  
78015

**Mineral Lessee**

Devon Energy Production Company, LP  
20 N Broadway, Ste 1500  
Oklahoma City, OK.  
73102

**Offset Operator in Area of Review**

None

**Offset Mineral Lessee in Area of Review**

North ½ of Section 34, T23S, R27E Eddy County, New Mexico  
Devon Energy Production Company, LP  
20 N Broadway, Ste 1500  
Oklahoma City, OK  
73102

West ½ of Section 35, T23S, R27E

Yates Petroleum Corporation  
105 S 4th St  
Artesia, NM  
88210

**Attachment F**

**Legal Notice** PM 2 19  
~~2006 AUG~~

James B. Campanella dba Judah Oil Company, PO Box 568, Artesia, New Mexico 88211 has filed form C-108 (Application for Authorization to Inject with the New Mexico Oil Conservation Division seeking an addendum to NMOCD permit SWD-1032 to include additional Delaware perforations from 2350-2570ft. The proposed well is the State DS # 1 API # 30-015-24119 located 1980 FSL X 1980 FEL of Section 34, Township 23 South, Range 27 East of Eddy County, New Mexico plugged and abandoned in 1983. Produced waters from numerous producing formations will be disposed in the Delaware formation from 2350-4042feet with a maximum injection pressure of 470psi and maximum rate of 4000 BWPD.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days. Additional information can be obtained by contacting Billy E. Prichard at 505-390-9100

Judah Oil Company  
PO Box 568  
Artesia, New Mexico 88211  
505-748-5488

July 4, 2006

Yates Petroleum Corporation  
105 S 4th St  
Artesia, NM  
88210

To Whom It May Concern:

Please find enclosed a copy of NMOCD form C108 (Application for Authority to Inject) for the State DS # 1, API # 30-015-24119, located in Unit Letter "J", Section 34, T23S, R27E NMPM Eddy County, New Mexico.  
The attached C108 is for an addendum to SWD-1032 to add additional Delaware perforations from 2350-2570feet for commercial disposal of produced water from numerous producing fields in southeastern New Mexico. These produced waters would be disposed in the Delaware formation from 2350-4042ft.

Should you have any questions, please feel free to contact Billy E. Prichard at 505-390-9100 or email; shabillron01@warpdriveonline.com

Sincerely,

Billy E. Prichard  
Agent for Judah Oil Company

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"><li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li><li>Print your name and address on the reverse so that we can return the card to you.</li><li>Attach this card to the back of the mailpiece, or on the front if space permits.</li></ul>		B. Signature <i>Kathy Donaghe</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to:  <div style="border: 1px solid black; padding: 10px; text-align: center;"><b>Yates Petroleum Corp 105 S 4th St. Artesia, NM 88210</b></div>		C. Date of Delivery  D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)		3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, February 2004		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
		7005 1820 0000 4950 5525	
Domestic Return Receipt		102595-02-M-1540	

James B. Campanella dba Judah Oil Company  
PO Box 568  
Artesia, New Mexico 88211  
505-748-5488

July 4, 2006

2006 AUG 4 PM 2 19

Lorraine M Smith Living Trust  
29420 Summit Ridge  
Fair Oaks Ranch, Tx 78015

To Whom it may Concern;

Please find enclosed a copy of NMOCDC form C108 (Application for Authority to Inject) for the State DS # 1, API # 30-015-24119, located in Unit Letter "J", Section 34, T23S, R27E NMPM Eddy County, New Mexico.

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Sincerely,

Billy E. Prichard  
Agent for Judah Oil Company

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1. Article Addressed to:  <b>Lorraine M Smith Living Trust 29420 Summit Ridge Fair Oaks Ranch, Tx 78015</b>		B. Received by (Printed Name) C. Date of Delivery <b>LORRAINE M. SMITH</b>	
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
		3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
2. Article Number (Transfer from service label)		7005 1820 0000 4950 5334	

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540



Judah Oil Company  
PO Box 568  
Artesia, New Mexico 88211  
505-748-5488

July 4, 2006

2006 AUG 4 PM 2 19

Devon Energy Production Company, LP  
20 N Broadway, Ste 1500  
Oklahoma City, OK 73102

To Whom it may Concern;

Please find enclosed a copy of NMOCD form C108 (Application for Authority to Inject) for the State DS # 1, API # 30-015-24119, located in Unit Letter "J", Section 34, T23S, R27E NMPM Eddy County, New Mexico.

The attached C108 is for an addendum to SWD-1032 for additional Delaware perforations from 2350-2570feet for commercial disposal of produced water from numerous producing fields in southeastern New Mexico. These produced waters would be disposed in the Delaware formation from 2350-4042ft.

Should you have any questions, please feel free to contact Billy E. Prichard at 505-390-9100 or email; shabillron01@warpedriveonline.com

Sincerely,

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"><li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li><li>Print your name and address on the reverse so that we can return the card to you.</li><li>Attach this card to the back of the mailpiece, or on the front if space permits.</li></ul>		A. Signature 	
1. Article Addressed to:  <p>Devon Energy Prod 20 N Broadway, Ste 1500 Oklahoma City, OK 73102</p>		B. Received by (Printed Name)	C. Date of Delivery
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
2. Article Number (Transfer from service label)		3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
PS Form 3811, February 2004		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
Domestic Return Receipt		7005 1820 0000 4950 5327	
		102595-02-44-1540	

RECEIVED

AUG 11

James B. Campanella dba Judah Oil Company  
PO Box 568  
Artesia, New Mexico 88211  
505-748-5488

Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

August 7, 2006

Energy Mineral and Natural Resources Department  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Mr. William V. Jones

Please find enclosed a copy of Proof of Publication for the State DS # 1, API # 30-015-24119, located in Unit Letter "J", Section 34, T23S, R27E NMPM Eddy County, New Mexico. Proof of publication was not sent with the original application for addendum to SWD - 1032.

Should you have any questions, please feel free to contact Billy E. Prichard at 505-390-9100 or email; [shabillron01@warpdriveonline.com](mailto:shabillron01@warpdriveonline.com)

Sincerely,



Billy E. Prichard  
Agent for Judah Oil Company

# Affidavit of Publication

State of New Mexico,  
County of Eddy, ss.

Susan Johnson, being first duly sworn, on oath says:

That she is the Account Clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

July 26	2006
_____	2006
_____	2006
_____	2006

That the cost of publication is \$63.08 and that payment thereof has been made and will be assessed as court costs.

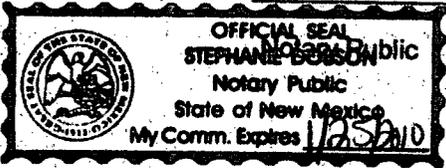
*Susan Johnson*

Subscribed and sworn to before me this

1 day of August, 2006

*Stephanie Gibson*

My commission Expires on \_\_\_\_\_



July 26, 2006

### Legal Notice

James B. Campanella dba Ardash Oil Company, PO Box 568, Artesia, New Mexico 88211 has filed form C-108 (Application for Authorization to Inject with the New Mexico Oil Conservation Division seeking an addendum to NMOC permit SWD-1032 to include additional Delaware perforations from 2350-25700. The proposed well is the State DS # 1 AP # 30-015.

### INFORMATION NVO

Range 27 East of Eddy County, New Mexico plugged and abandoned in 1983. Produced waters from numerous producing formations will be disposed in the Delaware formation from 2350-4042 feet with a maximum injection pressure of 470psi and maximum rate of 4000 BWPD.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, with in 15 days. Additional information can be obtained by contacting Billy E. Prichard at 505-390-9100.