



Permian Basin
4001 Penbrook Street
Odessa, TX 79762

June 20, 2006

2006 JUN 21 AM 11 06

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 Pacheo
Santa Fe, New Mexico 87504

Re: **Application for Non-standard Proration Unit**

Eumont Gas pool (76480)
Lockhart A 30 # 7
Section 30, T-21-S, R-36-E, D
660 FNL & 660 FWL
Lea County, NM
API #30-025-04838

Application for Unorthodox Location & to Amend location of Existing Non-standard Proration Unit Order # 1797 (L)

Eumont Gas Pool (76480)
Lockhart A 30 # 5
Section 30, T-21-S, R-36-E, K
2310 FWL & 2310' FSL
Lea County, NM
API # 30-025-04836

Dear Mr. Stogner,

The **Lockhart A 30 #7** well was originally drilled to 4075' and completed in June 1955 in the Seven Rivers from 3854-3894'. In November 1965 the lower Seven Rivers was perforated from 3924-3966' for an IP of 56 BO, 6 BW, and 366 MCF. In January 1991 a CIBP was set at 3800' and the well was temporarily abandoned. Since 1991 ConocoPhillips has filed numerous TA extensions in order to evaluate the Yates potential in this well. **The State demands that ConocoPhillips either recomplete or plug this well and has rightfully denied any future TA extensions.**

ConocoPhillips currently proposes to recomplete this well to the Yates and reactivate the Seven Rivers. Yates perforations 3340-3610' will be frac'd w/ 32,000 gals CO₂, 66 tons foam w/ 88,910 # 16/30 sand. The estimated initial rate is 213 MCFGPD. This initial rate is based on 80% of the initial rate of offset Yates completions. The offset

Yates recompletions consist of the Lockhart A-30 # 5, work completed in 1998 (see attached location plat). The Yates was acidized with 5400 gals 7.5% HCL and frac'd w/ 389 bbls foam, 200,600# 12/20 sand, and 201 tons CO2. Cumulative production is 36,929 BO & 2.3 BCF.

The other successful gas Yates completion is directly offset to the north in Section 19. BP's State F DE #5 at a non-standard gas location of 330 FSL & 1815 FWL. The work was completed in 1992. This well was frac'd w/ 233,000# of 12/20 sand and 201 tons CO2. Cumulative production is 175,728 BO & 2 BCF. BP's State F DE #4 in Sec 19 is also completed in the Eumont Gas pool, located at a non-standard gas location of 330 FWL & 330 FSL cumulative production 1.4 BCF & 64,423 BO.

The reactivation of the Lockhart A 30 #7 well will allow ConocoPhillips to protect correlative rights by preventing the drainage of Eumont Yates-Seven Rivers-Queen oil and gas reserves by BP's State F DE #4 (the north Eumont offset in U.L. M, Sec. 19, T-21S, R-36E) and BP's State F DE #5 (the northeast Eumont offset in U.L. N, Sec. 19, T-21S, R-36E). The ConocoPhillips' Lockhart A-30 #8 (the east offset in U.L. C, Sec. 30, T-21S, R-36E) is a plugged and abandoned well that would be much more expensive to reenter and reactivate than the Lockhart A-30 #7. Reactivation of the Lockhart A-30 #7 would therefore prevent waste by allowing ConocoPhillips to utilize an existing and available wellbore to produce the Eumont Yates-Seven Rivers-Queen reserves near our lease boundary in the northwest portion of the Lockhart A-30 lease. There are currently no Eumont Yates-Seven Rivers-Queen (Gas) producers in the northwest quarter of Sec. 30, T-21S, R-36E.

The Lockhart A 30 # 7 well is located in the NW ¼ of the NW ¼ of Section 30. Please reference the attached plat. Four wells have been drilled in the 160 acre NW ¼ of Section 30. The Lockhart A 30 # 8 (NE ¼ of the NW ¼) was plugged 11/26/1980. The Lockhart A 30 # 6 (SE ¼ of the NW ¼) was plugged 1/18/2006. The Lockhart A 30 # 9 is a Eumont oil well with 40 acres (SW ¼ of the NW ¼) dedicated to it.

The Lockhart lease composes 385.22 acres. Currently there are three gas wells, the #1 (producing from Eumont), the #3 (TA in the Eumont), and the #5 (producing from the Eumont). There are three oil wells, the TA'd #7 (which we are requesting to recomplete to gas), #9, and #10. There are 5 wells P&A'd: #2, #4, #6, #8, and #11.

ConocoPhillips respectively requests that a non-standard proration unit consisting of 80 acres (N ½ of the NW ¼) be granted to allow the recompletion of this well to the Eumont gas pool. The well is located at a standard location 660 FNL & 660 FWL (correction from previous application plat dated 5/10/2006 which listed erroneous location).

In addition, another problem has surfaced concerning the Lockhart A 30 lease. NSP Order # 1797 (L) was issued in December 1998 for a 75 acre non-standard proration unit for the **Lockhart A 30 #5 Eumont gas well.** The non standard unit was the N ½ of the SW ¼. The Lockhart A 30 #10 well is a producing Eumont oil well. Therefore the 40 acres of the NW ¼, SW ¼ of Section 30 is dedicated to this oil well, leaving only 40 acres for the Lockhart A 30 # 5 active gas well. ConocoPhillips respectively requests that the NSP Order # 1797 be amended to an 80 acre nonstandard proration unit

consisting of the SE ¼ of the NW ¼ and the NE ¼ of the SW ¼ . As understood by Order No R-8170-P the existing NSP Order dated 1998 is "grandfathered", In addition, this well is only 330' FEL of the lease which would necessitate an unorthodox location order. This well has been an active Eumont gas well since 1999. As of January 18, 2006 the Lockhart A 30 #6 well was P&A. Please see attached plat. ConocoPhillips is attempting to come into compliance with the New Mexico State Oil & Gas regulations concerning the wells on the Lockhart A 30 lease.

The proposed approx 75 acre non standard proration units for the Lockhart A 30 # 5 and Lockhart A 30 #7 will not violate any correlative rights and all Offset operators have been sent a certified copy of this application. See attached proof. Approval of this application will prevent waste by utilizing existing wellbores and will continue to allow recovery of existing reserves that would not otherwise be recovered from the Eumont reservoir located under ConocoPhillips Lockhart A 30 lease (see attached plat identifying lease).

If there are any further questions concerning this application please call me at (432) 368-1665.

Sincerely,



Alva Franco
Regulatory Specialist

Cc: Oil Conservation Division – Hobbs
Bureau of Land Management - Carlsbad

2A State
 E-395 WE-E State
 4006 Gas Unit State
 Lockhart 412 411 409 (P/B) (D/D) U.S.
 "Meyer" 408 407 417 418 416 DASCO Cat. Co. SW U.S.
 Shell Apache 419 Archers (2) Meyer Coleman
 Carpen O.E.G. B-148 "C" 420 421 422 423 424 425

Antwell 3
 E-393 Colorado
 Perroco, et al Inc. O.V.
 Tenneco B-1581 et al
 Inflow Pet. E-392 "KT"
 R.C. Burton et al "7300"
 State State
 ConocoPhillips
 BP Amer. "176"
 XTO Ener. T/A
 ConocoPhillips
 Citation O.E.G. A-1350
 Devonian State
 Citation O.E.G. (Chevron) 12-2-94 6330-6590 S/2
 Citation Dev. St. Cont. 6-1-1-A
 State Janda

ConocoPhillips
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 Citation Dev. St. Cont. 6-1-1-A
 State Janda

Colorado
 E-394
 Inflow Pet. B-244
 "Gulf Orcutt" "NT Orcutt"
 R.C. Burton, et al "4530" (A.R.Co.)
 Amerada
 State "A.R.Co.-St."

ConocoPhillips
 62664
 DASCO Cat. Co. (S)
 Pecos Prod. (wo) 31
 Texaco Rector
 Gulf Pet. Rector
 J.R. Rector
 DASCO Cat. Co. (S)

L.B. Burleson B-1330
 EXXON 6330-6590
 TIA (R/B)
 Saxet Oil
 "State"
 Atl 5
 "Eumont Range Gas" H.S. Turner
 NM. St. State

Yates Pet. et al B-1-2004 V-5548 5099
 Warrior Freedom
 Newbourne Oil St. T/A
 Hoggan St. Yates Pet. B-1-2006 V-6316 Hoggan St. State
 L. Evans Charm
 L. Evans Charm
 Yulunka Resner, et al Charm. St.

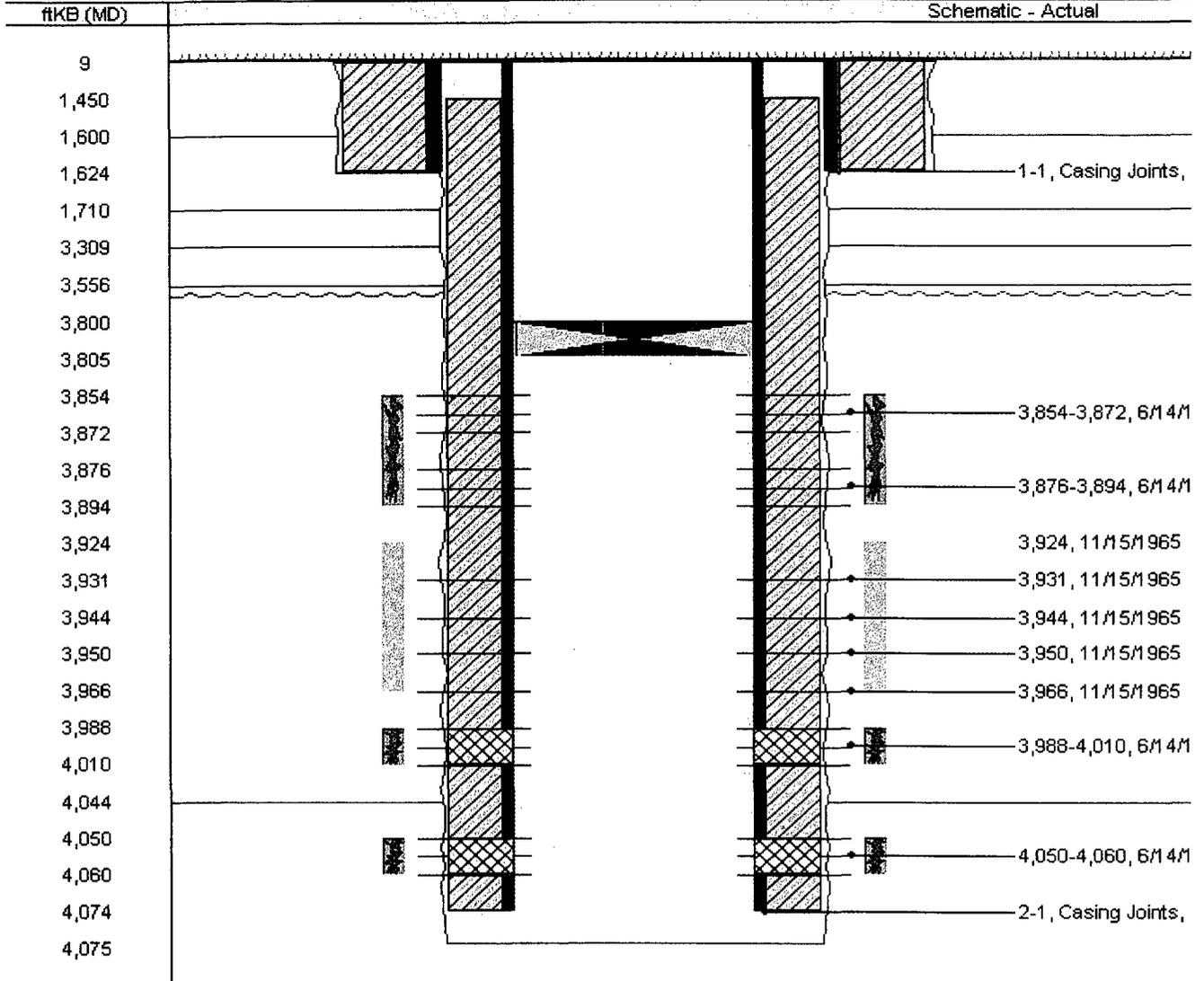
ConocoPhillips
 Burgundy "B"
 90162
 Pecos Prod. Rector-3.1. H.S. Rector (Prod. of Dist. Mich. (S))
 D.A. Tipton (Late)
 L.L. Rector
 First Nat'l Bank of Plainview (S) T/A
 Cit. Serv.
 Lockhart
 Yale E. Key 030441
 "AING" U.S. T/A U.S. Fed. Ld. Bnk. Wichita (S)

OXY B-1481 "D"
 EOG Res. Shell St.
 Pech 3 Chesapeake Oil 1 to 4000 DIR 1-E (wo) 2-E
 Pech St.
 Campbell, Chesapeake
 Medrick Shell 18090
 State

Humble Pure et al B-1535
 Tenneco
 Penrac et al HBP
 Along State St.

Yale E. Key 2-SWD 1-SWD (Getty Oil)
 Dobb Ener.
 Guadalupe Oper. (Cities Service) 050132
 Cit. Serv. Sev. Rev. Disc.

Mission Res. (wo) Atl. Rich
 "A-AC-2" (Dual)
 Petrowhawk State (S)
 Gulf Janda
 Dual



Selected Features

-

General Permian AOs

- Nitroview
- Dora Roberts
- Gomez, Puckett, V. al Verde
- Haley, China
- Draw
- Hobbs Maljamer
- Vinegarone
- West Texas

P2000 WELL HEADERS

- OIL
- ◊ GAS
- ⊕ OIL & GAS
- LOC
- ▲ START
- ⋈ INJ & SERVICE
- ⊕ DA: ABAND
- ⊗ JA
- ⊖ SUS

Sections

-

Counties

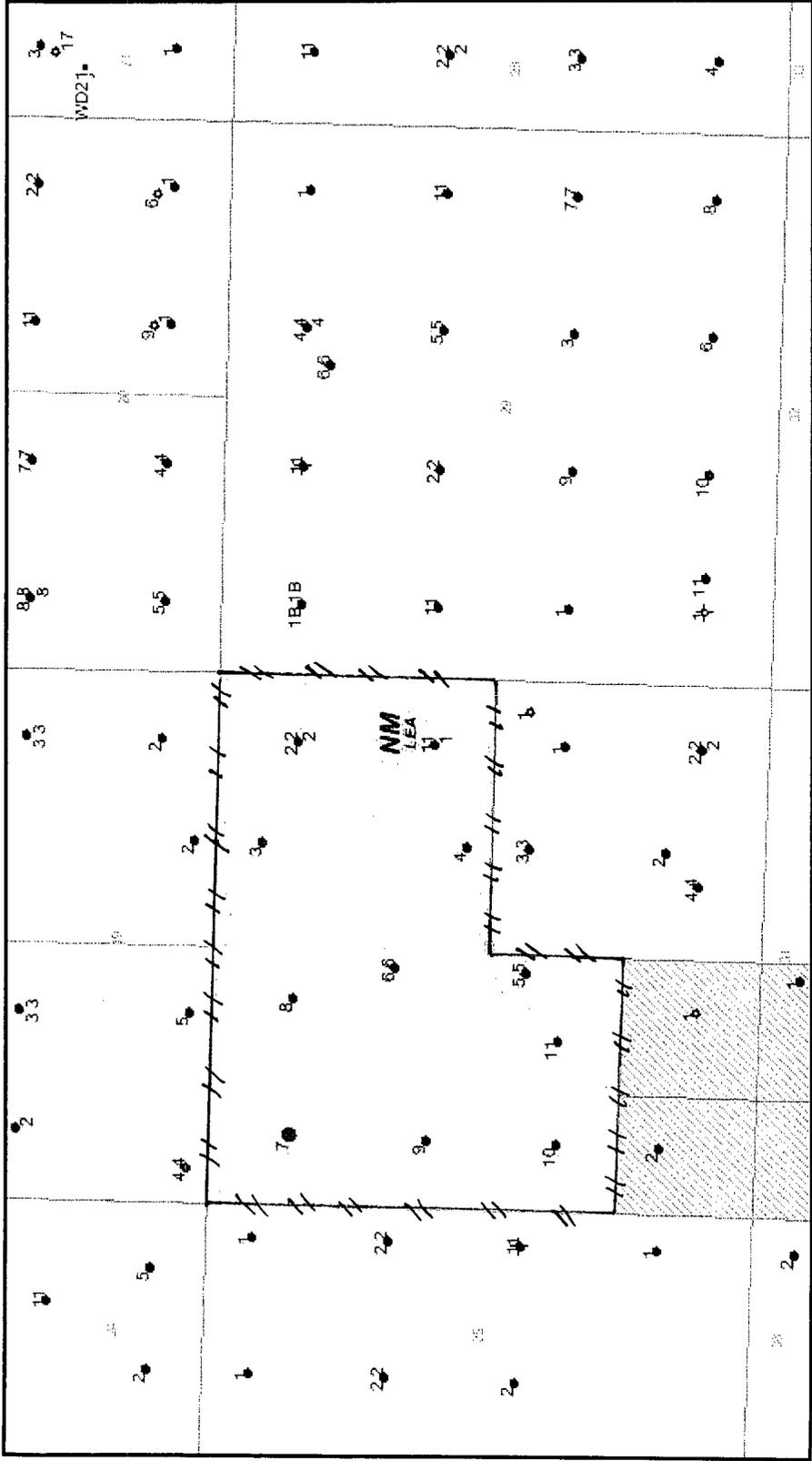
-

COP Lease Tract

- ▨

COP Lease Tract Inactive

- ▨



Lockhart A 30 #7
 Scale - 1:20000
 Projection: NAD 1927 SPCS Zone
 Texas Central
 Drawn by: DGU
 Date: Wed May 10 08:01:20 2006



**Lockhart A 30 #7
Sec 30, T-21-S, R-36-E, D
API #30-025-04838
Lea County, New Mexico**

Re: Application for Unorthodox Location

Notification of Offset Operators:

Chevron USA, Inc
Box 4791
Houston, Texas 77210-4791

Inflow Petroleum Resources, LP
1331 Bradford Dr.
Coppell, Texas 75019

R. C. Bruton
3500 Ocoma.
Hobbs, NM 88240

Burgundy Oil & Gas of NM Inc.
401 W. Texas, Ste. 1003
Midland, Texas 79707

Gruy Petroleum Management Co.
Box 140907
Irving, Texas 75014-0907

Chesapeake Operating, Inc.
Box 18496
Oklahoma City, OK 73154-0496

BP America Production Co.
Box 22048
Tulsa, OK 74121

Finely Resources, Inc.
1308 Lake St., Ste. 200
Forth Worth, Texas 76102

Any objections must be filed with the Division within 20-days after the Division has received the application.

The Offset Operators were notified by certified mail 6/20/06. Please see attached copies of the certified mail receipts.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse

1. Type of Well Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company

3a. Address
4001 Penbrook St. Odessa TX 79762

3b. Regulatory Affairs (Area Code)
(432)368-1665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
600 North 660 West
UL: D, Sec: 30, T: 21-S, R: 37-E

5. Lease Serial No.
NM 62664

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Lockhart A-30 #7

9. API Well No.
30-025-04838

10. Field and Pool, or Exploratory Area
Eumont; Yates-7 RVRS-Queen (Pro Gas)

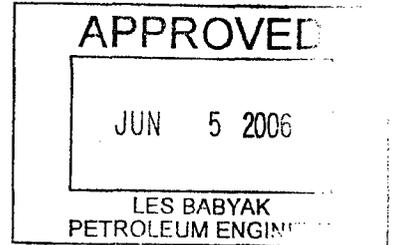
11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- MIRU workover unit. ND wellhead and NU BOP. Load and test casing with 9 ppg brine (840 gal) to 500 psi and hold for 30 minutes.
- MIRU reverse unit. PU and RIH with 4 3/4" bit and 5 1/2" casing scraper on 2 7/8", 6.5#, J-55 workstring. Drill out CIBP at 3800' and clean out to 4020' circulating well clean with 2% KCL water. POOH with casing scraper and drill bit. Stand back 2 7/8" WS. LD casing scraper and drill bit. RD reverse unit.
- PU 3 1/2", 9.2#, N-80 workstring and RIH with a 5 1/2" RBP/packer combo. Set RBP at 3800', PU and set packer at 3785'+/-. Pressure test RBP to 2500 psi. Release pressure. Spot 2 sx sand on RBP. TOOH with 3 1/2" WS and 5 1/2" packer. Stand back 3 1/2" WS.
- Spot 20 bbls of 2% KCL water.



APPROVED FOR 6 MONTH PERIOD
ENDING 4/10/06

Continued on the back of form-

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alva Franco

Title Regulatory Specialist

Signature

Alva Franco

Date 05/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**OPERATORS - FOR SUNDRIES
SUBMIT 1 ORIGINAL AND 5
COPIES**

1770 FROTA 12-20

Lockhart A 30 #7

Continued:

5. MIRU Schlumberger wireline. RU 1000 psi lubricator. Run GR-CCL log from 3800'+/- to 3200'+/-. Perforate the Yates/Seven Rivers as per Welex Radioactivity log dated 6/9/55 (log section attached) at the following depths with 1 JSPF (35 Holes): 3,340'-3,347', 3,390'-3,397', 3,420'-3,428', 3,480'-3,488', 3,610', 60 degree phasing, from top to bottom, using 3.13" SELE-DP perforating gun. Note: A total of 2 runs are expected.
6. RDMO wireline and lubricator.
7. RIH with 3 1/2" WS and 5 1/2" packer. Test WS to 6,000 psi while RIH. Set packer at 3,300'+/-
8. Spot three 500 bbl clean, lined frac tanks and fill with 2% KCl. Add biocide to the first load of each tank. Design = 938 bbls total. At 20,000 gallons of useable fluid per tank, that would be 1.97 tanks; the excess will be 487 bbls.
9. MIRU SCHLUMBERGER SERVICES fracturing equipment and RU flowback equipment. RU and test all lines to 6,000 psi and monitor for 5 min. Make sure the pressure does not decrease more that 300 psi over the 5 min.
10. Acidize Yates/Seven Rivers perforations 3,340-3,610' overall, with 1260 gal of 15% HCl using 60 Bio-balls (1.3 S.G.) with maximum pressure of 4500 psi. Initiate break down at 3-5 bpm. Once break is seen, increase rate to 12 bpm, start acid and begin to drop balls. Drop balls at 2 balls/bbl for 30 bbls, then flush with 10# slick water (40 bbls). As pressure increases drop rate accordingly. Once max pressure or ball out seen, shut down. Perform 3 ten-second surges and allow balls to dissolve/fall for 30 min.
11. Pump 84 bbls 10# slick water pre-pad at 15 bpm. In the remaining 40 bbls of prepad, perform step down test. Step down 4 times, with 4th step being shutdown. Allow pressure to stabilize before each step. Shut down for 15 min.
12. Fracture treat the Yates/Seven Rivers with 32,000 gal of 65 Quality CO₂ (66 tons) foam carrying 88,910 lbs of 16/30 Super LC Resin sand. Set treating line pop off at 5500 psi. Set pump trips at 5000 psi. Frac the Yates-Seven Rivers zone at 30 BPM as follows with maximum treating pressure of 5,000 psi:
 - a. 10,000 gal of 65 Quality CO₂ foam as pad.
 - b. 3000 gal of 65 Quality CO₂ foam carrying 1.8 ppg sand (5490 lbs).
 - c. 3000 gal of 65 Quality CO₂ foam carrying 2.6 ppg sand (7920 lbs).
 - d. 5000 gal of 65 Quality CO₂ foam carrying 3.4 ppg sand (16,900 lbs).
 - e. 5000 gal of 65 Quality CO₂ foam carrying 4.7 ppg sand (23,500 lbs).
 - f. 6000 gal of 65 Quality CO₂ foam carrying 5.8 ppg sand (35,100 lbs).
 - g. Flush with 1327 gal slick water.
13. Obtain ISIP and 5 minute pressure. Close Hydraulic Master Valve. RD SLB Iron.
14. Flow back well. If well will not flow, RD flowback equipment and RU swab equipment and swab well in. RD swab equipment.
15. Unseat packer. TOOH with 5 1/2" packer and 3 1/2" WS. LD 3 1/2" WS and packer.
16. MIRU reverse unit. PU and RIH with tubing bailer and 2 7/8" WS, CO sand to 3800'. Retrieve RBP. TOOH and LD 2 7/8" workstring and RBP. RD reverse unit.
17. TIH with 2 3/8" production tubing.
18. RU pump truck to kill well. ND BOP and NU WH. RIH with pump and rods. Space and hand well on. Load tubing and check pump action.
19. RDMO well service rig and return well to production. Report results on morning report.

BUREAU OF LAND MGMT
CARLSBROUGH OFFICE

2016 MAY 11 PM 3:33

RECEIVED

7004 1350 0005 6120 4040

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3500 Ocoma.
Hobbs, NM 88240

PS Form 3800, June 2002

See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required)	
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Burgundy Oil & Gas of NM Inc.
401 W. Texas, Ste. 1003
Midland, Texas 79707

PS Form 3800, June 2002

See Reverse for Instructions

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Gruy Petroleum Management Co.
Box 140907
Irving, Texas 75014-0907

PS Form 3800, June 2002

See Reverse for Instructions

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1331 Bradford Dr.
Coppell, Texas 75019

PS Form 3800, June 2002

See Reverse for Instructions

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1308 Lake St., Ste. 200
Forth Worth, Texas 76102

PS Form 3800, June 2002

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Box 4791
Houston, Texas 77210-4791

PS Form 3800, June 2002

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Restricted Delivery Fee (Endorsement Required)			
Total	\$		

Sent **Chesapeake Operating, Inc.**

Street or PO **Box 18496**

City, **Oklahoma City, OK 73154-0496**

PS Form 3800, November 2003. See reverse for instructions.

7004 1350 0005 6120 4088

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Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total	\$		

Sent **BP America Production Co.**

Street or PO **Box 22048**

City, **Tulsa, OK 74121**

PS Form 3800, November 2003. See reverse for instructions.