

DATE IN 3/21/00	SUSPENSE 4/10/00	ENGINEER DC	LOGGED MW	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

2704

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

- [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
- [DD-Directional Drilling] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

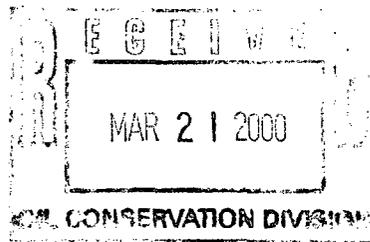
[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Directional Drilling
NSL NSP DD SD

Check One Only for [B] and [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
WFX PMX SWD IPI EOR PPR



[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Peggy Cole

Peggy Cole
Signature

Regulatory/Compliance Administrator

Print or Type Name

Title

Date

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First St., Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
Revised August 1999

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPROVAL PROCESS:

Administrative Hearing

EXISTING WELLBORE

YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil and Gas

Operator **Decker** Address **M-10-32N-12W** County **San Juan**
Lease **4** Well No. **4** Unit Ltr. - Sec - Twp - Rge **4**

OGRID NO. 14538 Property Code 18512 API NO. 30-045-20483 Spacing Unit Lease Types: (check 1 or more)
Federal State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde - 72319		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	4760-4868		7038-7132
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a. (Current) 402 psi (see attachment)	a.	a. 1104 psi (see attachment)
	b. (Original) 1138 psi (see attachment)	b.	b. 1845 psi (see attachment)
6. Oil Gravity (EAPI) or Gas BTU Content	BTU 1205		BTU 1191
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no) * If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Yes		Yes
	Date: Rates:	Date: Rates:	Date: Rates:
	Date: 1/31/00 Rates: 77 mcf/d	Date: Rates:	Date: 1/31/00 Rates: 13 mcf/d
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Will be supplied upon completion.		Will be supplied upon completion.

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No

11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? Yes No

13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). _____

16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Dobson TITLE PRODUCTION ENGINEER DATE 3/14/00

TYPE OR PRINT NAME Jennifer Dobson TELEPHONE NO. (505) 326-9700

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-65

All distances must be from the outer boundaries of the Section.

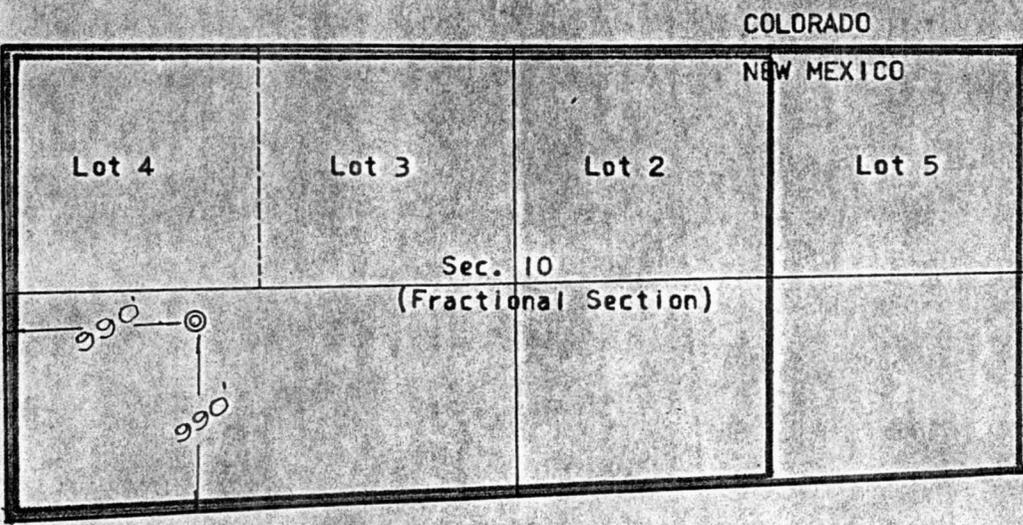
Operator AZTEC OIL & GAS COMPANY		Lease Dicker		Well No. 4
Unit Letter M	Section 10	Township 32 North	Range 12 West	County San Juan
Actual Footage Location of Well: 990 feet from the South line and 990 feet from the West line				
Ground Level Elev: 6055	Producing Formation Hesperida - Dakota	Pool Blanco Hesperida-Basin Dakota	Dedicated Acreage: 326.68 326.68 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

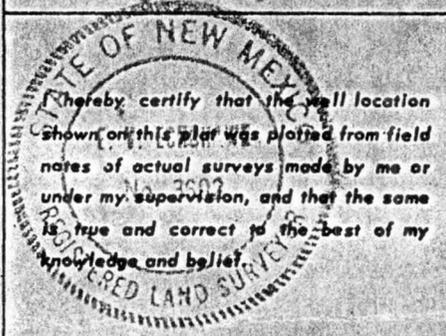
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Joe C. Salton

Position
District Superintendent

Company
Astec Oil and Gas

Date
April 24, 1969



Date Surveyed
April 1, 1969

Registered Professional Engineer and/or Land Surveyor
E. U. Cahill

Certificate No. **3602**

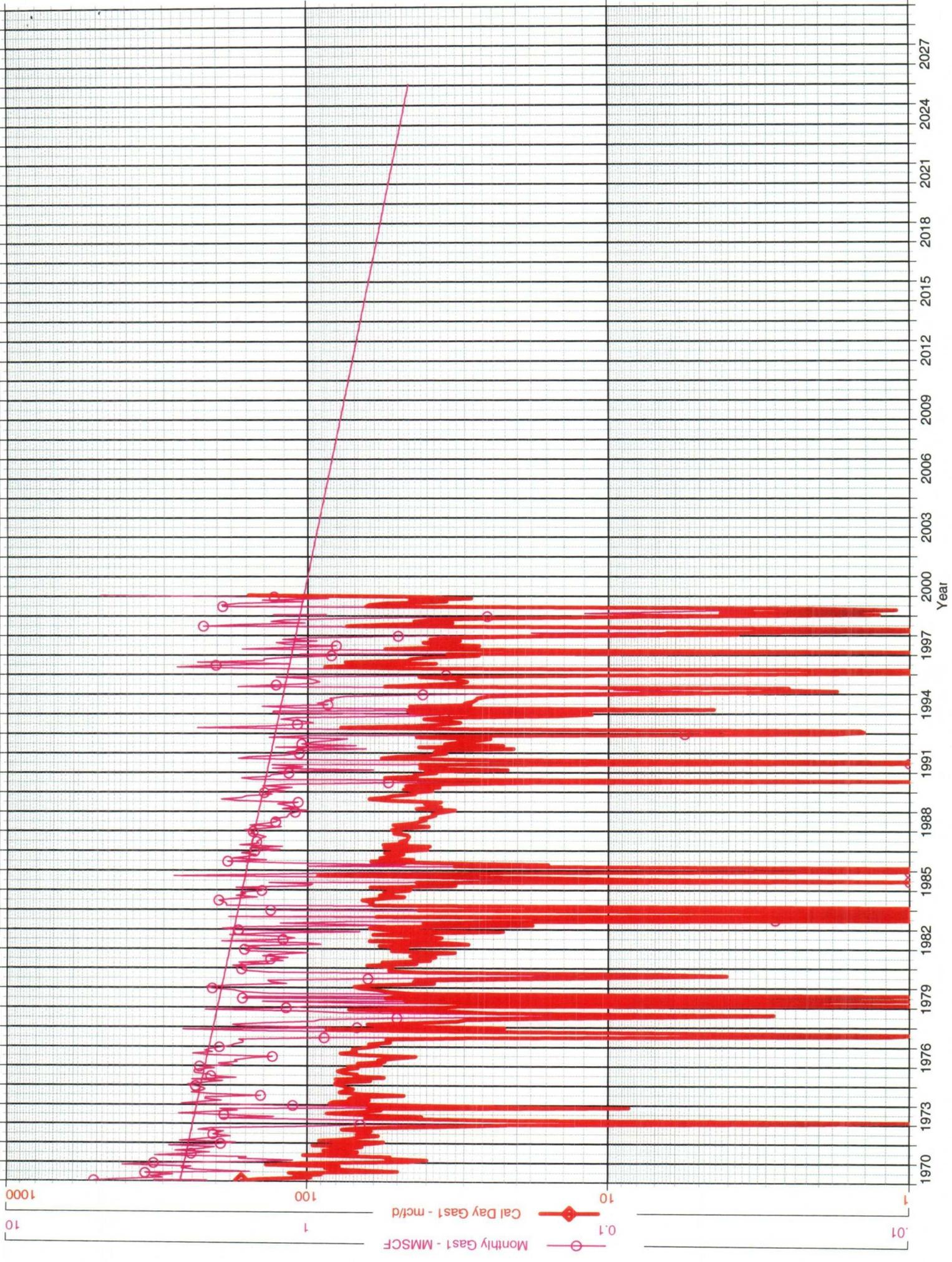


Decker #4
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 1/14/98

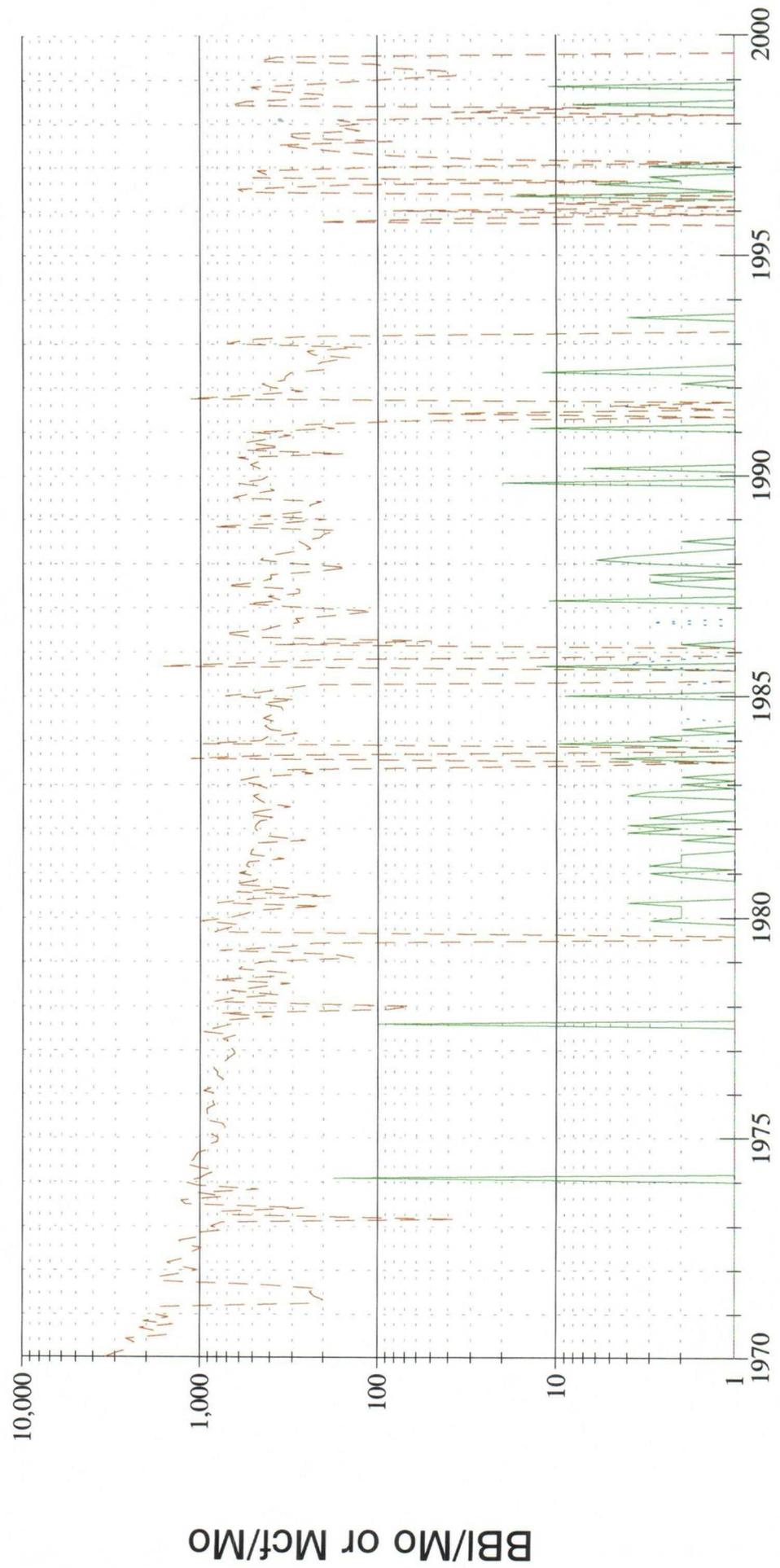
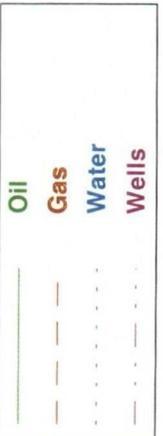
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DECKER 4 1213601 (263408809511.232) Data: May, 1969-Jan, 2000

mmv



Field: BASIN
 Lease: DECKER | Well #4
 Operator: BURLINGTON RESOURCES OIL & GAS COMPA
 Production Rate vs Time
 For the Period 01/1970 to 12/1999 | API: 30045204830000



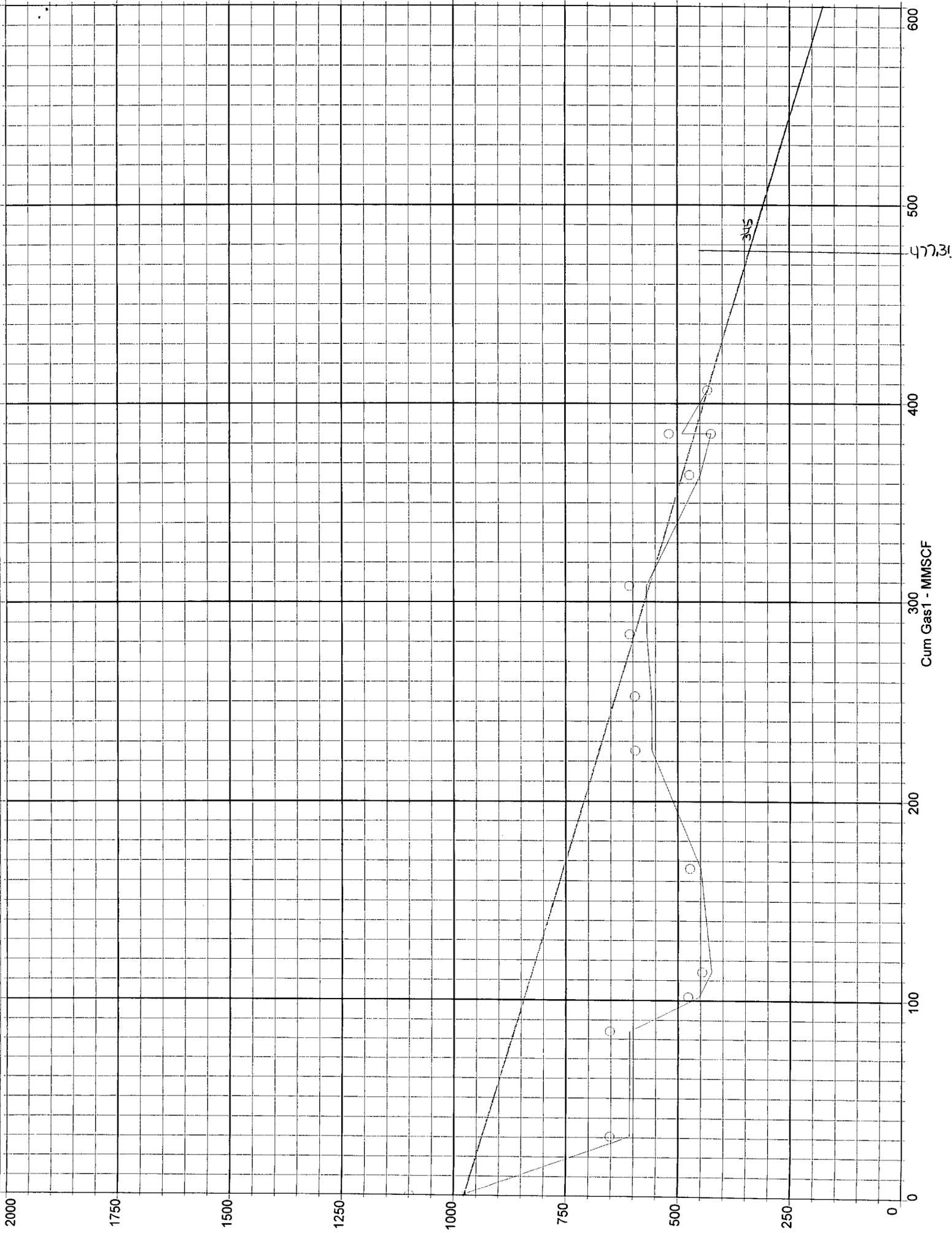
Time

Reported Oil Production = 734 Bbls
 Reported Gas Production = 198,172 Mcf
 Reported Water Production = 56 Bbls

Plot Displays Monthly Totals
 Copyright (C) 1900 by Petroleum Information/Dwights LLC

DECKER 4 1213601 (263408809511.232) Data: May. 1969-Dec. 1999

pmv



STATE OF NEW MEXICO
ENERGY and MINERALS
DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease DECKER Well No. 4

Location of Well: Unit M Sect 10 Twp. 032N Rge. 012W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESAVERDE	Gas	Flow	Tubing
Lower Completion	DAKOTA	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	09/17/1999	120 Hours	363	
Lower Completion	09/17/1999	72 Hours	903	

FLOW TEST NO. 1

Commenced at (hour,date)*		09/20/1999		Zone producing (Upper or Lower) LOWER	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP	REMARKS
		Upper Completion	Lower Completion		
9/21/199	96 Hours	362	328		took shut in pressure, turned on DK.
9/22/199	120 Hours	362	312		took pressures.
					took pressures, turned on MV.

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

DPNO	METERNA	WELLNAME	WELLNO	FRM	Cum MCF	Year	Month	Day	WHPsi			
1213601	34328	DECKER	4	MV		1969	5	31	984	original		
						1970	10	25	608			
						1972	10	25	608			
						1973	12	18	453			
						1974	6	2	425			
						1976	7	18	449			
						1980	6	24	558			
						1982	4	1	559			
						1984	8	8	569			
						1986	7	15	570			
						1989	11	15	449			
						1991	5	14	425			
						1991	5	28	490			
						1993	5	20	433			
					477	2000	3	1	345	current estimated from P/Z data		
1213602	34327	DECKER	4	DK		1969	5	31	1496	original		
					238	2000	3	1	903	current estimated from 1999 Packer Leakage Test		

DPNO	METERNA	WELLNAME	WELLNO	FRM	DISP_MO	GRS GAS PROD	3monavg
1213601	34328	DECKER	4	MV	31-Jan-99	39.21	
1213601	34328	DECKER	4	MV	28-Feb-99	119.6	
1213601	34328	DECKER	4	MV	31-Mar-99	65.68	
1213601	34328	DECKER	4	MV	30-Apr-99	33.33	
1213601	34328	DECKER	4	MV	31-May-99	65.68	
1213601	34328	DECKER	4	MV	30-Jun-99	1920.54	
1213601	34328	DECKER	4	MV	31-Jul-99	1931.32	
1213601	34328	DECKER	4	MV	31-Aug-99	1695.05	
1213601	34328	DECKER	4	MV	30-Sep-99	1034.29	
1213601	34328	DECKER	4	MV	31-Oct-99	1417.61	
1213601	34328	DECKER	4	MV	30-Nov-99	855.86	
1213601	34328	DECKER	4	MV	31-Dec-99	1295.06	
1213601	34328	DECKER	4	MV	31-Jan-00	4878.43	77
1213602	34327	DECKER	4	DK	31-Jan-99	86.27	
1213602	34327	DECKER	4	DK	28-Feb-99	36.27	
1213602	34327	DECKER	4	DK	31-Mar-99	36.27	
1213602	34327	DECKER	4	DK	30-Apr-99	84.31	
1213602	34327	DECKER	4	DK	31-May-99	100	
1213602	34327	DECKER	4	DK	30-Jun-99	467.63	
1213602	34327	DECKER	4	DK	31-Jul-99	361.76	
1213602	34327	DECKER	4	DK	31-Aug-99	516.65	
1213602	34327	DECKER	4	DK	30-Sep-99	548.02	
1213602	34327	DECKER	4	DK	31-Oct-99	237.25	
1213602	34327	DECKER	4	DK	30-Nov-99	378.42	
1213602	34327	DECKER	4	DK	31-Dec-99	80.39	
1213602	34327	DECKER	4	DK	31-Jan-00	744.1	13