

DHC 4/18/00

2711



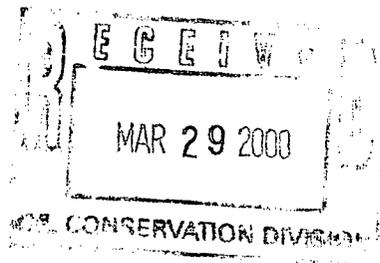
GREYSTONE ENERGY, INC.

9155 E. Nichols Ave., Suite 350 • Englewood, CO 80112

Bus: 303-925-0542 • Fax: 303-925-0543

March 28, 2000

Ms. Lori Wrotenberry
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505



RE: Administrative Approval to Downhole Commingle
Greystone Energy, Inc.
Champlin No. 8 PC/MV
1,650' FSL, 1,650' FEL, Sec.25J, T27N, R4W, N.M.P.M.
Rio Arriba County, New Mexico

Dear Ms. Wrotenberry:

Greystone Energy, Inc. requests approval to downhole commingle the Tapacito Pictured Cliffs and the Blanco Mesaverde pools in the subject well. The Mesaverde is currently producing below a packer and the PC is shut-in. Downhole commingling will allow the energy from both formations to assist in lifting liquids which should increase overall gas production.

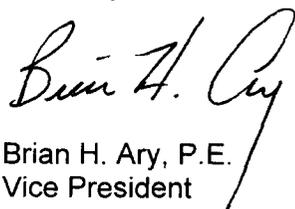
To comply with the New Mexico Oil Conservation Rules, Greystone Energy, Inc. is submitting the following data for your approval of the proposed commingling:

1. Form C-107A – Application for Downhole Commingling
2. Form C-102 – Location Plat showing each spacing unit and dedicated acreage
3. Production Curves for both zones
4. Bottom hole pressure data

The working, overriding and royalty interests are identical in both zones.

If you need any additional information please contact me at 303-925-0542 ext. 222.

Sincerely,


Brian H. Ary, P.E.
Vice President

CC: NMOCD-Aztec, BLM – Farmington, Interest Holders

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First St., Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107-A
Revised August 1999

APPROVAL PROCESS:
 Administrative Hearing
EXISTING WELLBORE
 YES NO

APPLICATION FOR DOWNHOLE COMMINGLING

Greystone Energy, Inc. 5802 Highway 64, Farmington, NM 87401
Operator Address
Champlin 8 J - 25- 27N - 4W Rio Arriba
Lease Well No. Unit Ltr. - Sec - Twp - Rge County
Spacing Unit Lease Types: (check 1 or more)
OGRID NO. 173252 Property Code 24023 API NO. 30-039-0690400 Federal State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Tapacito Pictured Cliffs / 85920		Blanco Mesaverde / 72319
2. Top and Bottom of Pay Section (Perforations)	4,160'-4,226'		6,088'-6,437'
3. Type of production (Oil or Gas)	GAS		GAS
4. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) 390 PSI	a.	a. 550 psi
	b. (Original) 1050 psi	b.	b. 650 psi
6. Oil Gravity (EAPI) or Gas BTU Content	1246		1185
7. Producing or Shut-In?	Shut-In		PRODUCING
Production Marginal? (yes or no) * If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give date and oil/gas/water rates of recent test (within 60 days)	YES		YES
	Date: 8/99 Rates: 0.13 BOPD/48 MCFD	Date: Rates:	Date: Rates:
	Date: Rates:	Date: Rates:	Date: 3/00 Rates: 0.47 BOPD / 350 MCFD
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: Gas: SEE ATTACHED	Oil: % Gas: %	Oil: Gas:

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? Yes No
If not, have all working, overriding, and royalty interests been notified by certified mail? Yes No
11. Will cross-flow occur? Yes No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? Yes No
13. Will the value of production be decreased by commingling? Yes No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. Yes No
15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____
16. ATTACHMENTS:
* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not available, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list of working, overriding, and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brian H. Ary TITLE VICE PRESIDENT DATE 3-28-00
TYPE OR PRINT NAME BRIAN H. ARY TELEPHONE NO. (505) 632 - 8056

Champlin No. 8 PC and MV – Recommended Allocation Method

The Mesaverde in the subject well was completed in November 1999. The Pictured Cliffs was originally completed in 1963.

Prior to the completion of the Mesaverde, the PC was producing against low line pressure and had a stabilized gas decline rate of 3.6% and a stabilized oil decline rate of 1.2%.

In order to allocate the production from the proposed commingle, Greystone Energy, Inc. recommends fixing the PC's contribution based on the attached decline curve analysis for a period of 12 months. The PC's fixed contribution from the decline curve analysis is shown below.

Champlin No. 8 – Pictured Cliffs Fixed Production Allocation

Year	Monthly Oil Allocation (bbls)	Monthly Gas Allocation (mcf)
2000	4	1438
2001	4	1387

During this period, the production attributable to the Mesaverde zone will be calculated by taking the well's total monthly metered production and subtracting the PC's fixed contribution.

After the initial 12 months, Greystone proposes to review the well's production and set a fixed percentage allocation for each zone for the remainder of the well's life. The fixed allocation percentage will be based on the projected PC production from the attached decline curve analysis and the total well performance for the previous 12 months.

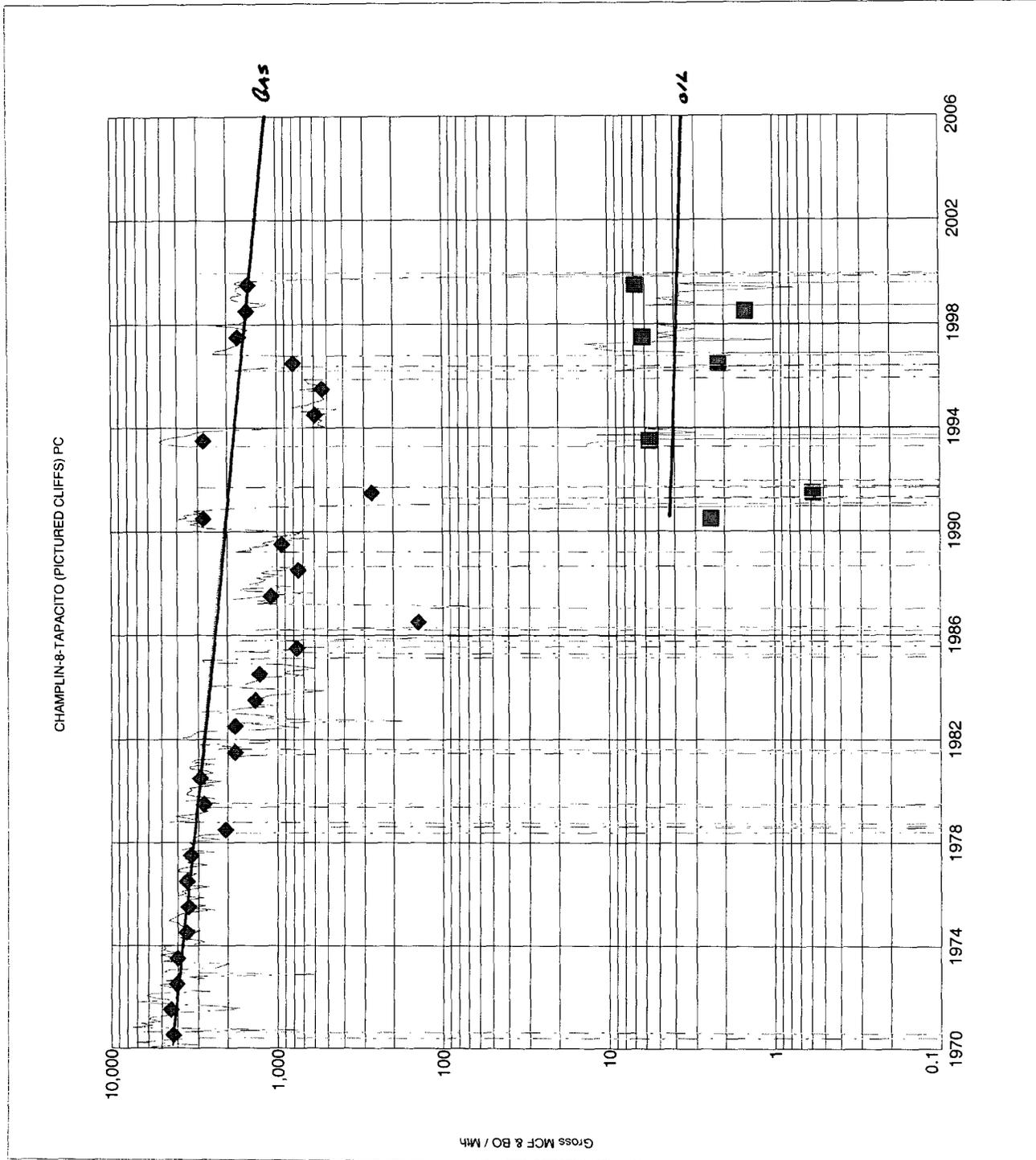
Rate/Time Graph

Project: C:\WINDOWS\Desktop\Greystone\GREYSTON\APRIL 2000 REDET\BAmar10.MDB

Date: 8/28/1999
Time: 7:39 AM

Lease Name: CHAMPLIN (8)
County, ST: RIO ARriba, NM
Location: 27N-4W-25

Field Name: TAPACITO (PICTURED CLIFFS) PC
Operator: GREYSTONE ENERGY INC



Pressure/Time Graph

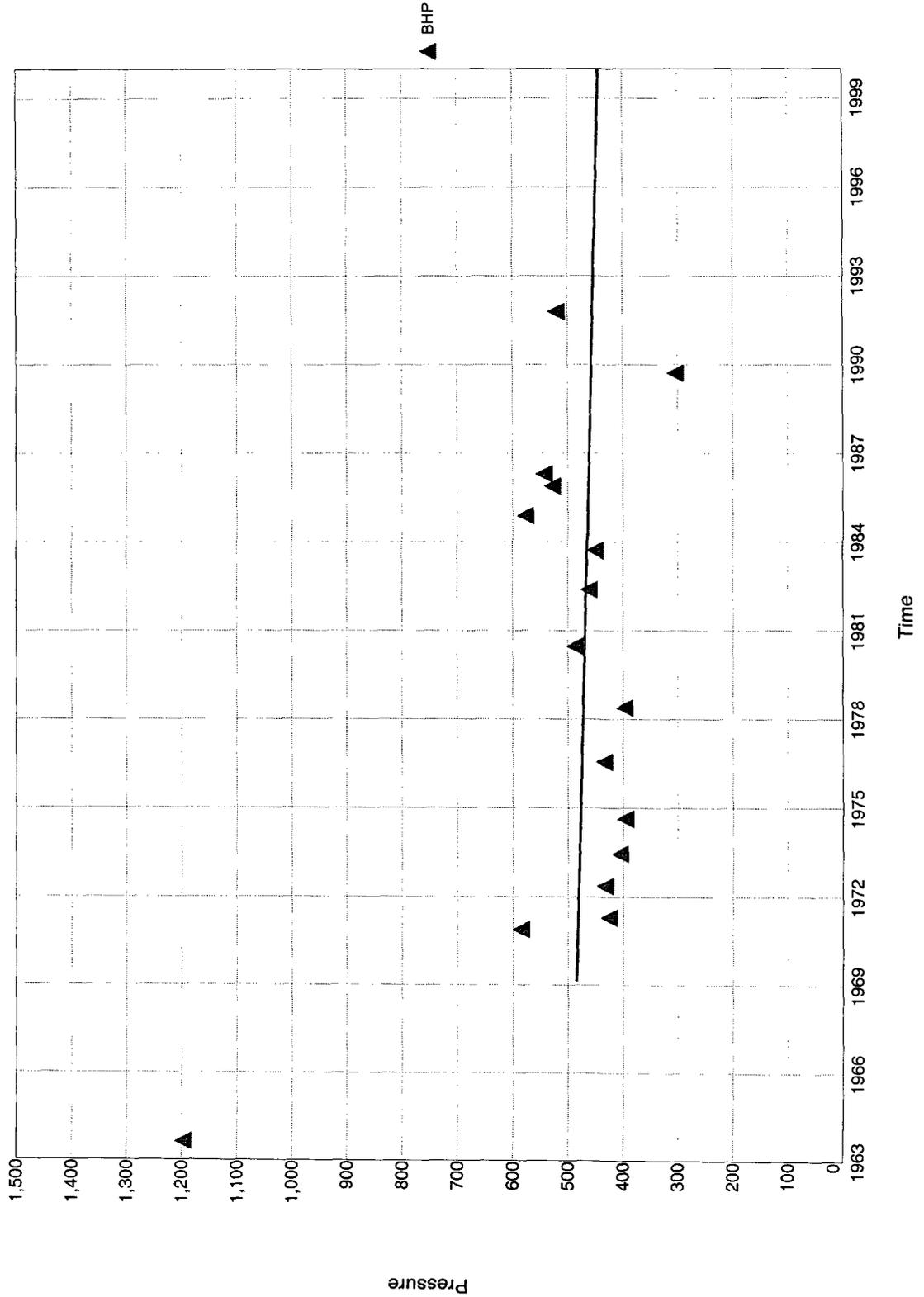
Project: C:\WINDOWS\Desktop\Greystone\Greystone\Economic Runs Pools\BAFeb10.MDB

Date: 8/28/1999
Time: 3:46 PM

Lease Name: CHAMPLIN (8)
County, ST: RIO ARriba, NM
Location: 27N-4W-25

Field Name: TAPACITO (PICTURED CLIFFS) PC
Operator: GREYSTONE ENERGY INC

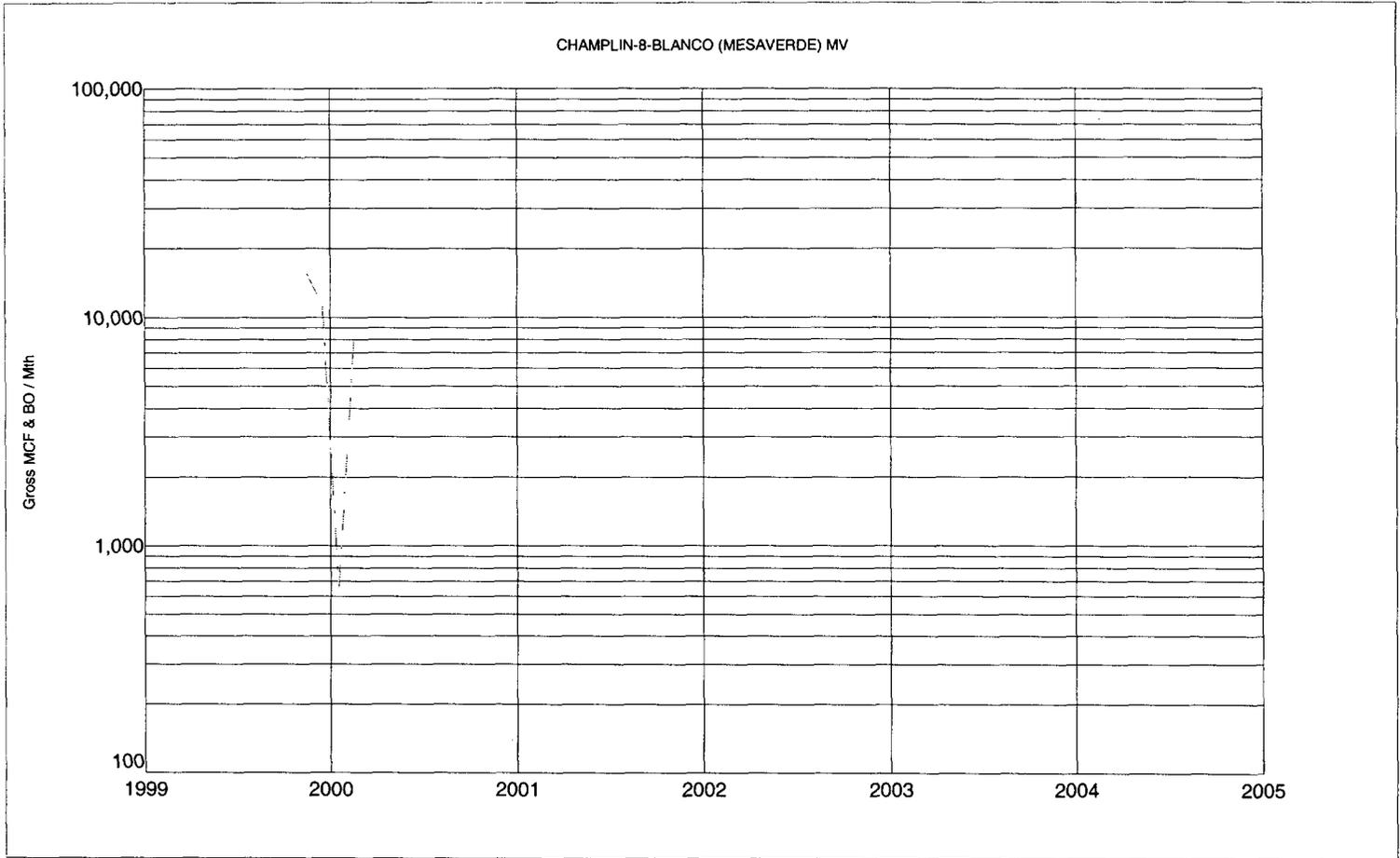
Champlin No. 8 Pictured Cliffs - Pressure vs Time



Last Twelve Months Historic Production Report

Project: C:\WINDOWS\Desktop\Greystone\GREYSTON\APRIL 2000 REDET\BAmar10.MDB

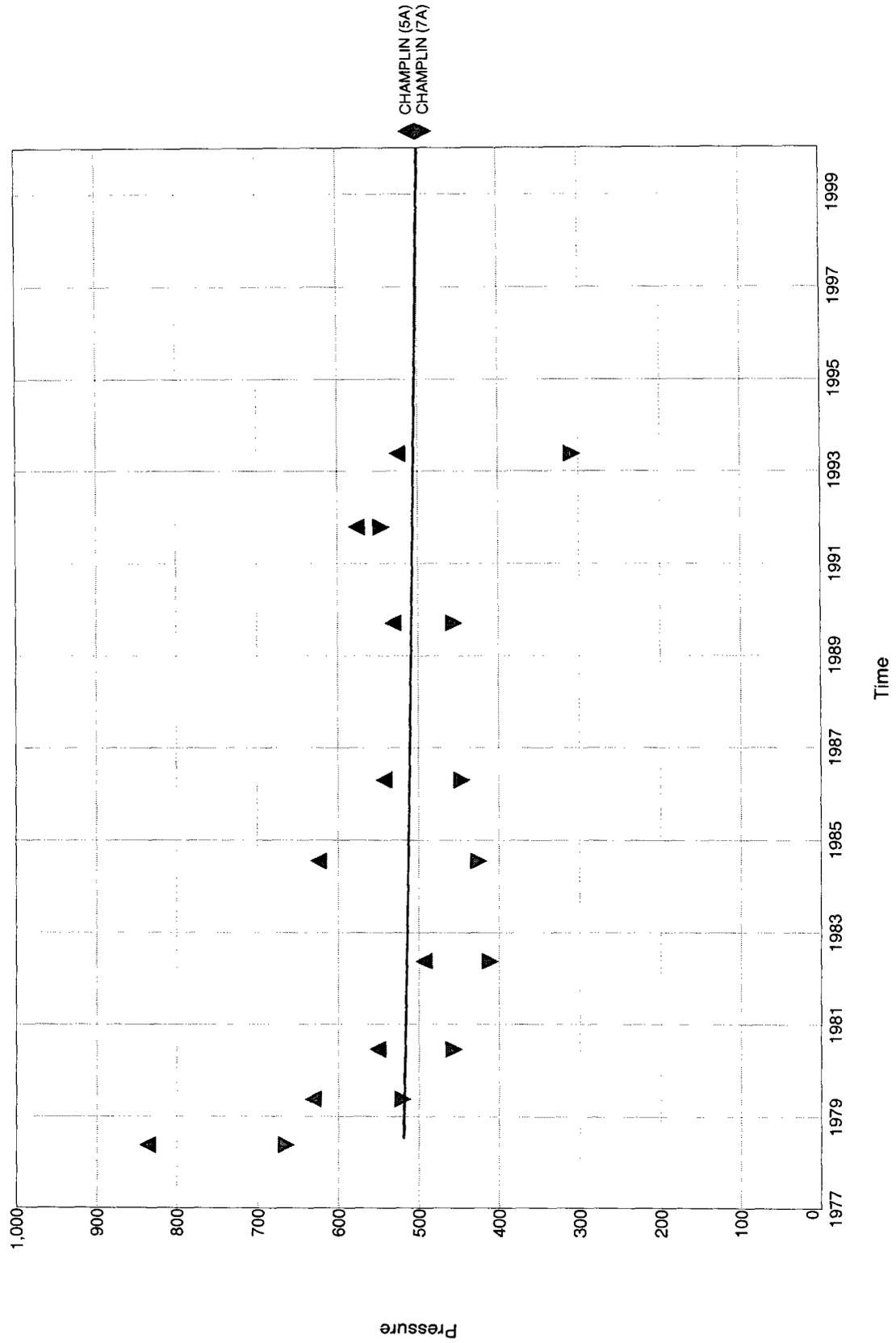
Lease Name: CHAMPLIN (8) Field Name: BLANCO (MESAVERDE) MV
 County, ST: RIO ARRIBA, NM Operator: GREYSTONE ENERGY INC
 Location: 0-0-0



Date	Well Count	Oil (bbl)	Gas (mcf)	Water (bbl)	Injection (bbl)
Previous		0	0	0	0
03/1999	0	0	0	0	0
04/1999	0	0	0	0	0
05/1999	0	0	0	0	0
06/1999	0	0	0	0	0
07/1999	0	0	0	0	0
08/1999	0	0	0	0	0
09/1999	0	0	0	0	0
10/1999	0	0	0	0	0
11/1999	1	0	15,516	0	0
12/1999	1	0	11,338	0	0
01/2000	1	0	659	0	0
02/2000	1	0	7,940	0	0
Total:		0	35,453	0	0

Summary Lease Report

160 Acre Mesaverde Locations in Section 25 Offsetting Champlin No. 8



Well Location and Acreage Dedication Plat

Date 5-22-63

Section A.

Operator CONSOLIDATED OIL AND GAS, INC. Lease CHAMPLIN
 Well No. 8-25 Unit Letter J Section 25 Township 27 NORTH Range 4 WEST NMPM
 Located 1650 Feet From the SOUTH Line, 1650 Feet From the EAST Line
 County RIO ARRIBA G. L. Elevation 7354.0 Dedicated Acreage 160 Acres
 Name of Producing Formation PICTURED CLIFFS Pool TAPICITO

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes No
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner Land Description

<u>Owner</u>	<u>Land Description</u>

RECEIVED
 JUN 10 1963

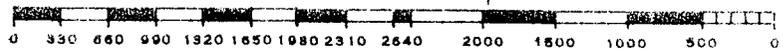
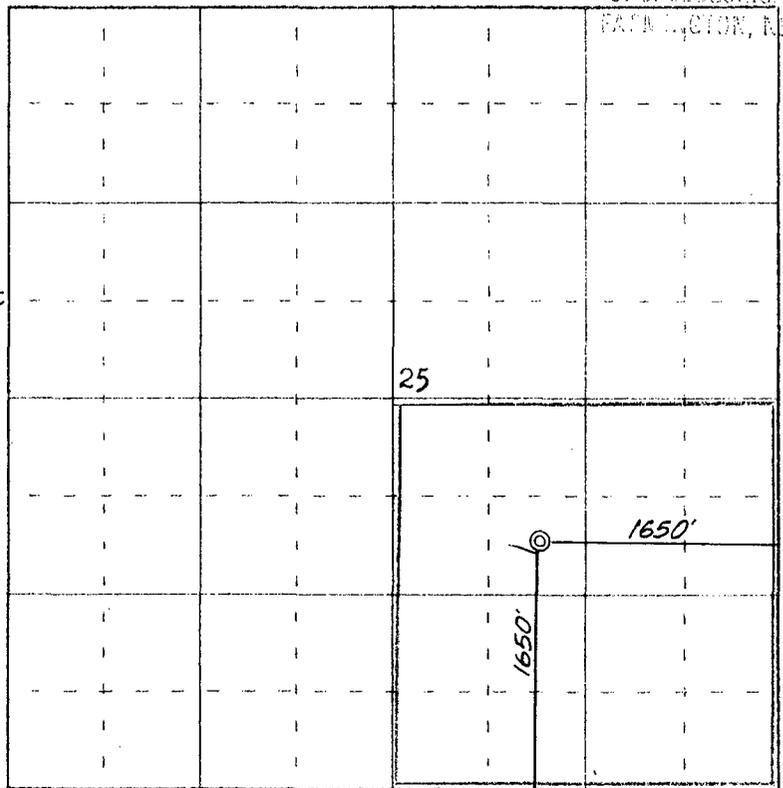
Section B.

Note: All distances must be from outer boundaries of section.
 U. S. GEOLOGICAL SURVEY
 FARMINGTON, NEW MEXICO

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Consolidated Oil & Gas, Inc.
 (Operator)
James P. Leese
 (Representative)
 General Production Superintendent
 (Address)
 writer Building
 4150 E. Mexico Avenue
 Denver 22, Colorado

Ref: GLO plat dated 8 Feb. 1884



Scale 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)
 Farmington, New Mexico

Date Surveyed 28 September 1962
James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese, N. Mex. Reg. No. 1463

Well Location and Acreage Dedication Plat

Section A.

Date 5-22-63

Operator CONSOLIDATED OIL AND GAS, INC. Lease CHAMPLIN
 Well No. 86-25 Unit Letter J Section 25 Township 27 NORTH Range 4 WEST NMPM
 Located 1650 Feet From the SOUTH Line, 1650 Feet From the EAST Line
 County RIO ARRIBA G. L. Elevation 7354.0 Dedicated Acreage 320 Acres
 Name of Producing Formation DAKOTA Pool BASIN

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes X No _____
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes", Type of Consolidation: _____
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

RECEIVED

JUN 10 1963

U.S. GEOLOGICAL SURVEY

Section B.

Note: All distances must be from outer boundaries of section.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Consolidated Oil & Gas, Inc.

(Operator)

Wayne Rogers
(Representative)

General Production Superintendent

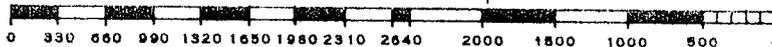
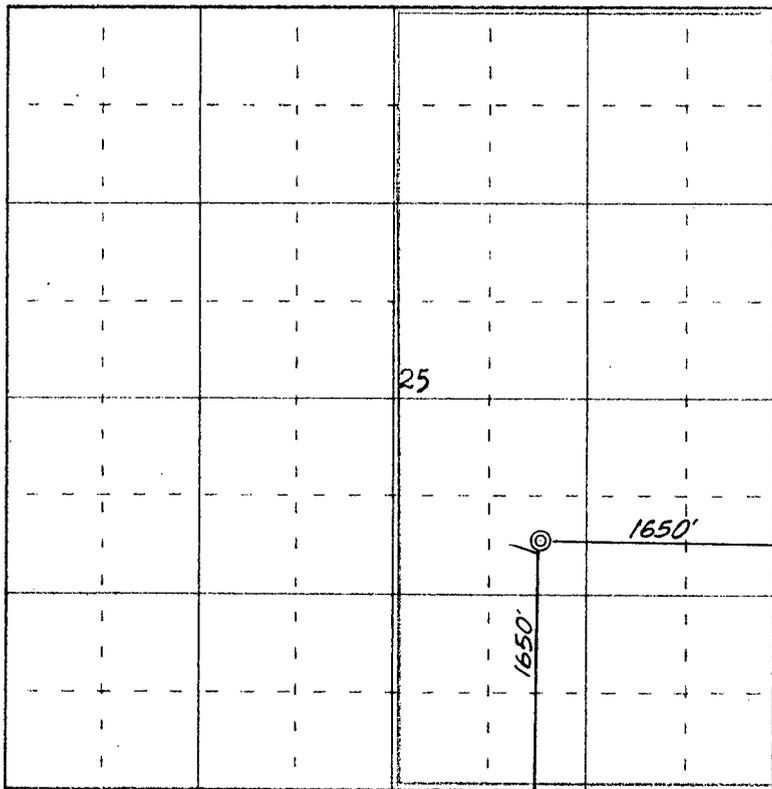
(Address)

Writer Building

4150 E. Mexico Ave.

Denver 22, Colorado

Ref: GLO plat dated 8 Feb. 1884



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

(Seal)

Farmington, New Mexico

Date Surveyed 28 September 1962

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese, N. Mex. Reg. No. 1463