

DATE IN 9/11/06	SUSPENSE	W. JONES ENGINEER	LOGGED IN 9/11/06	TYPE DHC	APP NO. PTD50625462705
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

District I

1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

10010 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department

SEP 11 2006

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Oil Conservation Division

1220 S. St. Francis Drive

Santa Fe, NM 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

DHC-3788

Chesapeake Operating Inc.

P. O. Box 11050 Midland, TX 79702-8050

Operator

Address

Albacore 25 Com

1

N Sec. 25, T16S, R35E

Lea

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 147179 Property Code 34554 API No. 30-025-37054 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Shoe Bar; Atoka (Gas)		Townsend; Miss., N (gas)
Pool Code	85210		86390
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	12014 - 12052		12540 - 12672
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Shut-in
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 08/19/2006 Rates: 3 BO 0 BW 43 MCF	Date: Rates:	Date: 07/11/2005 Rates: 285 MCF 0BW 0 Oil
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 100 % 13 %	Oil Gas % %	Oil Gas 0 % 87 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?Yes ☒ No ☐
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 08/28/2006TYPE OR PRINT NAME Brenda Coffman TELEPHONE NO. () (432)687-2992E-MAIL ADDRESS bcoffman@chkenegy.com

APPLICATION FOR DOWNHOLE COMMINGLING

ATTACHMENT TO FORM C-107 A

ADDITIONAL DATA – ATTACHMENTS:

- A. C-102 for each zone to be commingled showing spacing unit and acreage dedication.
- B. Production curve for the Atoka zone and a workover report for the Mississippian zone showing only the production at time of perforating. The zone has been shut-in with a bridge plug.
- C. The attached production data supports the allocation formula.
- D. All interest in these zones is the same.
- E. There are no other statements.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-37054		Pool Code 86390	Pool Name Townsend;Miss.,N (gas)
Property Code 34554	Property Name Albacore 25 Com		Well Number 1
OGRID No. 147179	Operator Name Chesapeake Operating Inc.		Elevation

10 Surface Location

UL or lot no. N	Section 25	Township 16S	Range 35E	Lot Idn	Feet from the 1310	North/South line South	Feet from the 1350	East/West line West	County Lea
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320		Joint or Infill	Consolidation Code		Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>Brenda Coffman</i> 09/07/2006 Signature Date Brenda Coffman Printed Name	
	18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	

16	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division Brenda Coffman Signature 09/07/2006 Date
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

CHESAPEAKE OPERATING, INC.

P. O. Box 18496
OKLAHOMA CITY, OKLAHOMA 73154-0496
405/848-8000
405/879-9573 FAX

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Operated Daily Activity Report

Status: **PRODUCING**

ALBACORE 25-1				S/2 SECTION 25-16S-35E		Northern Lea	
Well #:	819498	AFE: 0		LEA, NM		MORROW 12,900'	
		Footage	Cost	WI: 95.000000	NRI: 75.208330		
Date	Day	Depth	Cum Cost	Present Operation			
07/02/05		0'	\$61,810.00	Frac Chester Lime			
		12,750'	\$1,813,328.00	14 hrs SITP 1200#, bleed off on 16/64" in 1.5 hrs, no fluid, swab 1 run, IFL 11,000', rec 2 BW, MIRU tree saver and BJ Services, frac Chester Lime w/ 5,000 gals 50Q CO2 foamed 20% gel acid and 7,500 gals 50Q foamed 20% x-linked acid, flush w/ 3,200 gals foamed slickwater, avg rate 8.0 BPM, max rate 8.2 BPM, min rate 7.8 BPM, avg PSI 7500#, max PSI 8100#, min PSI 366#, ISIP 4660#, 5 min 3876#, 10 min 3300#, 15 min 3120#, RDMO tree saver and BJ Services, SI 2 hrs to break, SITP 2100#, open on 14/64" @ 4:00 p.m., MI flow tester, flow 14/64" - 22/64" for 14 hrs, flow back 130 BW, @ report time on 22/64", 8% CO2, flow 8 BW last hr, est 2,293 MCFG, FTP 800#.			
				Frac Chester Lime			
07/03/05		0'	\$2,635.00	On 26/64", 8 BC, est 1,930 MCFG, 2% CO2, FTP 475#			
		12,750'	\$1,815,963.00	Flow 3 hrs on 22/64", FTP 700#, no fluid, est 2,006 MCFG, open to 26/64", flow 10 hrs, flow 8 BC, est 1,930 MCFG, 2% CO2, FTP 475#, SDFN.			
07/04/05		0'	\$0.00	SD 24 hrs, no activity			
		12,750'	\$1,815,963.00				
07/05/05		0'	\$0.00	SD 24 hrs, no activity			
		12,750'	\$1,815,963.00				
07/06/05		0'	\$0.00	SD 24 hrs, no activity			
		12,750'	\$1,815,963.00				
07/07/05		0'	\$4,425.00	1st sales, on 16/64", est 1,100 MCFG, FTP 3200#			
		12,750'	\$1,820,388.00	SITP 2400#, NU flow line to production equipment, turn down sales line, first gas sales @ 3:00 p.m., on 16/64", est 1,100 MCFG, FTP 3200#, SD.			
				First gas sales to Dynegy @ 3:00 p.m. on 7/6/05			
				First oil sales to BP Amoco on 7/6/05			
07/08/05		0'	\$3,950.00	On 18/64", 15 BO, 20 BW, rate 856 MCFG, FTP 950#			
		12,750'	\$1,824,338.00				
07/09/05		0'	\$3,250.00	On 18/64", 1 BO, 3 BW, rate 416 MCFG, FTP 350#			
		12,750'	\$1,827,588.00				
07/10/05		0'	\$1,500.00	On 18/64", 0 BO, 0 BW, rate 285 MCFG, FTP 325#			
		12,750'	\$1,829,088.00				
07/11/05		0'	\$0.00	On 18/64", 0 BO, 0 BW, rate 285 MCFG, FTP 325#			
		12,750'	\$1,829,088.00				
07/12/05		0'	\$23,200.00	Perforate Chester Shale 12,540' - 12,600'			
		12,750'	\$1,852,288.00	FTP 325#, on 18/64", rate 280 MCFG, kill well, ND wellhead, NU BOP, release pkr, POOH w/ 2 7/8" tbg, MIRU Gray WL, RIH, set 12,000# CBP @ 12,430', test to 3000# for 10 min, held good, RIH, perforate Chester Shale 12,540' - 12,600' @ 2 spf (121 holes), 120° phased, RD Gray WL, RIH w/ 80 jts tbg, SDFN.			
				Perforate Chester Shale 12,540' - 12,600'			
07/13/05		0'	\$17,750.00	Acidize Chester Shale			
		12,750'	\$1,870,038.00	SITP 500#, bleed down well, RIH w/ pkr and 410 jts tbg, MIRU Cudd, acidize Chester Shale (12,540' - 12,600') w/ 3,000 gals 15% NE-Fe, spot 200 gals HCL @ 12,601', POOH to 12,432', reverse spot HCL, set pkr, ND BOP, NU wellhead, install tree saver, pressure up annulus to 1000#, drop 10 ball sealers per 3 bbls HCL, formation broke @ 1.4 BPM @ 4570#, avg rate 4.7 BPM, avg PSI 5195#, max PSI 5230#, ISIP 4156#, 5 min 4045#, 10 min 4018#, 15 min 4003#, 253 BLWTR, SITP 3950#, on 48/64", flow back 31 bbls, RIH w/ swab, IFL surface, rec 43 BW, FFL 200', SDFN.			
				Acidize Chester Shale			
07/14/05		0'	\$5,250.00	Swab 14 runs, IFL surface, rec 91 BW, good gas blow			
		12,750'	\$1,875,288.00	SITP 3000#, bleed down well on 48/64", RIH w/ swab, IFL surface, swab 14 runs, rec 91 BW, good gas blow, FFL 12,200', SDFN.			

08/25/06 9:09:26AM

THE INFORMATION IN THIS REPORT IS PROPRIETARY, CONFIDENTIAL AND NOT FOR PUBLIC DISSEMINATION.

THIS INFORMATION MAY NOT BE SHARED WITH UNAUTHORIZED PERSONS WITHOUT THE WRITTEN CONSENT OF CHESAPEAKE.

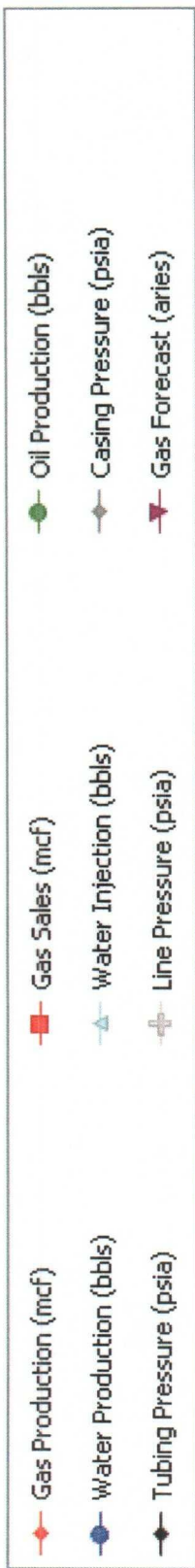


Chesapeake Energy Daily Production Report

Report Date Range
Start Date: 1/1/1900
End Date: 8/23/2006

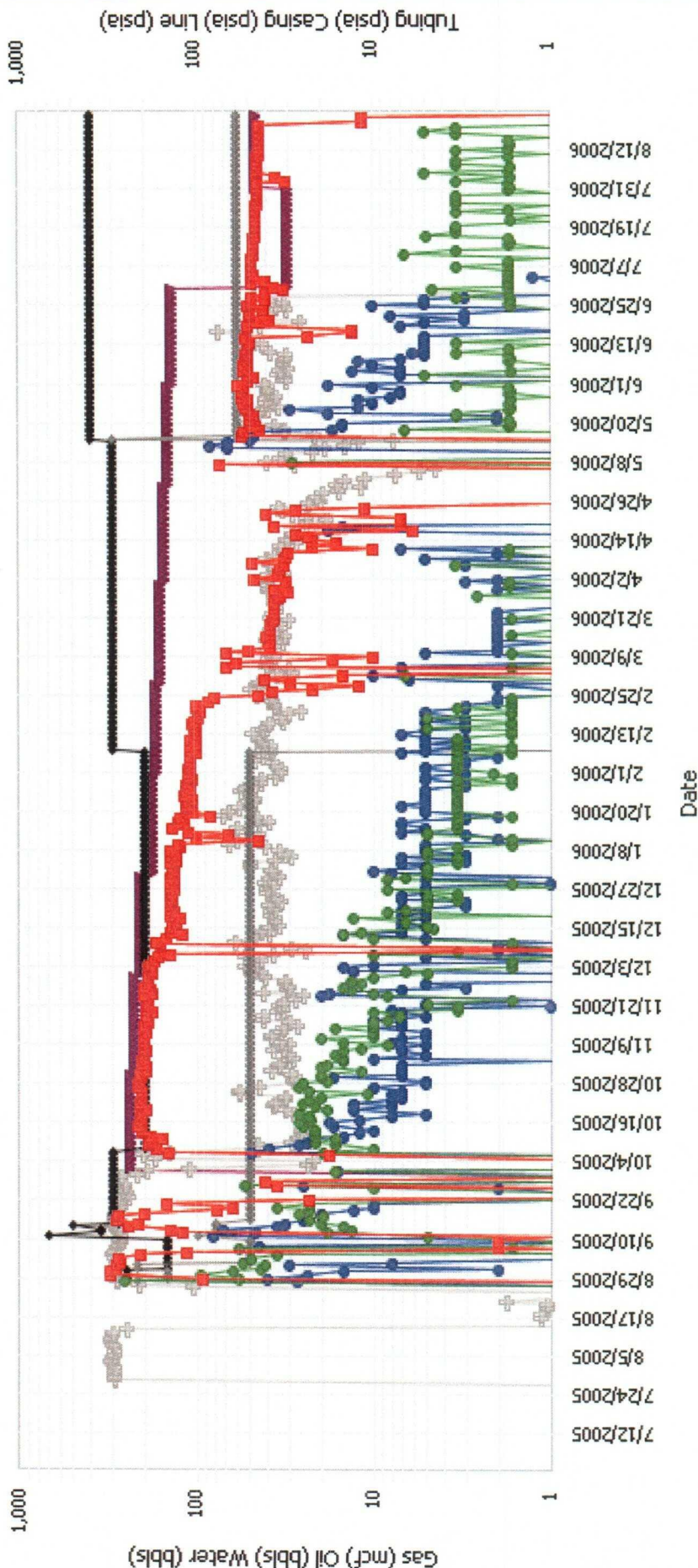
Route:
Wellname: ALBACORE 25-1
Asset Manager: Jeff Finnell

Cumulative Gas (MCF): 31,356
Cumulative Oil (BBL): 2,487
Cumulative Water (BBL): 2,365



ALBACORE 25-1

All Available Data





Chesapeake Energy Daily Production Report

ALBACORE 25-1

Route:

Asset Manager: Jeff Finnell

Date	Gas Prod.	Oil(BBL)	Water(BBL)	Water In	Gas Sales	CSG(psi)	TBG(psi)	Line(psi)	Hours	Downtime Reason	Comments	Choke Code
8/23/2006	0	0	0	0	0	60	400	0	24	SI/Cycling	targa shut in	0
8/22/2006	12	0	0	0	12	60	400	0	24	SI/Cycling	targa shut in	0
8/21/2006	12	1	0	0	12	60	400	0	24	SI/Cycling	targa shut in	0
8/20/2006	43	0	1	0	43	60	400	0	0		targa shut in	0
8/19/2006	43	3	0	0	43	60	400	0	0			0
8/18/2006	43	5	0	0	43	60	400	0	0			0
8/17/2006	43	3	0	0	43	60	400	0	0			0
8/16/2006	43	0	0	0	43	60	400	0	0			0
8/15/2006	43	2	0	0	43	60	400	0	0			0
8/14/2006	43	2	0	0	43	60	400	0	0			0
8/13/2006	43	2	0	0	43	60	400	0	0			0
8/12/2006	43	3	0	0	43	60	400	0	0			0
8/11/2006	43	0	0	0	43	60	400	0	0			0
8/10/2006	44	2	0	0	44	60	400	0	0			0
8/9/2006	44	3	0	0	44	60	400	0	0			0
8/8/2006	45	3	0	0	45	60	400	0	0			0
8/7/2006	44	2	0	0	44	60	400	0	0			0
8/6/2006	44	2	0	0	44	60	400	0	0			0
8/5/2006	44	5	0	0	44	60	400	0	0			0
8/4/2006	35	2	0	0	35	60	400	0	0			0
8/3/2006	31	3	0	0	31	60	400	0	0			0
8/2/2006	44	2	0	0	44	60	400	0	0			0
8/1/2006	44	2	0	0	44	60	400	0	0			0
7/31/2006	45	2	0	0	45	60	400	0	0			0
7/30/2006	45	0	0	0	45	60	400	0	0			0
7/29/2006	45	3	0	0	45	60	400	0	0			0
7/28/2006	45	3	0	0	45	60	400	0	0			0
7/27/2006	45	3	0	0	45	60	400	0	0			0
7/26/2006	46	0	0	0	46	60	400	0	0			0
7/25/2006	46	2	0	0	46	60	400	0	0			0
7/24/2006	46	3	0	0	46	60	400	0	0			0
7/23/2006	46	0	0	0	46	60	400	0	0			0
7/22/2006	46	2	0	0	46	60	400	0	0			0
7/21/2006	46	0	0	0	46	60	400	0	0			0
7/20/2006	46	3	0	0	46	60	400	0	0			0
7/19/2006	46	3	0	0	46	60	400	0	0			0
7/18/2006	46	3	0	0	46	60	400	0	0			0
7/17/2006	46	5	0	0	46	60	400	0	0			0
7/16/2006	47	2	0	0	47	60	400	0	0			0
7/15/2006	47	2	0	0	47	60	400	0	0			0
7/14/2006	47	2	0	0	47	60	400	0	0			0
7/13/2006	47	0	0	0	47	60	400	0	0			0
7/12/2006	47	3	0	0	47	60	400	0	0			0
7/11/2006	47	7	1	0	47	60	400	0	0			0
7/10/2006	48	0	0	0	48	60	400	0	0			0
7/9/2006	48	2	0	0	48	60	400	0	0			0
7/8/2006	48	2	0	0	48	60	400	0	0			0
7/7/2006	48	3	0	0	48	60	400	0	0			0
7/6/2006	48	2	0	0	48	60	400	0	0			0
7/5/2006	47	2	1	0	47	60	400	0	0			0
7/4/2006	48	2	1	0	48	60	400	0	0			0
7/3/2006	40	2	0	0	40	60	400	0	0			0
7/2/2006	48	2	0	0	48	60	400	0	0			0
7/1/2006	36	2	1	0	36	60	400	0	0			0
6/30/2006	32	5	1	0	32	60	400	0	0			0
6/29/2006	40	2	0	0	40	60	400	0	0			0



Chesapeake Energy Daily Production Report

ALBACORE 25-1

Route:

Asset Manager: Jeff Finnell

Date	Gas Prod.	Oil(BBL)	Water(BBL)	Water (in)	Gas Sales	CSG(psi)	TBG(psi)	Line(psi)	Hours	Downtime Reason	Comments	Choke Code
6/28/2006	48	3	3	0	48	60	400	47	0			0
6/27/2006	40	2	5	0	40	60	400	43	0			0
6/26/2006	48	2	5	0	48	60	400	32	0			0
6/25/2006	50	2	10	0	50	60	400	35	0			0
6/24/2006	41	0	0	0	41	60	400	31	0			0
6/23/2006	49	0	3	0	49	60	400	37	0			0
6/22/2006	49	0	8	0	49	60	400	40	0			0
6/21/2006	38	0	3	0	38	60	400	39	0			0
6/20/2006	43	0	5	0	43	60	400	26	0			0
6/19/2006	50	0	7	0	50	60	400	44	0		high line psi	0
6/18/2006	13	0	1	0	13	60	400	53	0		high line psi	0
6/17/2006	13	0	0	0	13	60	400	75	0		high line psi	0
6/16/2006	23	0	5	0	23	60	400	52	0		high line psi	0
6/15/2006	52	0	5	0	52	60	400	54	0		high line psi	0
6/14/2006	49	3	5	0	49	60	400	49	0		high line psi	0
6/13/2006	51	0	5	0	51	60	400	43	0			0
6/12/2006	51	2	5	0	51	60	400	49	0			0
6/11/2006	51	3	6	0	51	60	400	38	0			0
6/10/2006	52	2	5	0	52	60	400	31	0			0
6/9/2006	52	2	7	0	52	60	400	31	0			0
6/8/2006	51	2	12	0	51	60	400	31	0			0
6/7/2006	53	0	10	0	53	60	400	31	0			0
6/6/2006	51	0	7	0	51	60	400	30	0			0
6/5/2006	54	2	13	0	54	60	400	34	0			0
6/4/2006	51	5	7	0	51	60	400	34	0			0
6/3/2006	47	0	0	0	47	60	400	31	0		gener. down	0
6/2/2006	51	0	0	0	51	60	400	31	0		comp down	0
6/1/2006	57	3	18	0	57	60	400	41	0			0
5/31/2006	54	2	10	0	54	60	400	39	0			0
5/30/2006	55	2	7	0	55	60	400	39	0			0
5/29/2006	55	2	7	0	55	60	400	39	0			0
5/28/2006	55	0	8	0	55	60	400	36	0			0
5/27/2006	51	2	12	0	51	60	400	40	0			0
5/26/2006	54	2	10	0	54	60	400	40	0			0
5/25/2006	52	2	12	0	52	60	400	34	0			0
5/24/2006	51	2	29	0	51	60	400	39	0			0
5/23/2006	49	3	18	0	49	60	400	45	0			0
5/22/2006	47	3	2	0	47	60	400	45	0			0
5/21/2006	49	2	2	0	49	60	400	47	0		well down belts	0
5/20/2006	48	2	15	0	48	60	400	50	0			0
5/19/2006	46	2	15	0	46	60	400	36	0			0
5/18/2006	43	7	17	0	43	60	400	31	0			0
5/17/2006	54	0	51	0	54	60	400	31	0			0
5/16/2006	55	0	47	0	55	60	400	22	0			0
5/15/2006	0	0	49	0	0	300	400	8	0			0
5/14/2006	0	0	65	0	0	0	300	12	0			0
5/13/2006	0	0	84	0	0	0	300	15	0			0
5/12/2006	0	0	65	0	0	0	300	19	0			0
5/11/2006	0	0	0	0	0	0	300	22	0			0
5/10/2006	0	0	0	0	0	0	300	31	0			0
5/9/2006	0	0	0	0	0	0	300	33	0			0
5/8/2006	0	28	0	0	0	0	300	40	0			0
5/7/2006	73	0	0	0	73	0	300	27	0			0
5/6/2006	0	0	0	0	0	0	300	4	24	Workover		0
5/5/2006	0	0	0	0	0	0	300	6	24	Workover		0
5/4/2006	0	0	0	0	0	0	300	8	24	Workover		0



Chesapeake Energy Daily Production Report

ALBACORE 25-1

Route:

Asset Manager: Jeff Finnell

Date	Gas Prod.	Oil(BBL)	Water(BBL)	Water In	Gas Sales	CSG(psi)	TBG(psi)	Line(psi)	Hours	Downtime Reason	Comments	Choke Code
5/3/2006	0	0	0	0	0	0	300	11	24	Workover		0
5/2/2006	0	0	0	0	0	0	300	15	24	Workover		0
5/1/2006	0	0	0	0	0	0	300	16	24	Workover		0
4/30/2006	0	0	0	0	0	0	300	12	24	Workover		0
4/29/2006	0	0	0	0	0	0	300	15	24	Workover		0
4/28/2006	0	0	0	0	0	0	300	19	24	Workover		0
4/27/2006	0	0	0	0	0	0	300	21	24	Workover		0
4/26/2006	0	0	0	0	0	0	300	20	24	Workover		0
4/25/2006	0	0	0	0	0	0	300	23	24	Workover		0
4/24/2006	11	0	0	0	11	0	300	35	24	Workover		0
4/23/2006	27	0	0	0	27	0	300	32	24	Workover		0
4/22/2006	40	0	0	0	40	0	300	28	0			0
4/21/2006	7	0	0	0	7	0	300	24	0			0
4/20/2006	7	0	0	0	7	0	300	18	0			0
4/19/2006	7	0	0	0	7	0	300	24	0			0
4/18/2006	36	0	15	0	36	0	300	24	0			0
4/17/2006	6	0	18	0	6	0	300	21	24	Workover	swabbing well	0
4/16/2006	27	0	0	0	27	0	300	29	0			0
4/15/2006	23	0	0	0	23	0	300	29	0			0
4/14/2006	22	0	0	0	22	0	300	31	0			0
4/13/2006	16	0	0	0	16	0	300	27	0			0
4/12/2006	22	0	0	0	22	0	300	33	0		plunger work	0
4/11/2006	10	2	7	0	10	0	300	31	8	Surface Problem	plunger work	0
4/10/2006	30	2	2	0	30	0	300	31	0			0
4/9/2006	31	0	0	0	31	0	300	36	0			0
4/8/2006	32	0	5	0	32	0	300	40	0			0
4/7/2006	48	0	0	0	48	0	300	38	0			0
4/6/2006	32	3	3	0	32	0	300	38	0			0
4/5/2006	33	1	0	0	33	0	300	32	0			0
4/4/2006	34	0	0	0	34	0	300	32	0			0
4/3/2006	34	1	0	0	34	0	300	39	0			0
4/2/2006	47	0	2	0	47	0	300	39	0			0
4/1/2006	31	2	3	0	31	0	300	39	0			0
3/31/2006	31	2	0	0	31	0	300	39	0			0
3/30/2006	36	0	2	0	36	0	300	39	0			0
3/29/2006	30	0	0	0	30	0	300	39	0			0
3/28/2006	33	3	0	0	33	0	300	36	0			0
3/27/2006	34	0	0	0	34	0	300	35	0			0
3/26/2006	36	0	0	0	36	0	300	35	0			0
3/25/2006	36	0	0	0	36	0	300	36	0			0
3/24/2006	36	1	0	0	36	0	300	35	0			0
3/23/2006	36	0	2	0	36	0	300	35	0			0
3/22/2006	36	0	2	0	36	0	300	37	0			0
3/21/2006	36	2	2	0	36	0	300	38	0			0
3/20/2006	37	0	0	0	37	0	300	30	0			0
3/19/2006	38	0	2	0	38	0	300	33	0			0
3/18/2006	38	0	2	0	38	0	300	35	0			0
3/17/2006	38	0	2	0	38	0	300	38	0			0
3/16/2006	38	2	2	0	38	0	300	36	0			0
3/15/2006	40	0	2	0	40	0	300	31	0			0
3/14/2006	38	0	2	0	38	0	300	41	0			0
3/13/2006	39	0	0	0	39	0	300	32	0			0
3/12/2006	38	0	2	0	38	0	300	36	0			0
3/11/2006	50	0	2	0	50	0	300	39	0			0
3/10/2006	67	2	5	0	67	0	300	40	0			0



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Route:

Asset Manager: Jeff Finnell

Date	Gas Prod	Oil(BBL)	Water(BBL)	Water Inj	Gas Sales	CSG(psi)	TBG(psi)	Line(psi)	Hours	Downtime Reason	Comments	Choke Code
3/9/2006	10	0	0	0	10	0	300	36	0			0
3/8/2006	17	0	0	0	17	0	300	39	0			0
3/7/2006	59	0	0	0	59	0	300	38	0			0
3/6/2006	67	2	7	0	67	0	300	40	8	Subsurface Problem		0
3/5/2006	0	0	0	0	0	0	300	30	24	Subsurface Problem		0
3/4/2006	0	0	0	0	0	0	300	28	24	Subsurface Problem		0
3/3/2006	15	7	10	0	15	0	300	35	0			0
3/2/2006	41	0	6	0	41	0	300	40	0			0
3/1/2006	29	0	0	0	29	0	300	44	0			0
2/28/2006	12	0	2	0	12	0	300	45	0			0
2/27/2006	22	0	0	0	22	0	300	49	0			0
2/26/2006	37	0	0	0	37	0	300	44	0			0
2/25/2006	45	0	0	0	45	0	300	45	0		high line pressure	0
2/24/2006	80	2	2	0	80	0	300	38	0			0
2/23/2006	86	2	2	0	86	0	300	37	0			0
2/22/2006	100	2	3	0	100	0	300	36	0			0
2/21/2006	99	3	3	0	99	0	300	36	0			0
2/20/2006	96	2	5	0	96	0	300	25	0			0
2/19/2006	97	2	5	0	97	0	300	30	0			0
2/18/2006	98	5	3	0	98	0	300	34	0			0
2/17/2006	103	2	5	0	103	0	300	33	0			0
2/16/2006	105	2	3	0	105	0	300	39	0			0
2/15/2006	103	5	3	0	103	0	300	40	0			0
2/14/2006	99	2	5	0	99	0	300	42	0			0
2/13/2006	99	2	7	0	99	0	300	49	0			0
2/12/2006	104	3	5	0	104	0	300	44	0			0
2/11/2006	108	3	3	0	108	0	300	43	0			0
2/10/2006	101	3	5	0	101	0	300	42	0			0
2/9/2006	108	2	3	0	108	0	300	38	0			0
2/8/2006	108	3	5	0	108	0	300	42	0			0
2/7/2006	101	2	7	0	101	50	200	38	0			0
2/6/2006	108	3	2	0	108	50	200	43	0			0
2/5/2006	109	3	3	0	109	50	200	47	0			0
2/4/2006	108	3	3	0	108	50	200	37	0			0
2/3/2006	109	3	5	0	109	50	200	35	0			0
2/2/2006	110	3	5	0	110	50	200	33	0			0
2/1/2006	110	2	3	0	110	50	200	33	0			0
1/31/2006	107	2	5	0	107	50	200	36	0			0
1/30/2006	106	3	5	0	106	50	200	43	0			0
1/29/2006	111	2	3	0	111	50	200	43	0			0
1/28/2006	113	3	3	0	113	50	200	47	0			0
1/27/2006	107	3	5	0	107	50	200	53	0			0
1/26/2006	115	3	5	0	115	50	200	57	0			0
1/25/2006	116	3	5	0	116	50	200	50	0			0
1/24/2006	105	3	5	0	105	50	200	47	0			0
1/23/2006	112	3	5	0	112	50	200	47	0			0
1/22/2006	115	3	7	0	115	50	200	50	0			0
1/21/2006	115	3	5	0	115	50	200	58	0			0
1/20/2006	105	3	5	0	105	50	200	66	0			0
1/19/2006	83	2	2	0	83	50	200	71	0			0
1/18/2006	124	3	3	0	124	50	200	46	0			0
1/17/2006	125	3	7	0	125	50	200	39	0			0
1/16/2006	118	3	7	0	118	50	200	44	0			0
1/15/2006	137	3	5	0	137	50	200	59	0			0



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Route:

Asset Manager: Jeff Finnell

Date	Gas Prod.	Oil(BBL)	Water(BBL)	Water Inj.	Gas Sales	CSG(psi)	TBG(psi)	Line(psi)	Hours	Downtime Reason	Comments	Choke Code
1/14/2006	112	5	7	0	112	50	200	52	0			0
1/13/2006	65	5	3	0	65	50	200	44	0			0
1/12/2006	101	2	2	0	101	50	200	47	0			0
1/11/2006	45	0	0	0	45	50	200	59	24	Pipeline/Sales		0
1/10/2006	128	2	5	0	128	50	200	66	0			0
1/9/2006	124	3	5	0	124	50	200	41	0			0
1/8/2006	141	5	5	0	141	50	200	34	0			0
1/7/2006	130	5	3	0	130	50	200	31	0			0
1/6/2006	139	3	7	0	139	50	200	29	0			0
1/5/2006	130	3	3	0	130	50	200	36	0			0
1/4/2006	141	3	7	0	141	50	200	49	0			0
1/3/2006	138	5	5	0	138	50	200	49	0			0
1/2/2006	133	5	10	0	133	50	200	38	0			0
1/1/2006	138	5	8	0	138	50	200	37	0			0
12/31/2005	140	7	0	0	140	50	200	34	0			0
12/30/2005	134	8	5	0	134	50	200	39	0			0
12/29/2005	140	2	1	0	140	50	200	41	0			0
12/28/2005	142	0	5	0	142	50	200	37	0			0
12/27/2005	135	8	5	0	135	50	200	40	0			0
12/26/2005	136	3	5	0	136	50	200	40	0			0
12/25/2005	142	5	7	0	142	50	200	37	0			0
12/24/2005	136	3	7	0	136	50	200	35	0			0
12/23/2005	136	5	3	0	136	50	200	34	0			0
12/22/2005	141	5	3	0	141	50	200	39	0			0
12/21/2005	140	7	7	0	140	50	200	36	0			0
12/20/2005	134	8	5	0	134	50	200	38	0			0
12/19/2005	140	0	7	0	140	50	200	38	0			0
12/18/2005	124	13	5	0	124	50	200	36	0			0
12/17/2005	130	7	7	0	130	50	200	36	0			0
12/16/2005	138	5	5	0	138	50	200	34	0			0
12/15/2005	137	5	7	0	137	50	200	39	0			0
12/14/2005	139	12	7	0	139	50	200	43	0			0
12/13/2005	120	15	15	0	120	50	200	39	0			0
12/12/2005	148	10	5	0	148	50	200	47	0			0
12/11/2005	169	2	0	0	169	50	200	61	0			0
12/10/2005	160	2	2	0	160	50	200	49	0			0
12/9/2005	0	0	0	0	0	50	200	29	0			0
12/8/2005	0	3	2	0	0	50	200	24	0			0
12/7/2005	142	10	0	0	142	50	200	37	0			0
12/6/2005	165	0	5	0	165	50	200	54	0			0
12/5/2005	171	2	0	0	171	50	200	43	0			0
12/4/2005	184	2	10	0	184	50	200	45	0			0
12/3/2005	186	2	15	0	186	50	200	53	0			0
12/2/2005	179	7	13	0	179	50	200	47	0			0
12/1/2005	176	5	0	0	176	50	200	44	0			0
11/30/2005	186	10	0	0	186	50	200	41	0			0
11/29/2005	186	13	0	0	186	50	200	32	0			0
11/28/2005	186	12	5	0	186	50	200	31	0			0
11/27/2005	196	15	3	0	196	50	200	30	0			0
11/26/2005	182	13	7	0	182	50	200	31	0			0
11/25/2005	176	10	18	0	176	50	200	42	0			0
11/24/2005	196	8	20	0	196	50	200	25	0			0
11/23/2005	185	2	0	0	185	50	200	28	0			0
11/22/2005	185	5	5	0	185	50	200	32	0			0
11/21/2005	190	3	1	0	190	50	200	34	0			0



Chesapeake Energy Daily Production Report

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Route:

Asset Manager: Jeff Finnell

Date	Gas Prod	Oil(BBL)	Water(BBL)	Water Inj	Gas Sales	CSG(psi)	TBG(psi)	Line(psi)	Hours	Downtime Reason	Comments	Choke Code
11/20/2005	192	3	8	0	192	50	200	32	0			0
11/19/2005	180	10	7	0	180	50	200	35	0			0
11/18/2005	192	7	5	0	192	50	200	42	0			0
11/17/2005	187	8	10	0	187	50	200	42	0			0
11/16/2005	189	10	7	0	189	50	200	30	0			0
11/15/2005	195	10	7	0	195	50	200	27	0			0
11/14/2005	196	17	10	0	196	50	200	32	0			0
11/13/2005	194	10	5	0	194	50	200	33	0			0
11/12/2005	195	10	5	0	195	50	200	38	0			0
11/11/2005	199	20	7	0	199	50	200	38	0			0
11/10/2005	199	15	8	0	199	50	200	33	0			0
11/9/2005	196	8	5	0	196	50	200	30	0			0
11/8/2005	196	12	7	0	196	50	200	33	0			0
11/7/2005	193	15	7	0	193	50	200	37	0			0
11/6/2005	197	17	5	0	197	50	200	30	0			0
11/5/2005	199	15	10	0	199	50	200	29	0			0
11/4/2005	205	15	0	0	205	50	200	30	0			0
11/3/2005	202	18	7	0	202	50	200	34	0			0
11/2/2005	193	20	7	0	193	50	200	34	0			0
11/1/2005	194	12	7	0	194	50	200	38	0			0
10/31/2005	209	20	7	0	209	50	200	30	0			0
10/30/2005	201	20	17	0	201	50	200	28	0			0
10/29/2005	206	18	5	0	206	50	200	28	0			0
10/28/2005	211	25	5	0	211	50	200	28	0			0
10/27/2005	211	27	10	0	211	50	200	45	0			0
10/26/2005	204	23	7	0	204	50	200	58	0			0
10/25/2005	204	11	8	0	204	50	200	57	0			0
10/24/2005	204	20	7	0	204	50	200	32	0			0
10/23/2005	204	23	8	0	204	50	200	32	0			0
10/22/2005	206	25	13	0	206	50	200	36	0			0
10/21/2005	202	22	8	0	202	50	200	37	0			0
10/20/2005	191	18	13	0	191	50	200	32	0			0
10/19/2005	205	27	5	0	205	50	200	29	0			0
10/18/2005	207	23	8	0	207	50	200	25	0			0
10/17/2005	209	22	12	0	209	50	200	25	0			0
10/16/2005	204	27	18	0	204	50	200	25	0			0
10/15/2005	215	25	17	0	215	50	200	23	0			0
10/14/2005	205	22	10	0	205	50	200	26	0			0
10/13/2005	201	22	12	0	201	50	200	25	0			0
10/12/2005	184	22	15	0	184	50	200	25	0			0
10/11/2005	158	17	22	0	158	50	200	26	0			0
10/10/2005	177	22	24	0	177	50	200	29	0			0
10/9/2005	187	17	26	0	187	50	200	45	0			0
10/8/2005	168	10	39	0	168	50	200	45	0			0
10/7/2005	144	19	49	0	144	50	300	145	0			0
10/6/2005	18	0	0	0	18	50	300	203	24	SI/Cycling		0
10/5/2005	0	0	0	0	0	50	300	175	24	Workover		0
10/4/2005	0	0	0	0	0	50	300	22	24	Workover		0
10/3/2005	0	0	0	0	0	50	300	24	24	Workover		0
10/2/2005	0	0	0	0	0	50	300	112	24	Workover		0
10/1/2005	0	17	16	0	0	50	300	190	24	Workover		0
9/30/2005	0	0	0	0	0	50	300	217	24	Workover		0
9/29/2005	0	0	0	0	0	50	300	270	24	Subsurface Problem	unit on well	0
9/28/2005	41	0	0	0	41	50	300	283	0		unit on well	0
9/27/2005	35	53	25	0	35	50	300	258	0			0



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Route:

Asset Manager: Jeff Finnell

Date	Gas Prod	Oil(BBL)	Water(BBL)	Water In	Gas Sales	CSG(psi)	TBG(psi)	Line(psi)	Hours	Downtime Reason	Comments	Choke Code
9/26/2005	0	10	2	0	0	50	300	257	0			0
9/25/2005	0	0	0	0	0	50	300	266	24	Pipeline/Sales	comp down	0
9/24/2005	0	0	0	0	0	50	300	252	24	Pipeline/Sales	comp down	0
9/23/2005	0	0	0	0	0	50	300	242	24	Pipeline/Sales	comp down	0
9/22/2005	23	0	0	0	23	50	300	286	24	Pipeline/Sales	comp down	0
9/21/2005	150	23	10	0	150	50	300	278	0		comp down	0
9/20/2005	62	35	10	0	62	50	300	271	0		comp down	0
9/19/2005	76	23	13	0	76	50	300	275	0		comp down	0
9/18/2005	200	27	20	0	200	50	300	287	0			0
9/17/2005	278	19	20	0	278	50	300	296	0			0
9/16/2005	283	23	25	0	283	50	300	296	0			0
9/15/2005	215	20	32	0	215	80	280	294	0			0
9/14/2005	244	15	35	0	244	80	500	297	0			0
9/13/2005	142	13	71	0	142	80	350	285	0			0
9/12/2005	119	18	47	0	119	80	350	279	0			0
9/11/2005	0	5	81	0	0	100	700	274	4	Subsurface Problem	well back on	0
9/10/2005	2	0	0	0	2	50	150	278	0			0
9/9/2005	2	0	0	0	2	50	150	267	0			0
9/8/2005	2	2	44	0	2	50	150	280	0			0
9/7/2005	0	57	0	0	0	50	150	286	0			0
9/6/2005	114	0	0	0	114	50	150	289	0			0
9/5/2005	209	35	0	0	209	50	150	296	0			0
9/4/2005	278	50	0	0	278	50	150	294	0			0
9/3/2005	267	55	8	0	267	50	150	289	0			0
9/2/2005	284	42	30	0	284	220	150	288	0			0
9/1/2005	284	43	2	0	284	220	150	291	0			0
8/31/2005	310	63	15	0	310	150	250	293	0			0
8/30/2005	308	95	24	0	308	150	250	293	0			0
8/29/2005	93	58	40	0	93	150	250	282	0			0
8/28/2005	0	259	27	0	0	220	250	284	0		transferred 78 barrels of oil to tank # 2	0
8/27/2005	0	0	0	0	0	0	0	215	0			0
8/26/2005	0	0	0	0	0	0	0	106	0			0
8/25/2005	0	0	0	0	0	0	0	0	0			0
8/24/2005	0	0	0	0	0	0	0	0	0			0
8/23/2005	0	0	0	0	0	0	0	0	0			0
8/22/2005	0	0	0	0	0	0	0	2	0			0
8/21/2005	0	0	0	0	0	0	0	1	0			0
8/20/2005	0	0	0	0	0	0	0	1	0			0
8/19/2005	0	0	0	0	0	0	0	0	0			0
8/18/2005	0	0	0	0	0	0	0	1	0			0
8/17/2005	0	0	0	0	0	0	0	1	0			0
8/16/2005	0	0	0	0	0	0	0	0	0			0
8/15/2005	0	0	0	0	0	0	0	0	0			0
8/14/2005	0	0	0	0	0	0	0	0	0			0
8/13/2005	0	0	0	0	0	0	0	248	0			0
8/12/2005	0	0	0	0	0	0	0	302	0			0
8/11/2005	0	0	0	0	0	0	0	302	0			0
8/10/2005	0	0	0	0	0	0	0	305	0			0
8/9/2005	0	0	0	0	0	0	0	305	0			0
8/8/2005	0	0	0	0	0	0	0	300	0			0
8/7/2005	0	0	0	0	0	0	0	294	0			0
8/6/2005	0	0	0	0	0	0	0	293	0			0



Chesapeake Energy Daily Production Report

ALBACORE 25-1

Route:

Asset Manager: Jeff Finnell

Date	Gas Prod	Oil(BBL)	Water(BBL)	Water Inj	Gas Sales	CSG(psi)	TBG(psi)	Line(psi)	Hours	Downtime Reason	Comments	Choke Code
8/5/2005	0	0	0	0	0	0	0	293	0			0
8/4/2005	0	0	0	0	0	0	0	302	0			0
8/3/2005	0	0	0	0	0	0	0	305	0			0
8/2/2005	0	0	0	0	0	0	0	298	0			0
8/1/2005	0	0	0	0	0	0	0	289	0			0
7/31/2005	0	0	0	0	0	0	0	293	0			0
7/30/2005	0	0	0	0	0	0	0	293	0			0
7/29/2005	0	0	0	0	0	0	0	296	0			0
7/28/2005	0	0	0	0	0	0	0	295	0			0
7/27/2005	0	0	0	0	0	0	0	0	0			0
7/26/2005	0	0	0	0	0	0	0	0	0			0
7/25/2005	0	0	0	0	0	0	0	0	0			0
7/24/2005	0	0	0	0	0	0	0	0	0			0
7/23/2005	0	0	0	0	0	0	0	0	0			0
7/22/2005	0	0	0	0	0	0	0	0	0			0
7/21/2005	0	0	0	0	0	0	0	0	0			0
7/20/2005	0	0	0	0	0	0	0	0	0			0
7/19/2005	0	0	0	0	0	0	0	0	0			0
7/18/2005	0	0	0	0	0	0	0	0	0			0
7/17/2005	0	0	0	0	0	0	0	0	0			0
7/16/2005	0	0	0	0	0	0	0	0	0			0
7/15/2005	0	0	0	0	0	0	0	0	0			0
7/14/2005	0	0	0	0	0	0	0	0	0			0
7/13/2005	0	0	0	0	0	0	0	0	0			0
7/12/2005	0	0	0	0	0	0	0	0	0			0
7/11/2005	0	0	0	0	0	0	0	0	0			0
7/10/2005	0	0	0	0	0	0	0	0	0			0
7/9/2005	0	0	0	0	0	0	0	0	0			0
7/8/2005	0	0	0	0	0	0	0	0	0			0
7/7/2005	0	0	0	0	0	0	0	0	0			0
7/6/2005	0	0	0	0	0	0	0	0	0			0
7/5/2005	0	0	0	0	0	0	0	0	0			0
7/4/2005	0	0	0	0	0	0	0	0	0			0
7/3/2005	0	0	0	0	0	0	0	0	0			0
7/2/2005	0	0	0	0	0	0	0	0	0			0
7/1/2005	0	0	0	0	0	0	0	0	0			0
Total	91,356	2,487	2,365	0	91,356	0	0	0	812			0