

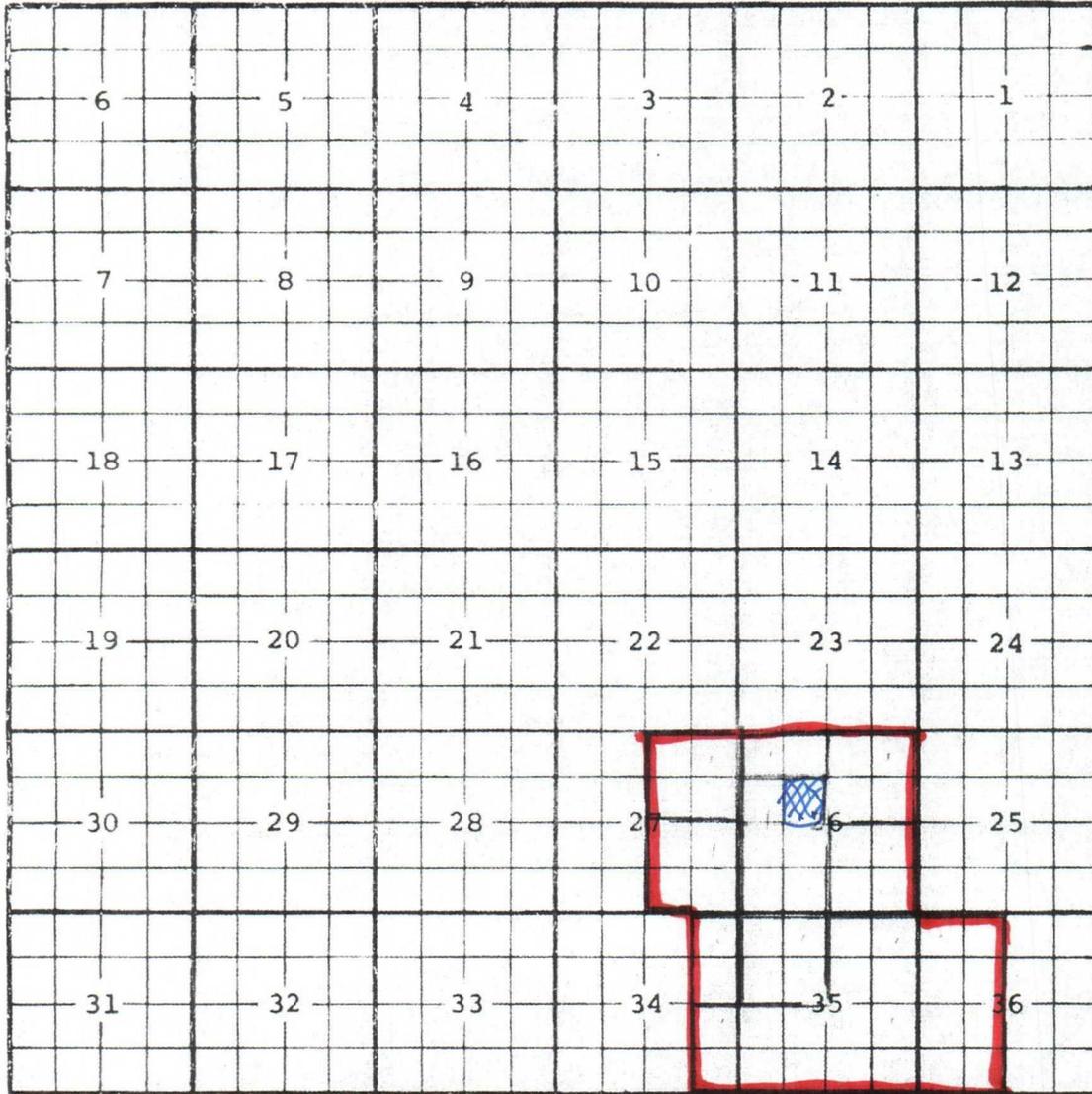
COUNTY *Lea*

POOL *Justis - Blinebry*

TOWNSHIP *24 South*

RANGE *37 East*

NMFM



Ext:  $\frac{E}{2}$   $\frac{SE}{4}$  Sec. 34;  $\frac{N}{2}$   $\frac{NE}{4}$  Sec. 35;  $\frac{W}{2}$  Sec. 36 (R-2692, 5-1-64)  
 -  $\frac{NW}{4}$  Sec. 35 (R-2833, 1-1-65) -  $\frac{SE}{4}$  Sec. 26 (R-2998, 12-1-65) -  $\frac{SW}{4}$   $\frac{S}{2}$   $\frac{NW}{4}$  Sec. 26 (R-3056, 5-1-66)  
 -  $\frac{E}{2}$   $\frac{NE}{4}$  Sec. 34 (R-3091, 8-1-66) -  $\frac{NE}{4}$  Sec. 26 (R-3195, 3-1-67) -  $\frac{N}{2}$   $\frac{NW}{4}$  Sec. 26 (R-3438, 7-1-68)  
 -  $\frac{NE}{4}$  Sec. 27 (R-3530, 11-1-68) -  $\frac{SE}{4}$  Sec. 27 (R-3911, 2-1-70)

COUNTY *Lea*

POOL

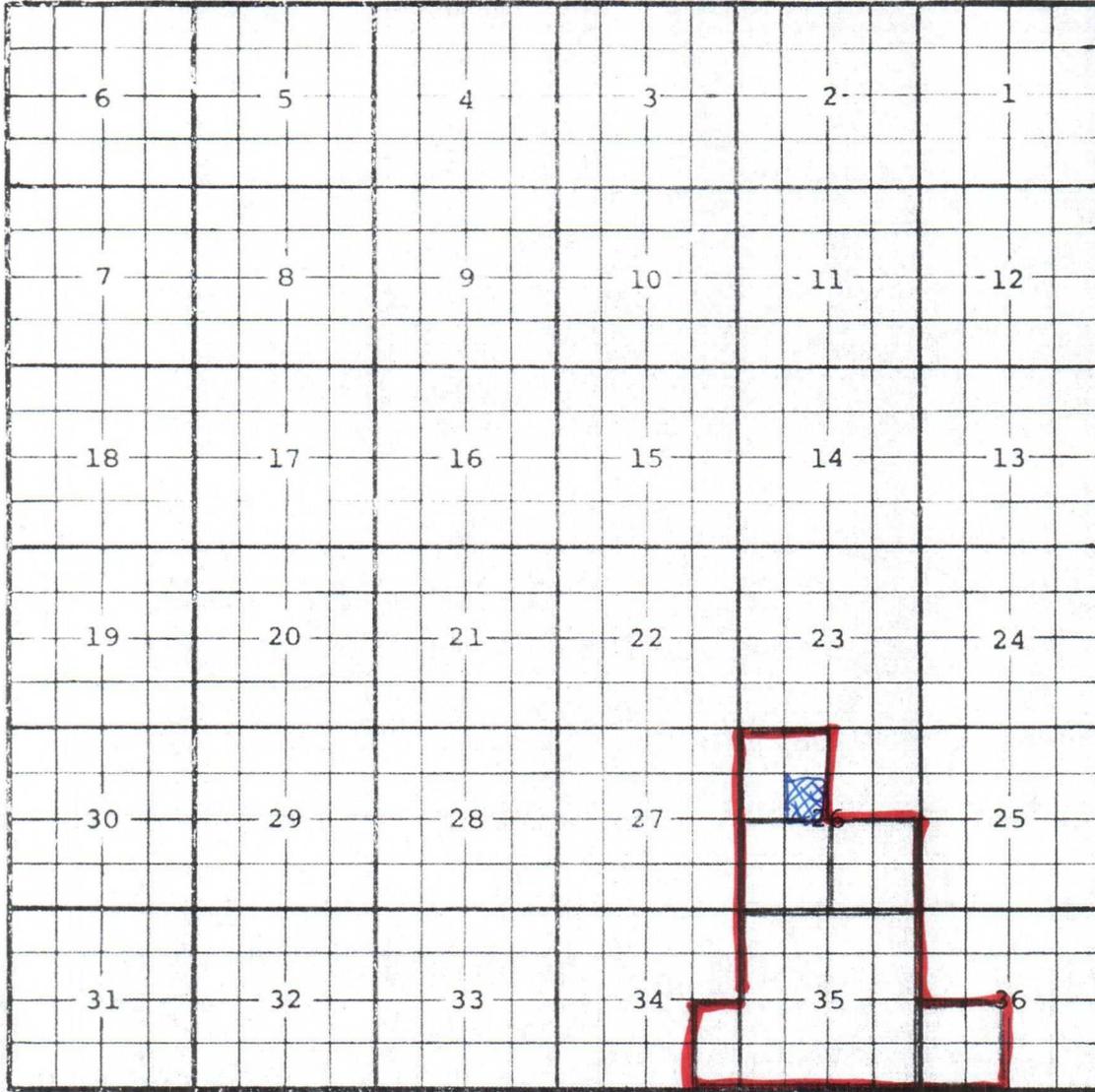
*Justis Tubb-Drinkard*

TOWNSHIP *24 South*

RANGE

*37 East*

NMPM



*Ext: E<sub>1/2</sub> SE<sub>4</sub> Sec 34; All Sec. 35 (R-2923, 7-1-65) - SE<sub>1/2</sub> Sec. 26 (R-2998, 12-1-65)*  
*- SW<sub>1/4</sub> Sec. 26 (R-3051, 4-1-66) EXT: SW<sub>1/4</sub> Sec. 36 (R-2584, 4-1-98)*  
*Ext: NW<sub>1/4</sub> Sec. 26 (R-10091, 3-28-94)*



EXHIBIT "C"

SURFACE USE AND OPERATIONS PLAN  
CULTURAL RESOURCES SURVEY  
APPROXIMATE REHABILITATION SCHEDULE

LOCALITY: Jack B 26 # 8  
OPERATOR: APACHE CORPORATION

Location: SE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 26, T24S-R37E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

SUBMITTED TO:

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
ROSWELL DISTRICT OFFICE  
2909 WEST 2<sup>ND</sup> STREET  
ROSWELL, NEW MEXICO 88201  
TELEPHONE (505) 627-0272

This plan is submitted to provide permitting agencies with information necessary to allow an appraisal of the environmental effects associated with the proposed drilling operations. Within the context of typical drilling operations, this plan provides for protection of surface resources and other environmental components. This plan has been developed in conformity with the United States Geological Survey NTL-6 guidelines, Bureau of Land Management Oil and Gas Order No. 1, and in connection and consultation with the private surface owner of record, if other than the United States of America, as well as the Roswell District Office for the Bureau of Land Management and the United States Department of the Interior personnel.

**PART #1:**

- 1) Surface Location:  
SE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 26, Township 24 South, Range 37 East, N.M.P.M.  
Lea County, New Mexico  
1650' FNL, 2310' FWL, Lot No. F  
See attached Exhibits "D" and "E"
- 2) Bottom Hole Location:  
SE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 26, Township 24 South, Range 37 East, N.M.P.M.  
Lea County, New Mexico  
1650' FNL, 2310' FWL, Lot No. F  
See attached Exhibits "D" and "E"
- 3) Leases Issued: NM-0321613
- 4) Record Lessee:

Apache Corporation	50%
Conoco Phillips Company	25%
BP America Production Co.	25%

- 5) Acres in Lease:  
Township 24 South, Range 37 East, NMPM  
Section 8: NW¼  
Section 15: E½  
Section 17: N½  
Section 26: NW¼, N½SW¼, SE¼SW¼  
Section 29: SE¼SE¼  
Section 30: NE¼

Total Acres: 1,280.00

- 6) Acres Dedicated to Well:  
There are 40.00 acres dedicated to this well, which takes in the SE¼NW¼ of Section 26, Township 24 South, Range 37 East, N.M.P.M., Lea County, New Mexico.

PART #2:

- 1) Existing Roads:  
Exhibits "E-1" & "E-2" comprise maps showing the proposed well site in relation to existing roads. From the intersection of Highways 18 & 128 in Jal, NM, Go 3.1 miles North on Hwy 18, then turn right on Sid Richardson road, go 4 miles East to T" turn left, go 1 mile North to end of pavement, continue North thru cattleguard on caliche road to 2<sup>nd</sup> cattleguard on right, go East to location as illustrated on Exhibit "E-2".
- 2) Planned Access:  
A. Length and Width: Existing lease/access roads will be used into the well site. Application for a buried pipeline will be made if it becomes necessary.  
B. Construction: The existing roads will be lightly graded and topped with compacted caliche as needed.  
C. Turnouts: None required.  
D. Culverts: None required.  
E. Cuts and Fills: As needed.  
F. Gates and Cattleguards: None required.
- 3) Location of Existing Wells:  
Exhibit "F" shows existing wells within a 1-mile radius of the proposed well.
- 4) Location of Existing and/or Proposed Facilities:  
A. There are production facilities within the area of the Jack B 26 lease.  
B. If the oil well proves to be commercial, any necessary production facilities will be installed on the drilling pad, and flow lines will be installed along the proposed and existing roads to the production facilities and storage tanks. See Exhibit "E-3" for flow-line route.
- 5) Location and Type of Water Supply:  
Apache Corporation plans to drill the proposed well with fresh and brine water which will be transported by truck over proposed and existing access roads.
- 6) Source of Construction Materials:  
Caliche for surfacing access roads and the wellsite pad will be obtained from the location itself or from BLM pits in the area.
- 7) Method of Handling Waste Material:  
A. Drill cuttings will be disposed of in the reserve pits.  
B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.  
C. All pits will be fenced with normal fencing materials to prevent livestock from entering the area.  
D. Water produced during operations will be collected in tanks until hauled to an approved disposal system.  
E. Oil produced during operation will be stored in tanks until sold.  
F. Apache Corporation will comply with current laws and regulations pertaining to the disposal of human waste.  
G. All waste materials will be contained to prevent scattering by the wind and will be removed from the well site within 30 days after drilling and/or completion operations are finished.
- 8) Ancillary Facilities: None planned.

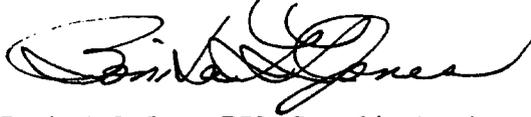
- 9) Well Site Layout:
- A. Exhibit "G" shows the relative location and dimensions of the well pad, reserve pits, and major rig components. The pad and pit area have been staked and flagged.
  - B. Mat Size: 150' x 230' plus reserve pits as shown on Exhibit "G".
  - C. Cut & Fill: Only minor leveling of the drilling site is anticipated.
  - D. The surface will be topped with compacted caliche and the reserve pits will be lined with 6 mil plastic.
- 10) Plans for Restoration of the Surface:
- A. After completion of drilling and/or completion operations, all equipment and other material, not needed for operations, will be removed. Pits will be filled and the location cleaned of all trash and junk to leave the well site in as aesthetically pleasing a condition as possible.
  - B. Any unguarded pits containing fluids will be fenced until they are filled.
  - C. If the proposed well is non-productive, Apache Corporation will comply with all rehabilitation and/or vegetation requirements of the Bureau of Land Management, and such rehabilitation will be accomplished as expeditiously as possible. All pits will be filled and leveled within 90 days after abandonment.
- 11) Other Information:
- A. Topography: The wellsite and access road are located in the Querecho Plains and are relatively flat.
  - B. Soil: The proposed location, access road and production facilities consist of sandy soil. Slope in the proposed area ranges from zero (0) to five (5) degrees.
  - C. Flora and Fauna: Vegetation is one of a grassland environment and a scrub-grass, scrub disclimax community. The wildlife consists of rabbits, coyotes, rattlesnakes, lizards, dove, quail and other wildlife typical of the semi-arid desert land.
  - D. Ponds and Streams: There are no ponds, lakes, streams or feeder creeks in the immediate area.
  - E. Residences and Other Structures: There are no occupied residences or other structures on or near the proposed location.
  - F. Land Use: The land is used for grazing cattle.
  - G. Surface Ownership: The surface is owned by Rebecca Joan Doom, 47 Doom Lane Jal, NM 88252, 505/395-2877. A Surface Damage Release agreement for this tract has been executed by her and Apache Corporation.
  - H. Archaeological, Historical, and Other Cultural Sites:  
Don Clifton, Archaeological Consultant, of Pep, New Mexico, will be conducting an archaeological survey of the proposed well which covers the drilling location, production facilities, and access road, including a corridor along said access road for power and flow lines. His report will be filed under separate cover.
  - I. Senior Representative (Manager, Engineering & Production):  
Ross Murphy  
Apache Corporation  
Suite 1500 – Two Warren Place  
6120 South Yale Avenue  
Tulsa, Oklahoma 74136  
(918) 491-4834
- Project (Operations Engineer):  
Kevin Mayes  
Apache Corporation  
Suite 1500 – Two Warren Place  
6120 South Yale Avenue  
Tulsa, Oklahoma 74136  
(918) 491-4972

Drilling Operations (Operations Engineer):

Glenn Bone  
Apache Corporation  
Suite 1500 – Two Warren Place  
6120 South Yale Avenue  
Tulsa, Oklahoma 74136  
(918) 491-4907

CERTIFICATION

I hereby certify that Apache Corporation has inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Apache Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Bonita L. L. Jones, RPL, Consulting Landman  
Agent for Apache Corporation  
P. O. Box 8309  
Roswell, New Mexico 88202-8309  
(505) 624-9799 FAX (505) 624-9799  
E-Mail: [bonitaj@cableone.net](mailto:bonitaj@cableone.net)

Date: 8-8-05

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

DISTRICT II  
1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Revised JUNE 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT III  
1000 Rio Brazos Ed., Aztec, NM 87410

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number <b>3D-025-37430</b>	Pool Code <b>55380</b>	Pool Name <b>Justis Tubb-Drinkard</b>
Property Code <b>35036</b>	Property Name <b>JACK B26</b>	Well Number <b>8</b>
OGRID No. <b>0873</b>	Operator Name <b>APACHE CORPORATION</b>	Elevation <b>3191'</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	26	24-S	37-E		1650	NORTH	2310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

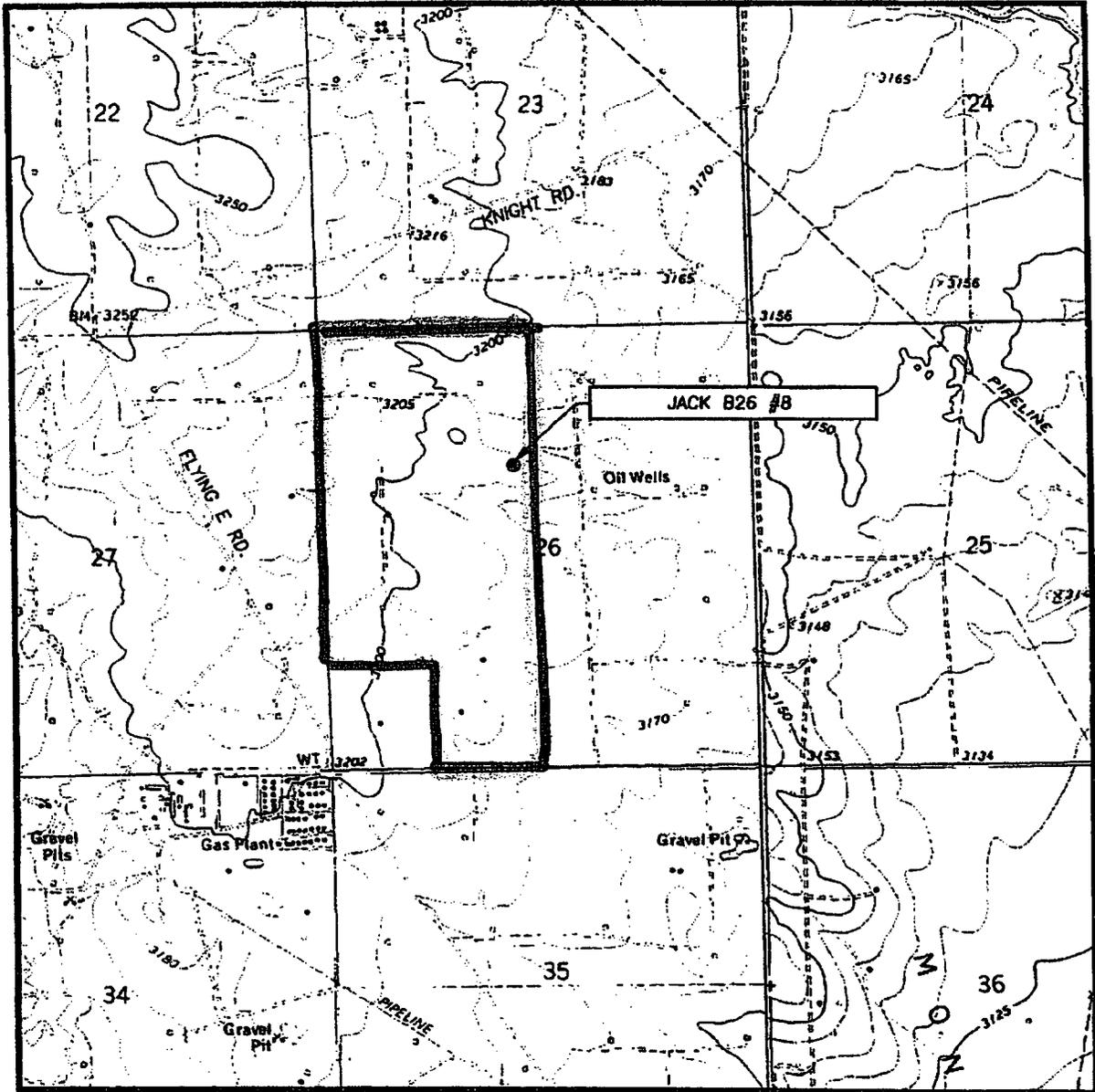
Dedicated Acres <b>40.00</b>	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>GEODETTIC COORDINATES NAD 27 NME</p> <p>Y=435263.2 N X=870928.1 E</p> <p>LAT.=32°11'27.49" N LONG.=103°08'03.54" W</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>[Signature]</i> Signature Gene Rene Printed Name Drilling Engineer Title 6-14-05 Date</p>
		<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>MARCH 17, 2005</p> <p>Date Surveyed Signature &amp; Seal of Professional Surveyor <i>[Signature]</i> NEW MEXICO 05.11.0447 Certified by: MR. GARY EIDSON 12641</p>

# LOCATION VERIFICATION MAP

EXHIBIT E-2



SCALE: 1" = 2000'

CONTOUR INTERVAL:  
JAL NW, N.M. - 10'  
JAL NE, N.M. - 5'

SEC. 26 TWP. 24-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1650' FNL & 2310' FWL

ELEVATION 3191'

OPERATOR APACHE CORPORATION

LEASE JACK B26

U.S.G.S. TOPOGRAPHIC MAP  
JAL NW, N.M. & JAL NE, N.M.

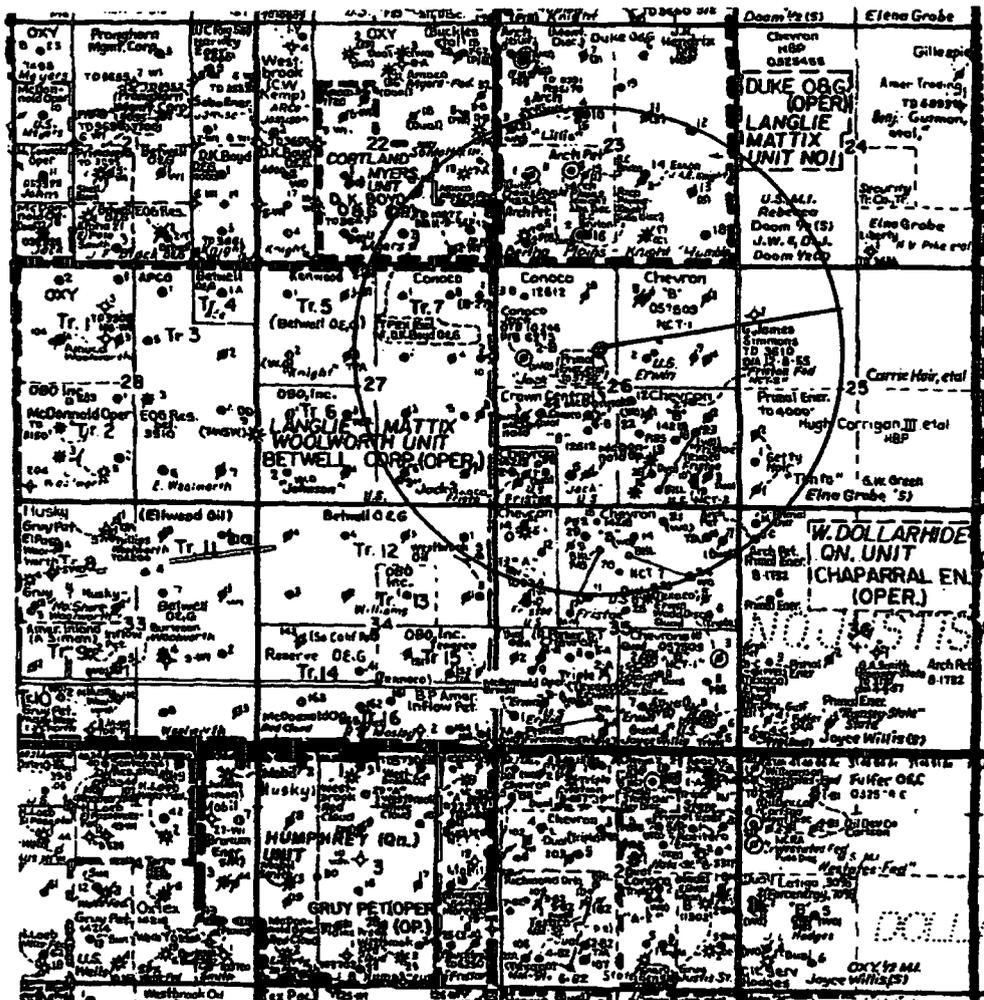
PROVIDING SURVEYING SERVICES  
SINCE 1946  
**JOHN WEST SURVEYING COMPANY**  
412 N. DAL PASO  
HOBBS, N.M. 88240  
(505) 333-3117

LEASE BOUNDARY

EXHIBIT F

Jack B-26 #8

Township 24 South, Range 37 East, NMPM  
Section 26: SE $\frac{1}{4}$ NW $\frac{1}{4}$  (Unit F)  
1650' FNL, 2310' FWL



New Mexico Oil Conservation Division, District I  
 1625 N. French Drive  
 Hobbs, NM 88240

Form 3160-5  
 (September 2001)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 OMB No. 1004-0135  
 Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 Do not use this form for proposals to drill or to re-enter an  
 abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 30-025-37430
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 6120 S. YALE, STE. 1500, TULSA, OK 74136	3b. Phone No. (include area code) 918-491-4980	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) AT SURFACE 1650' FNL, 2310' FWL, UNIT F <i>Sec. 26, T. 24S, R. 37E</i> AT PROPOSED PROD. ZONE 1650' FNL, 2310' FWL, UNIT F		8. Well Name and No. JACK B 26 <i>No. 8</i>
		9. API Well No. <i>30-025-37430</i>
		10. Field and Pool, or Exploratory Area JUSTIS TUBB; DRINKARD (35280)
		11. County or Parish, State LEA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

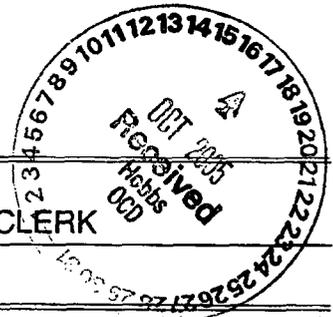
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other <u>SPUD, SURFACE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<u>CASING, TD, LOG PROD.</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<u>CASING</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/9/05 SPUD 12 1/4" HOLE. DRILL & SURVEY TO 272'.

9/10/05 DRILL & SURVEY 272'-6,554'. DRILL 522-977. CIRCULATE FOR CSG. SURVEY @ 940= 1.0. POH W/ BIT. RIH 22 JTS 979.79' 8 5/8" 24# J55 st&c CSG W/ 9 -  
 9/25/05 CENTRALIZERS. BJ CMT SHOE @ 977- FC @ 931 W/ 350 SX 35:65 POZ W/ 6% GEL + 2% CACL + 1/4# CF = 117 BBLs 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS  
 C + 2% CACL + 1/8# CF = 48 BBLs 14.8# SLURRY W/ 1.35 YIELD- PLUG BUMPED & HELD- CIRC 148 SX CMT TO PIT. WOC. CUT OFF CSG- START WELD ON HEAD  
 WELD ON HEAD. NU BOP EQUIP. WAIT ON TESTER. TEST BLIND RAMS- PIPE RAMS & CHOKE MANIFOLD 2000# ANNULAR 1000#. RIH W/ BIT- MOTOR- SHOCK  
 SUB - BHA INCLUDING 2 IB @ 60' & 90'. DRILL CMT & EQUIP. DRILL 977-1364. SURVEY @ 2396= 3.75. START POH. REPLACE CONNECTION ON BOOM. CONT POH  
 INSTALL TELEDRIFT. START RIH. PRECISION RAN COMPENSATED SONIC 6492-4400; DUAL LATEROLOG MICRO LATEROLOG 6489-4400; COMPENSATED  
 NEUTRON PHOTO DENSITY SPECTRAL GAMMA RAY 6498-100'. RIG UP CSG HAND- RIH 148 JTS 6546.53' 5 1/2" 17# J55 LT&C CSG + 1 MARKER JT 15.5' 5 1/2" 17#  
 J55 LT&C CSG W/ 20 CENTRALIZERS- WASH 2 JTS TO BOTTOM @ 6554. WAIT ON BULK CMT. BJ CMT SHOE @ 6554 - FC @ 6507 W/ 1100 SX 50:50 POZ W/ 10%  
 GEL + 5% SALT + 1/8# CF = 490 BBLs 11.8# SLURRY W/ 2.44 YIELD & 500 SX 50:50 POZ W/ 2% GEL + 5% SALT = 115 BBLs 14.2# SLURRY W/ 1.29 YIELD -  
 DISPLACE W/ 151 BBLs 2% KCL WATER- PLUG BUMPED & HELD- CIRC 129 SX CMT TO PIT ND BOP. ND BOP- SET SLIPS - CUT OFF CSG- TD 6554.

RELEASE RIG @ 1:45 AM 9/25/2005



14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **LANA WILLIAMS** Title **SR. DEPARTMENT CLERK**  
 Signature *Lana Williams* Date **10/6/2005**

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <b>DAVID E. CLARK</b>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

*Handwritten initials/signature*

**New Mexico Oil Conservation Division, District I**  
 UNITED STATES 1625 N. French Drive  
 DEPARTMENT OF THE INTERIOR Hobbs, NM 88240  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
~~30-025-37430~~ **NM-0321613**

1a. Type of Well  Oil Well  Gas Well  Dry Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

2. Name of Operator  
**APACHE CORPORATION**

8. Lease Name and Well No.

**JACK B 26 #8**

3. Address **6120 S. YALE, SUITE 1500 TULSA OK 74136** 3.a Phone No. (include area code)  
**(918)491-4900**

9. API Well No.

**30-025-37430**

4. Location of Well (Report location clearly and in accordance with Federal requirements) **PLC-269**

10. Field or Loc. **BLINEBRY**  
**JUSTIS TUBB; DRINKARD (35280)**

At Surface 1650' FNL, 2310' FWL, UNIT F

At top prod. interval reported below 1650' FNL, 2310' FWL, UNIT F

11. Sec., T., R., M., on Block and Survey or Area **SEC 26, T 24S, R 37E**

At total depth 1650' FNL, 2310' FWL, UNIT F

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **09/09/2005** 15. Date T.D. Reached **09/23/2005** 16. Date Completed **11/11/2005**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**3180 GL**

18. Total Depth: MD **6554** TVD **6554** 19. Plug Back T.D.: MD **6507** TVD **6507** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
**DLML**  
**CNPHDSGRL**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit copy)

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	24#	0	977'	977'	550 sx	174	SURFACE	
7-7/8"	5-1/2" J55	17#	0	6554'	6554'	1600 sx	605	274' CBL	

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5466'							

**25. Producing Intervals**

**26. Perforation Record**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD/TUBB	5953'	6244'	5953' - 6244'		2 JSPF	OPEN
B) BLINEBRY	5122'	5388'	5122' - 5388'		2 JSPF	OPEN
C)						
D)						

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
5953' - 6244'	2000 gal 12% DXBX HCL; 28,266 gal SS-35 w/ 20K LBS 20/40 SBXL
5122' - 5388'	2000 gal 12% DXBX HCL; 38,472 gal SS-25 w/ 82K LBS 20/40 SBXL

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

**Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**  
 NOV 22 2005  
**DAVID R. GLASS**  
 PETROLEUM ENGINEER

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	950'
				SEVEN RIVERS	2775'
				SAN ANDRES	3702'
				GLORIETA	4805'
				BLINEBRY	5103'
				TUBB	5841'
				DRINKARD	6051'
				ABO	6270'

32. Additional remarks (include plugging procedure):

WELL IS SHUT IN PENDING CHANGE OF OPERATORS TO CONOCOPHILLIPS COMPANY.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geological Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) VERONICA S. CARR

Title ENGINEERING TECH

Signature 

Date 11/21/2005

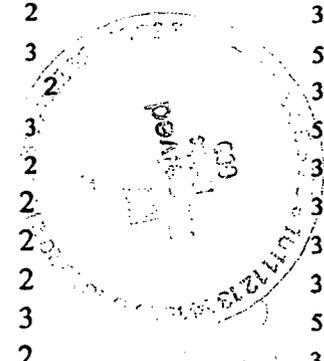
Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Apache Corporation  
 6120 S. Yale Ste 1500  
 Tulsa, OK 74136

Jack B 26 #8  
 Lea County, New Mexico

F-26-245-37e  
 1650/W + 2300/W  
 30-025-37430

221	0.25	1/2	0.88	0.22	0.22
494	2.73	1	1.75	4.78	5.00
940	4.46	1	1.75	7.81	12.80
1322	3.82	1	1.75	6.69	19.49
1741	4.19	1/2	0.88	3.67	23.15
2149	4.08	4 1/4	7.44	30.35	53.50
2243	0.94	6	10.50	9.87	63.37
2306	0.63	5 3/4	10.06	6.34	69.71
2395	0.89	3	5.25	4.67	74.38
2396	0.01	3 3/4	6.56	0.07	74.45
2418	0.22	2	3.50	0.77	75.22
2481	0.63	3	5.25	3.31	78.52
2544	0.63	2	3.50	2.21	80.73
2607	0.63	3	5.25	3.31	84.04
2647	0.40	2	3.50	1.40	85.44
2764	1.17	3	5.25	6.14	91.58
2827	0.63	2	3.50	2.21	93.78
2952	1.25	2	3.50	4.38	98.16
3078	1.26	2	3.50	4.41	102.57
3361	2.83	2	3.50	9.91	112.47
3708	3.47	3	5.25	18.22	130.69
3961	2.53	2	3.50	8.86	139.55
4126	1.65	2	3.50	5.78	145.32
4369	2.43	2	3.50	8.51	153.83
4557	1.88	2	3.50	6.58	160.41
4714	1.57	2	3.50	5.50	165.90
4903	1.89	2	3.50	6.62	172.52
5184	2.81	2	3.50	9.84	182.35
5373	1.89	3	5.25	9.92	192.27
5530	1.57	3	5.25	8.24	200.52
5688	1.58	3	5.25	8.30	208.81
5814	1.26	3	5.25	6.62	215.43

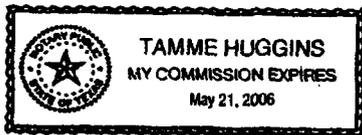


5969	1.55	3	5.25	8.14	223.56
6126	1.57	3	5.25	8.24	231.81
6252	1.26	3	5.25	6.62	238.42
6378	1.26	3	5.25	6.62	245.04
6536	1.58	3	5.25	8.30	253.33
6554	0.18	1	1.75	0.32	253.65



Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 29<sup>th</sup> day of September, 2005 by



*Tamme Huggins*  
Notary Public

*KSG*

UNITED STATES OF AMERICA  
New Mexico Oil Conservation Division, District 1  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1425 N. French Drive  
Albuquerque, NM 87102-3440

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AMENDED FORM

5. Lease Serial No.  
NM-0321613

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.  
JACK B 26 #8

9. API Well No.  
30-025-37430

10. Field and Pool, or Exploratory  
JUSTIS TUBB; DRINKARD (35280)

11. Sec., T., R., M., on Block and Survey or Area  
SEC 26, T 24S, R 37E

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*  
3180 GL

1a. Type of Well  Oil Well  Gas Well  Dry Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
APACHE CORPORATION

3. Address 6120 S. YALE, SUITE 1500 TULSA OK 74136  
3.a Phone No. (Include area code) (918)491-4900

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface 1650' FNL, 2310' FWL, UNIT F  
At top prod. interval reported below 1650' FNL, 2310' FWL, UNIT F  
At total depth 1650' FNL, 2310' FWL, UNIT F

14. Date Spudded 09/09/2005  
15. Date T.D. Reached 09/23/2005  
16. Date Completed 11/11/2005  
 D & A  Ready to Prod.

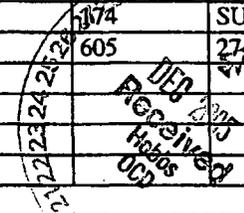
18. Total Depth: MD 6554 TVD 6554  
19. Plug Back T.D.: MD 6507' TVD 6507'  
20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
DLML  
CNPDSGRL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL) 3	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	24#	0	977'	977'	550 sx	174	SURFACE	
7-7/8"	5-1/2" J55	17#	0	6554'	6554'	1600 sx	605	274' CBL	



24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5466'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD/TUBB	5953'	6244'	5953' - 6244'		2 JSPF	OPEN
B) BLINEBRY	5122'	5388'	5122' - 5388'		2 JSPF	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5953' - 6244'	2000 gal 12% DXBX HCL; 28,266 gal SS-35 w/ 20K LBS 20/40 SBXL
5122' - 5388'	2000 gal 12% DXBX HCL; 38,472 gal SS-25 w/ 82K LBS 20/40 SBXL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→					SI -- SEE REMARKS	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
DAVID R. GLASS  
NOV 29 2005  
DAVID R. GLASS  
PETROLEUM ENGINEER

(See Instructions and spaces for additional data on reverse side)

Kz

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	950'
				SEVEN RIVERS	2775'
				SAN ANDRES	3702'
				GLORIETA	4805'
				BLINEBRY	5103'
				TUBB	5841'
				DRINKARD	6051'
				ABO	6270'

32. Additional remarks (include plugging procedure):

WELL IS SHUT IN PENDING CHANGE OF OPERATORS TO CONOCOPHILLIPS COMPANY.

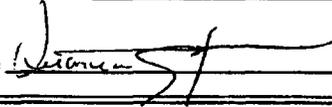
11/28/2005 - SUBMITTING AMENDED FORM 3160-4 DUE TO PREVIOUSLY REPORTING WRONG TVD DEPTH OF 3554'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geological Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) VERONICA S. GARR Title ENGINEERING TECH

Signature  Date 11/28/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **FY1**  
*Amended*

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
CONOCOPHILLIPS CO.  
3. Address P.O. BOX 2197 WL3 6108 HOUSTON TX 77252 3.a Phone No. (Include area code) (832)486-2326

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface 1650' FNL & 2310' FWL, UL F  
At top prod. interval reported below  
At total depth

14. Date Spudded 09/09/2005 15. Date T.D. Reached 09/23/2005 16. Date Completed 11/11/2005  
 D & A  Ready to Prod.

18. Total Depth: MD 6554 TVD 6554 19. Plug Back T.D.: MD 6507 TVD 6507 20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
DLML  
CNPHDSGRL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-5	24#	0	977'	977'	550 sx		surface	
7-7/8"	5-1/2" J55	17#	0	6554'	6554'	1600 sx		274'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5466'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Tubb Drinkard	5953'	6244'	5953' - 6244'		2 JSPF	SQUEEZED OFF
B) Justis Blinebry	5122'	5388'	5122' - 5388'		2 JSPF	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5953 - 6244	2000 gal 12% DXBX HCL; 28,266 gal SS-35 w/20K lb 20/40 SBXL
5122 - 5388	2000 gal 12% DXBX HCL; 38,472 gal SS-25 W/82K lb 20/40 SBXL

28. Production - Interval A

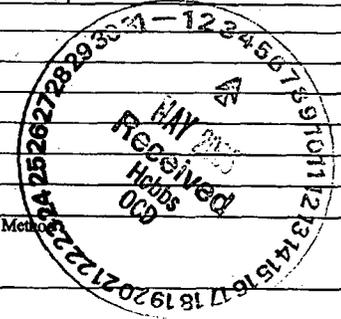
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/23/05	12/23/05	24	→	20	313	44			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
20/64	270	230	→					producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

5. Lease Serial No. NM-0321613  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and no.  
8. Lease Name and Well No. JACK B-26 8  
9. API Well No. 30-025-37430  
10. Field and Pool, or Exploratory JUSTIS TUBB DRINKARD  
11. Sec., T., R., M., on Block and Survey or Area F Sec: 26 Twn: 24S  
12. County or Parish LEA 13. State NEW MEXICO  
17. Elevations (DF, RKB, RT, GL)\* 3191



*KE*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):  
 Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	950
				SEVEN RIVERS	2775
				SAN ANDRES	3702
				GLORIETA	4805
				BLINEBRY	5103
				TUBB	5841
				DRINKARD	6051
				ABO	6270

32. Additional remarks (include plugging procedure):  
 This well was perfed in the Justis Blinebry pool during the original completion by Apache.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (1 full set req'd.)   
  Geological Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other



34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DEBORAH MARBERRY Title REGULATORY ANALYST

Signature *Deborah Marberry* Date 05/04/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>CONOCOPHILLIPS CO. P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252</b>		<sup>2</sup> OGRID Number <b>217817</b>
		<sup>3</sup> Reason for Filing Code/ Effective Date <b>NW</b>
<sup>4</sup> API Number <b>30 -025-37430</b>	<sup>5</sup> Pool Name <b>Justis Blinebry</b>	<sup>6</sup> Pool Code <b>34200</b>
<sup>7</sup> Property Code <b>35036 3139b</b>	<sup>8</sup> Property Name <b>JACK B-26</b>	<sup>9</sup> Well Number <b>8</b>

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>F</b>	<b>26</b>	<b>24S</b>	<b>37E</b>		<b>1650</b>	<b>NORTH</b>	<b>2310</b>	<b>WEST</b>	<b>LEA</b>

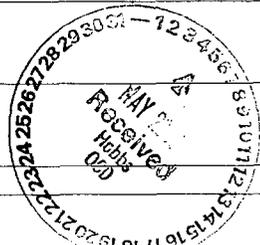
<sup>11</sup> Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
<b>F</b>	<b>P</b>				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
<b>034053</b>	<b>Plains Marketing, LP.</b>			
<b>036785</b>	<b>Duke Energy Field Services, LP</b>			



IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC
<b>09/09/2005</b>		<b>6554</b>	<b>6507</b>	<b>5122 - 62443388</b>	<b>single</b>
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
<b>12.25</b>	<b>8.375</b>	<b>977</b>	<b>550</b>		
<b>7.875</b>	<b>5.5</b>	<b>6554</b>	<b>1600</b>		
	<b>2.875 tubing</b>	<b>5466</b>			

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<b>12/23/2005</b>	<b>12/23/2005</b>	<b>12/23/2005</b>	<b>24</b>	<b>270</b>	<b>230</b>
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method
<b>20/64</b>	<b>20</b>	<b>44</b>	<b>313</b>		

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Deborah Marberry*  
Printed name: **DEBORAH MARBERRY**  
Title: **REGULATORY ANALYST**

E-mail Address: **deborah.marberry@conocophillips.com**

Date: **05/04/2006** Phone: **(832)486-2326**

OIL CONSERVATION DIVISION  
Approved by: *[Signature]*  
Title: **PETROLEUM ENGINEER**  
Approval Date:

**MAY 10 2006**

District 1  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Form C-104A  
Permit 18572

Change of Operator

Previous Operator Information

OGRID: 873  
Name: APACHE CORP  
Address: 6120 S. Yale, Suite 1500  
Address:  
City, State, Zip: Tulsa, OK 74136-4224

New Operator Information

Effective Date: 11/11/2005  
OGRID: 217817  
Name: CONOCOPHILLIPS COMPANY  
Address: PO Box 2197, WL3 4066  
Address:  
City, State, Zip: Houston, TX 77252

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature:   
Printed Name: Rob Johnston  
Title: Central Region Vice-President  
Exploration & Production  
Date: 14 Nov 05 Phone: (918) 491-4900

New Operator

Signature:   
Printed Name: Deborah Marberry  
Title: Regulatory Analyst  
Date: 12/6/05 Phone: 832-486-2326

RJR

**NMOCD Approval**  
Electronic Signature: Chris Williams, District 1  
Date: May 12, 2006