

DATE IN: 4/19/00	SUSPENSE 5/9/00	ENGINEER DC	LOGGED KN	TYPE DHC
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling
_ NSL _ NSP _ DD _ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement
☒ DHC _ CTB _ PLC _ PC _ OLS _ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
_ WFX _ PMX _ SWD _ IPI _ EOR _ PPR

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or _ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] _ Offset Operators, Leaseholders or Surface Owner

[C] _ Application is One Which Requires Published Legal Notice

[D] _ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] _ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] _ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Mary Corley
Print or Type Name

Mary Corley
Signature

Sr. Business Analyst
Title

04/18/2000
Date



Amoco Exploration & Production
501 Westlake Park Blvd.
Post Office Box 3092
Houston, TX 77079



April 18, 2000

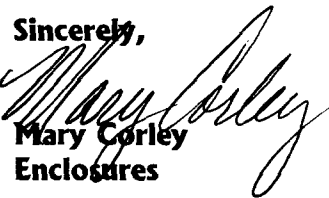
**Ms. Lori Wrotenbery, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505**

**Application for Exception to Rule 303-A- Downhole Commingling
Vandewart # 2E
Unit F Section 13-T29N-R08W
Blanco Mesaverde and Basin Dakota Pools
San Juan County, New Mexico**

Enclosed please find an administrative application form (C-107-A) and attachments for downhole commingling for the captioned well. By copy of this application by certified mail, return receipt requested, Amoco is notifying all affected interest owners in the formations captioned above. The Division Director may approve the proposed downhole commingling in the absence of a valid objection from any offset operator or any interest owner in those instances where ownership is not common in the zones to be commingled within 20 days after the receipt of the application if, in her opinion, waste will not result thereby, and correlative rights will not be violated.

Should you have questions regarding this application, do not hesitate to call me at 281-366-4491.

Sincerely,



Mary Corley
Enclosures

cc: **Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410**

**Duane Spencer
Bureau of Land Management
1235 La Plata Hwy.
Farmington, NM 87401**

James Dean

Well File

PRODUCTION ALLOCATION RECOMMENDATION

Vandewart 2E

Production is proposed to be allocated based on the subtraction method using the future projection of production for production from the Dakota. That production shall serve as a base for production subtracted from total production for the commingled well. The balance of the production will be attributed to the Blanco Mesaverde. Attached is the future production decline estimate for the Dakota.

Vandewart 32E
Working and Royalty Interest Owners

AMOCO PRODUCTION COMPANY
(918) 581-4800
P O BOX 591
TULSA, OK, 74102-0591

MINERALS MANAGEMENT SERVICE
ROYALTY MANAGEMENT PROGRAM
PO BOX 5810 TA
DENVER, CO, 80217-5810

CONOCO INC
PO BOX 201940
HOUSTON, TX, 77216-0001

PARNELL, ETHEL
503 W DUARTE RD #5
ARCADIA, CA, 91007-7325

GIBSON FAMILY TRUST
P O BOX 546
TESUQUE, NM, 87574

PITKIN, JANE MANNING
503 W DUARTE RD #6
ARCADIA, CA, 91007-7325

GIBSON, BRIAN D
66 C ARROYO HONDO TRAIL
SANTA FE, NM, 87505

SLAYTON, PAUL
PO BOX 2035
ROSWELL, NM, 88202-2035

HAM, MABEL GLENN, REVOCABLE
TRUST
PO BOX 15040
SANTA FE, NM, 87506-5040

SMITH, KATHRYN B
4108 BROOKTREE LN
DALLAS, TX, 75287

HANSON MCBRIDE PETROLEUM
COMPANY
PO BOX 1515
ROSWELL, NM, 88202-1515

WHITE, ELIZABETH H, FAMILY TRUST
PO BOX 780099
DALLAS, TX, 75378-0099

HUGHES, GLEN D
2321 CANDELARIA NW
ALBUQUERQUE, NM, 87107-3055

IDEAL, PHILLIS STOES
7609 GUDALUPE TRL NW
ALBUQUERQUE, NM, 87107-6503

Vandewart 2E Future Production Decline Estimate

Month	Gas Volume
Jan-2000	43
Feb-2000	43
Mar-2000	43
Apr-2000	43
May-2000	43
Jun-2000	43
Jul-2000	42
Aug-2000	42
Sep-2000	42
Oct-2000	42
Nov-2000	42
Dec-2000	42
Jan-2001	42
Feb-2001	42
Mar-2001	41
Apr-2001	41
May-2001	41
Jun-2001	41
Jul-2001	41
Aug-2001	41
Sep-2001	41
Oct-2001	41
Nov-2001	40
Dec-2001	40
Jan-2002	40
Feb-2002	40
Mar-2002	40
Apr-2002	40
May-2002	40
Jun-2002	40
Jul-2002	40
Aug-2002	39
Sep-2002	39
Oct-2002	39
Nov-2002	39
Dec-2002	39

Month	Gas Volume
Jan-2003	39
Feb-2003	39
Mar-2003	39
Apr-2003	38
May-2003	38
Jun-2003	38
Jul-2003	38
Aug-2003	38
Sep-2003	38
Oct-2003	38
Nov-2003	38
Dec-2003	38
Jan-2004	37
Feb-2004	37
Mar-2004	37
Apr-2004	37
May-2004	37
Jun-2004	37
Jul-2004	37
Aug-2004	37
Sep-2004	37
Oct-2004	36
Nov-2004	36
Dec-2004	36
Jan-2005	36
Feb-2005	36
Mar-2005	36
Apr-2005	36
May-2005	36
Jun-2005	36
Jul-2005	35
Aug-2005	35
Sep-2005	35
Oct-2005	35
Nov-2005	35
Dec-2005	35

Month	Gas Volume
Jan-2006	35
Feb-2006	35
Mar-2006	35
Apr-2006	35
May-2006	34
Jun-2006	34
Jul-2006	34
Aug-2006	34
Sep-2006	34
Oct-2006	34
Nov-2006	34
Dec-2006	34
Jan-2007	34
Feb-2007	34
Mar-2007	33
Apr-2007	33
May-2007	33
Jun-2007	33
Jul-2007	33
Aug-2007	33
Sep-2007	33
Oct-2007	33
Nov-2007	33
Dec-2007	33
Jan-2008	32
Feb-2008	32
Mar-2008	32
Apr-2008	32
May-2008	32
Jun-2008	32
Jul-2008	32
Aug-2008	32
Sep-2008	32
Oct-2008	32
Nov-2008	31
Dec-2008	31

Month	Gas Volume
Jan-2009	31
Feb-2009	31
Mar-2009	31
Apr-2009	31
May-2009	31
Jun-2009	31
Jul-2009	31
Aug-2009	31
Sep-2009	31
Oct-2009	30
Nov-2009	30
Dec-2009	30
Jan-2010	30
Feb-2010	30
Mar-2010	30
Apr-2010	30
May-2010	30
Jun-2010	30
Jul-2010	30
Aug-2010	30
Sep-2010	29
Oct-2010	29
Nov-2010	29
Dec-2010	29
Jan-2011	29
Feb-2011	29
Mar-2011	29
Apr-2011	29
May-2011	29
Jun-2011	29
Jul-2011	29
Aug-2011	28
Sep-2011	28
Oct-2011	28
Nov-2011	28
Dec-2011	28

Vandewart 2E

Future Production Decline Estimate

Month	Gas Volume
Jan-2012	28
Feb-2012	28
Mar-2012	28
Apr-2012	28
May-2012	28
Jun-2012	28
Jul-2012	28
Aug-2012	27
Sep-2012	27
Oct-2012	27
Nov-2012	27
Dec-2012	27
Jan-2013	27
Feb-2013	27
Mar-2013	27
Apr-2013	27
May-2013	27
Jun-2013	27
Jul-2013	27
Aug-2013	27
Sep-2013	26
Oct-2013	26
Nov-2013	26
Dec-2013	26
Jan-2014	26
Feb-2014	26
Mar-2014	26
Apr-2014	26
May-2014	26
Jun-2014	26
Jul-2014	26
Aug-2014	26
Sep-2014	25
Oct-2014	25
Nov-2014	25
Dec-2014	25

Month	Gas Volume
Jan-2015	25
Feb-2015	25
Mar-2015	25
Apr-2015	25
May-2015	25
Jun-2015	25
Jul-2015	25
Aug-2015	25
Sep-2015	25
Oct-2015	25
Nov-2015	24
Dec-2015	24
Jan-2016	24
Feb-2016	24
Mar-2016	24
Apr-2016	24
May-2016	24
Jun-2016	24
Jul-2016	24
Aug-2016	24
Sep-2016	24
Oct-2016	24
Nov-2016	24
Dec-2016	24
Jan-2017	23
Feb-2017	23
Mar-2017	23
Apr-2017	23
May-2017	23
Jun-2017	23
Jul-2017	23
Aug-2017	23
Sep-2017	23
Oct-2017	23
Nov-2017	23
Dec-2017	23

Month	Gas Volume
Jan-2018	23
Feb-2018	22
Mar-2018	22
Apr-2018	22
May-2018	22
Jun-2018	22
Jul-2018	22
Aug-2018	22
Sep-2018	22
Oct-2018	22
Nov-2018	21
Dec-2018	21
Jan-2019	21
Feb-2019	21
Mar-2019	21
Apr-2019	21
May-2019	21
Jun-2019	21
Jul-2019	21
Aug-2019	21
Sep-2019	20
Oct-2019	20
Nov-2019	20
Dec-2019	20
Jan-2020	20
Feb-2020	20
Mar-2020	20
Apr-2020	20
May-2020	20
Jun-2020	20
Jul-2020	19
Aug-2020	19
Sep-2020	19
Oct-2020	19
Nov-2020	19
Dec-2020	19

Month	Gas Volume
Jan-2021	19
Feb-2021	19
Mar-2021	19
Apr-2021	19
May-2021	18
Jun-2021	18
Jul-2021	18
Aug-2021	18
Sep-2021	18
Oct-2021	18
Nov-2021	18
Dec-2021	18
Jan-2022	18
Feb-2022	18
Mar-2022	18
Apr-2022	17
May-2022	17
Jun-2022	17
Jul-2022	17
Aug-2022	17
Sep-2022	17
Oct-2022	17
Nov-2022	17
Dec-2022	17
Jan-2023	17
Feb-2023	17
Mar-2023	17
Apr-2023	16
May-2023	16
Jun-2023	16
Jul-2023	16
Aug-2023	16
Sep-2023	16
Oct-2023	16
Nov-2023	16
Dec-2023	16

Vandewart 2E

Future Production Decline Estimate

Month	Gas Volume
Jan-2024	16
Feb-2024	16
Mar-2024	16
Apr-2024	15
May-2024	15
Jun-2024	15
Jul-2024	15
Aug-2024	15
Sep-2024	15
Oct-2024	15
Nov-2024	15
Dec-2024	15
Jan-2025	15
Feb-2025	15
Mar-2025	15
Apr-2025	15
May-2025	15
Jun-2025	14
Jul-2025	14
Aug-2025	14
Sep-2025	14
Oct-2025	14
Nov-2025	14
Dec-2025	14
Jan-2026	14
Feb-2026	14
Mar-2026	14
Apr-2026	14
May-2026	14
Jun-2026	14
Jul-2026	14
Aug-2026	13
Sep-2026	13
Oct-2026	13
Nov-2026	13
Dec-2026	13

Month	Gas Volume
Jan-2027	13
Feb-2027	13
Mar-2027	13
Apr-2027	13
May-2027	13
Jun-2027	13
Jul-2027	13
Aug-2027	13
Sep-2027	13
Oct-2027	13
Nov-2027	12
Dec-2027	12
Jan-2028	12
Feb-2028	12
Mar-2028	12
Apr-2028	12
May-2028	12
Jun-2028	12
Jul-2028	12
Aug-2028	12
Sep-2028	12
Oct-2028	12
Nov-2028	12
Dec-2028	12
Jan-2029	12
Feb-2029	12
Mar-2029	12
Apr-2029	11
May-2029	11
Jun-2029	11
Jul-2029	11
Aug-2029	11
Sep-2029	11
Oct-2029	11
Nov-2029	11
Dec-2029	11

Month	Gas Volume
Jan-2030	11
Feb-2030	11
Mar-2030	11
Apr-2030	11
May-2030	11
Jun-2030	11
Jul-2030	11
Aug-2030	11
Sep-2030	10
Oct-2030	10
Nov-2030	10
Dec-2030	10
Jan-2031	10
Feb-2031	10
Mar-2031	10
Apr-2031	10
May-2031	10
Jun-2031	10
Jul-2031	10
Aug-2031	10
Sep-2031	10
Oct-2031	10
Nov-2031	10
Dec-2031	10
Jan-2032	10
Feb-2032	10
Mar-2032	10
Apr-2032	10
May-2032	9
Jun-2032	9
Jul-2032	9
Aug-2032	9
Sep-2032	9
Oct-2032	9
Nov-2032	9
Dec-2032	9

Month	Gas Volume
Jan-2033	9
Feb-2033	9
Mar-2033	9
Apr-2033	9
May-2033	9
Jun-2033	9
Jul-2033	9
Aug-2033	9
Sep-2033	9
Oct-2033	9
Nov-2033	9
Dec-2033	9
Jan-2034	9
Feb-2034	9
Mar-2034	8
Apr-2034	8
May-2034	8
Jun-2034	8
Jul-2034	8
Aug-2034	8
Sep-2034	8
Oct-2034	8
Nov-2034	8
Dec-2034	8
Jan-2035	8
Feb-2035	8
Mar-2035	8
Apr-2035	8
May-2035	8
Jun-2035	8
Jul-2035	8
Aug-2035	8
Sep-2035	8
Oct-2035	8
Nov-2035	8
Dec-2035	8

Vandewart 2E Pressure Data

DK	0.08	PC	0.04
MV	0.07	FT	0.04
		CK	0.04

WELL NAME: **Vandewart 2E**

FORMATION: **DK**

SURFACE PRESS: **191**

PERFS TOP: **7327**

BOTTOM: **7502**

$$(7327 + 7502) / 2 = 7414.5 \text{ Mid Perf}$$

$$7414.5 \times 0.08 = 593$$

$$593.16 + 191 = 784 \text{ Bottom Hole Pressure}$$

Initial Bottom Hole Pressure= **3248** est.

WELL NAME: **Vandewart A 3A**

FORMATION: **MV**

SURFACE PRESS: **119**

PERFS TOP: **4702**

BOTTOM: **5616**

$$(4702 + 5616) / 2 = 5159 \text{ Mid Perf}$$

$$5159 \times 0.07 = 361$$

$$361.13 + 119 = 480 \text{ Bottom Hole Pressure}$$

Initial Bottom Hole Pressure= **2432** est.

WELL NAME: **Vandewart A LS 4**

FORMATION: **MV**

SURFACE PRESS: **243**

PERFS TOP: **4776**

BOTTOM: **5498**

$$(4776 + 5498) / 2 = 5137 \text{ Mid Perf}$$

$$5137 \times 0.07 = 360$$

$$359.59 + 243 = 603 \text{ Bottom Hole Pressure}$$

Initial Bottom Hole Pressure= **2381** est.

WELL NAME: **Vandewart 2E**

FORMATION: **MV**

$$\text{Initial Bottom Hole Pressure: } (2432 + 2381) / 2 = 2407$$

$$\text{Bottom Hole Pressure: } (480 + 603) / 2 = 541 \text{ est.}$$

$$\text{Vandewart A 3A + Vandewart A LS 4 BBLS } (523 + 261) / 2 = 392 \text{ est. annual production}$$

$$\text{Vandewart A 3A + Vandewart A LS 4 MCF } (136277 + 55703) / 2 = 95990 \text{ est. annual production}$$

ALLOCATION: SUBTRACTION METHOD

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-102

Revised October 18, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-25179	Pool Code 71599 & 72319	Pool Name Basin Dakota & Blanco Mesaverde
Property Code 001200	Property Name Vandewart	Well Number 2E
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 6346' GR

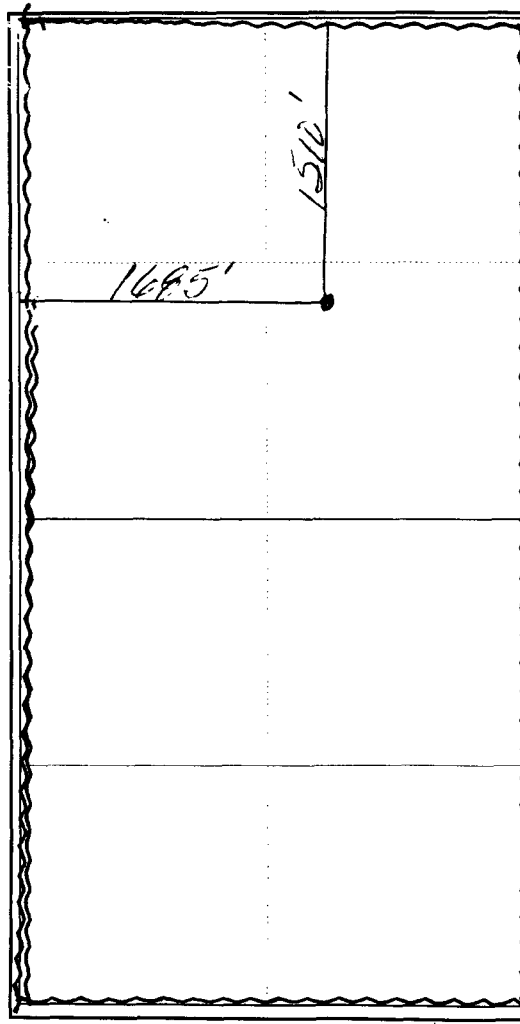
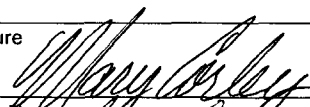
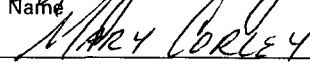
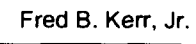
Surface Location

UL or lot no. UNIT F	Section 13	Township 29N	Range 8W	Lot. Idn	Feet from the 1510'	North/South Line NORTH	Feet from the 1685'	East/West Line WEST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Dedicated Acreage: 320		Joint or Infill	Consolidation Code		Order No.				

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> Signature  Printed Name  Position Sr. Business Analyst Date 03/09/2000
	SURVEY CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i> 03/02/1983 Date of Survey
	Signature & Seal of Professional Surveyor  Certificate No. 3950

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

DISTRICT II
811 South First St., Artesia, NM 88210-2835

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410-1693

OIL CONSERVATION DIVISION

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Amoco Production Company

PO Box 3092 Houston, TX 77253-3092

Operator Vandewart	Well No. 2E	Address F 13-29N-08W	County San Juan
------------------------------	-----------------------	--------------------------------	---------------------------

Lease	Well No.	Unit Ltr. - Sec Twp - Rge	County
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Spacing Unit Lease Types: (check 1 or more)

OGRID NO. **000778** Property Code **001200** API NO. **30-045-25179** Federal ☒ State ☐ (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Mesaverde 72319		Basin Dakota 71599
2. Top and Bottom of Pay Section (Perforations)	4690' - 5524' EST		7237' - 7502'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure	a. (Current) 541 psig (est)	a.	a. 784 psig (est)
Oil Zones - Artificial Lift: Estimated Current			
Gas & Oil - Flowing: Measured Current	b. (Original) 3248 psig (est)	b.	b. 2407 psig (est)
All Gas Zones: Estimated or Measured Original			
6. Oil Gravity (° API) or Gas BTU Content	1268 BTU		1097 BTU
7. Producing or Shut-In?	New zone		Producing
Production Marginal? (yes or no)	YES		YES
• If Shut-In, give data and oil/gas/water rates of last production	Date: Rates:	Date: Rates:	Date: Rates:
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data			
• If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: Rates:	Date: Rates:	Date: Rates: 1/27/00 43 MCFD 0 BCPD 0 BWPD
8. Fixed Percentage Allocation Formula -% for each zone	Oil: Gas %	Oil: Gas %	Oil: Gas %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☐ Yes ☒ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No

11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☒ Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☐ Yes ☒ No NO FEDERAL OR STATE LANDS

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____

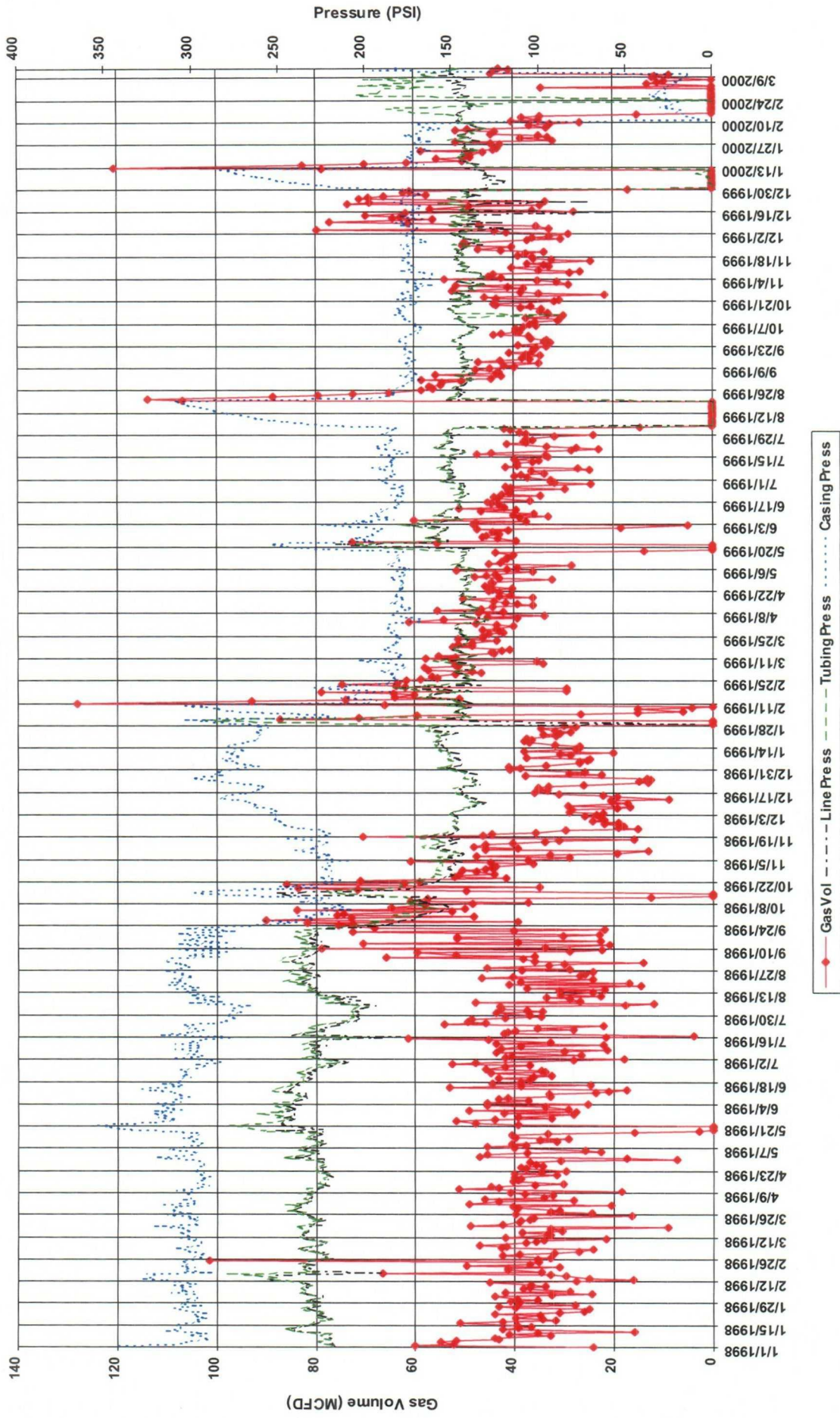
16. ATTACHMENTS:

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula. SEE ATTACHED
- * Notification list of all offset operators.
- * Notification list of working, overriding, and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

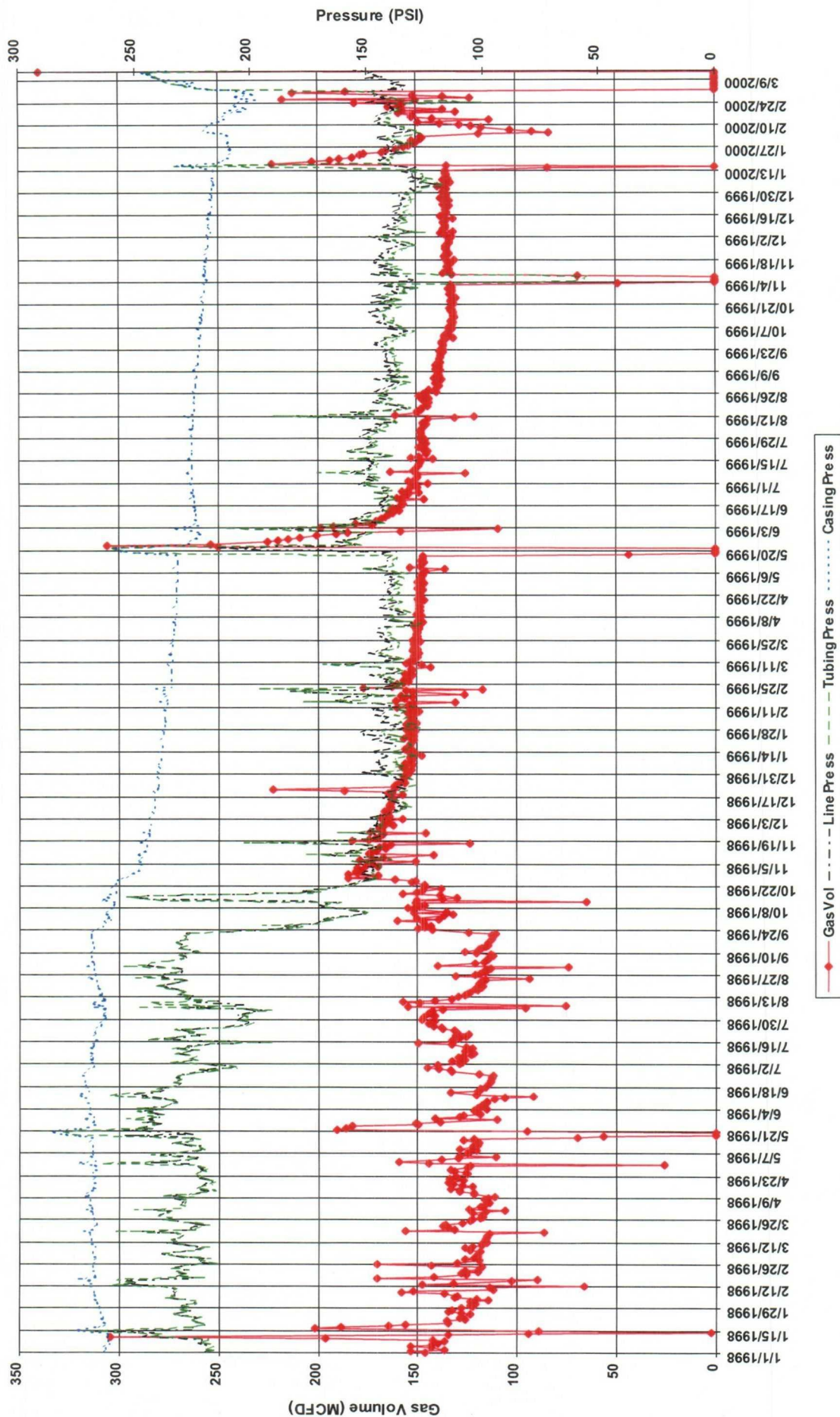
SIGNATURE Mary Corley TITLE Sr. Business Analyst DATE 3/20/00
TYPE OR PRINT NAME Mary Corley TELEPHONE NO. (281) 366-4491

Daily Well Production



Wellname: VANDEWART A LS 004-MV Flacwell: 97864201 API: 300450840400 Amoco - OIDB/Synergy Data

Daily Well Production



Wellname: VANDEWART A 003A-MV

Flacwell: 97940501

API: 300452279800

Amoco - OIDB/Synergy Data

Daily Well Production

