

RAM SERVICES CORPORATION

CIMAREX ENERGY CO

WINNINGHAM NO. 9 WELL SITE

C-141 REMEDIATION

SOIL INVESTIGATION PLAN

PROJECT REF: RAM-06-001

UL-B (NW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$) OF SECTION 30 T25S R37E

LATITUDE: N32° 06.411' LONGITUDE: 103° 11.980'

~1.1 MILES SW (BEARING 214°) OF THE INTERSECTION OF NM HWY 18
AND NM HWY 128

CITY OF JAL

LEA COUNTY, NEW MEXICO

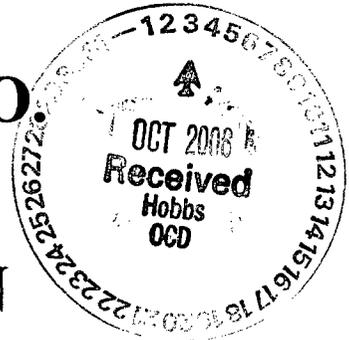
September 24, 2006

PREPARED FOR RAM SERVICES INCORPORATED BY:

Hungry Horse, LLC

P.O. Box 1058, Hobbs, New Mexico 88241

Phone/Fax (505) 393-3386; Mobile (505) 390-6149



incident - NPAC0627727599

RP# 1065

application - pPAC0627728501

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1.0 Introduction and Background

This report addresses a proposed Soil and Ground Water Investigation prior to submittal of a C-141 Remediation Plan for the 60-bbl release of production well work-over fluids that occurred at the Cimarex Energy Co. (CIMAREX) Winningham No. 9 well-site. The release occurred during the night of August 22, 2006 when the valves of a parked Ram Services Inc. (RAM) vacuum truck were maliciously opened. This plan proposes to delineate the vertical and horizontal extents of the chloride contamination on the CIMAREX location that resulted from the above described release.

The CIMAREX Willingham No. 9 production well and associated drilling pit are located on State owned land in Unit Letter B, (NW¼ of the NE¼), Section 30, T25S, R37E. . The GPS coordinates are: Latitude: N32° 06.411'; Longitude: 103° 11.980'. A location map, topographical map, aerial photo of the site and a site detail drawing are included as Plates 1-4 in the Attachments.

CONTACT INFORMATION

RAM Services Incorporated:

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Mailing Address: P.O. Drawer 1265, Jal, NM 88252-1265

Hungry Horse, LLC:

Jerry Brian, General Manager/Registered Environmental Manager
Phone: 505-393-3386 email: jrbrian@verizon.net
Mailing Address: P.O. Box 1058, Hobbs, NM 88241

2.0 Site Description

2.1 Geological Description

The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico," A. Nicholson and A. Clebsch, 1961, describes the near surface geology of southern Lea County as "an intergrade of the Quaternary Alluvium (QA) sediments, i.e., fine to medium sand, with the mostly eroded Cenozoic Ogallala (CO) formation. Typically, the QA and CO formations in the area are capped by a thick interbed of caliche and generally overlain by sandy soil." The release site is located at the southern extent of the Eunice Plain physiographic subdivision, described by Nicholson & Clebsch as an area "underlain by a hard caliche surface that is almost entirely covered by reddish-brown dune sand". The thickness of the sand cover ranges from 2-5 feet in most areas to as much as 20-30 feet in drift areas. (*Nicholson & Clebsch - 1961*).

2.2 Ecological Description

The area is typical of the Upper Chihuahuan Desert Biome consisting primarily of hummocky sand hills covered with Harvard Shin Oak (*Quercus harvardi*) interspersed with Honey Mesquite (*Prosopis glandulosa*) along with typical desert grasses, flowering annuals and flowering perennials. Mammals represented, include Orrd's and Merriam's Kangaroo Rat, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, Mule Deer, Bobcat, Red Fox and Coyote. Reptiles, Amphibians, and Birds are numerous

and typical of area. A survey of Listed, Threatened, or Endangered species was not conducted.

2.3 Area Ground Water

Based on available evidence, depth to ground water is projected to be >175-feet below ground surface (bgs).

2.4 Area Water Wells

There are no recorded or observed water wells within 1000 horizontal feet of the site.

2.5 Area Surface Water Features

No permanent surface water bodies exist within 1000 horizontal feet of the site.

3.0 Contaminant and Size of Area

The primary Contaminants of Concern (COC's) are total chlorides and, to a lesser extent, petroleum based hydrocarbons. The dimensions of the release affected area are approximately 50-ft X 200-ft; ~11,000-ft² when the narrow release area along the west side of the location is added. (*Plate 4, Attachments*).

The work-over fluids associated with this release are considered RCRA Exempt oilfield waste. No evidence of other contaminants was observed.

4.0 NMOCD Site Ranking Table

Preliminary investigation and evaluation of this site indicate that the chemical parameters of the soil and the physical parameters of the ground water are characterized consistent with the characterization and remediation/abatement goals and objectives set forth in the following New Mexico Oil Conservation Division (NMOCD) publications:

- *Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)*
- *Unlined Surface Impoundment Closure Guidelines (February 1993)*

Acceptable thresholds for contaminants/constituents of concern (CoCs), i.e., TPH^{8015m}, Benzene, and the mass sum of Benzene, Toluene, Ethyl Benzene, and total Xylenes (BTEX⁸²⁶⁰), was determined based on the NMOCD Ranking Criteria as follows:

- *Depth to Ground water, i.e., distance from the lower most acceptable concentration to the ground water.*
- *Wellhead Protection Area, i.e., distance from fresh water supply wells.*
- *Distance to Surface Water Body, i.e., horizontal distance to all down gradient surface water bodies.*

Based on the proximity of the site to area water wells, surface water bodies, and depth to ground water from the lower most contamination, the NMOCD ranking score for the site is 0 points with the soil remedial goals highlighted in the Site Ranking Table on the following page

NMOCD Site Ranking Table

1. GROUND WATER		2. WELLHEAD PROTECTION		3. DISTANCE TO SURFACE WATER	
DEPTH TO GW <50 FEET: 20 POINTS		IF <1000' FROM WATER SOURCE, OR; <200' FROM PRIVATE DOMESTIC WATER SOURCE: 20 POINTS		<200 HORIZONTAL FEET: 20 POINTS	
DEPTH TO GW 50 TO 99 FEET: 10 POINTS				200-1000 HORIZONTAL FEET: 10 POINTS	
DEPTH TO GW >100 FEET: 0 POINTS		IF >1000' FROM WATER SOURCE, OR; >200' FROM PRIVATE DOMESTIC WATER SOURCE: 0 POINTS		>1000 HORIZONTAL FEET: 0 POINTS	
GROUND WATER SCORE = 0		WELLHEAD PROTECTION SCORE= 0		SURFACE WATER SCORE= 0	
SITE RANK (1+2+3) = 0 + 0 + 0 = 0 POINTS					
TOTAL SITE RANKING SCORE AND ACCEPTABLE REMEDIAL GOAL CONCENTRATIONS					
PARAMETER	20+	10	5	1	0
BENZENE	10 PPM	10 PPM	10 PPM	10 PPM	10 PPM
BTEX	50 PPM	50 PPM	50 PPM	50 PPM	50 PPM
TPH	100 PPM	1000 PPM	1000 PPM	5000 PPM	5000 PPM

5.0 Proposed Soil Investigation

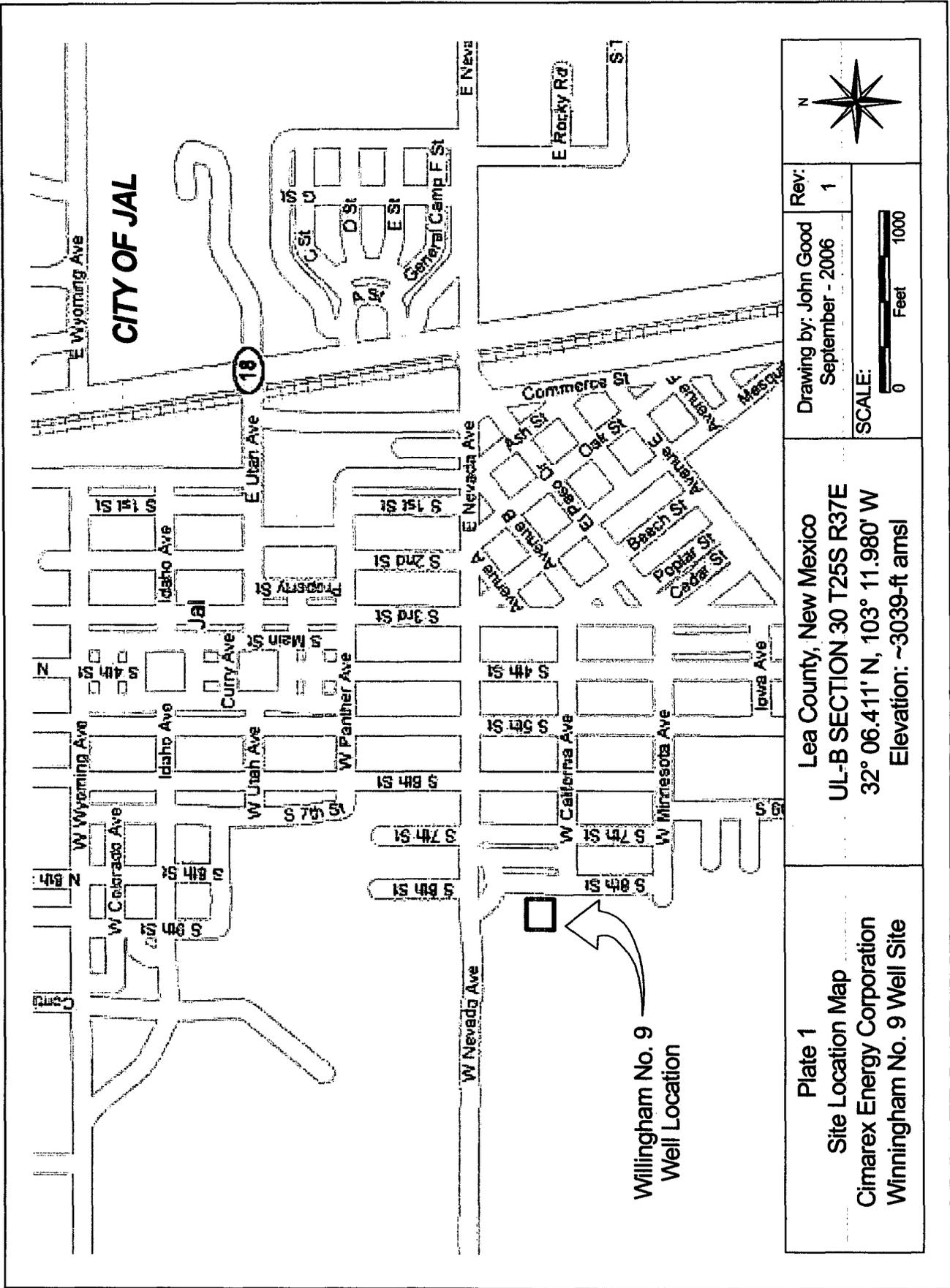
The delineation of the vertical and horizontal contamination extents will be accomplished with the drilling and sampling of thirteen boreholes within or beyond the perimeter of the contaminated area. Drilling will be accomplished with the use of a hollow stem auger. The release affected area is readily identifiable due to significant NaCl crystallization on the surface of the area. The release area extents and proposed boreholes are displayed in Plate 5- Attachments.

Four boreholes will be drilled several feet beyond the perimeter of the release area to determine background total chloride concentrations. Three boreholes will be drilled at the perimeter of the release area and six boreholes will be drilled within the release area. (See Plate 5) All boreholes will be sampled at 5-ft intervals. Each sample will be field-tested for Total Chlorides utilizing high and low range test strips. Final depth of each boring will be determined by the achievement of a <250-ppm chloride concentration. All samples from this delineation process will be submitted to Cardinal Laboratories, Hobbs, NM under Chain of Custody for certified analysis.

Hydrocarbon delineation will be accomplished by obtaining several representative near-surface (0-3 ft) samples from the release area and analyzing them for TPH⁸⁰¹⁵, BTEX⁸²⁷⁰ and Benzene. Near-surface sampling locations will be logged and included with the borehole sampling results in the C141 Remediation Work Plan to be submitted subsequent to the findings of this Soil Investigation Plan.

ATTACHMENTS

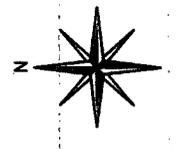
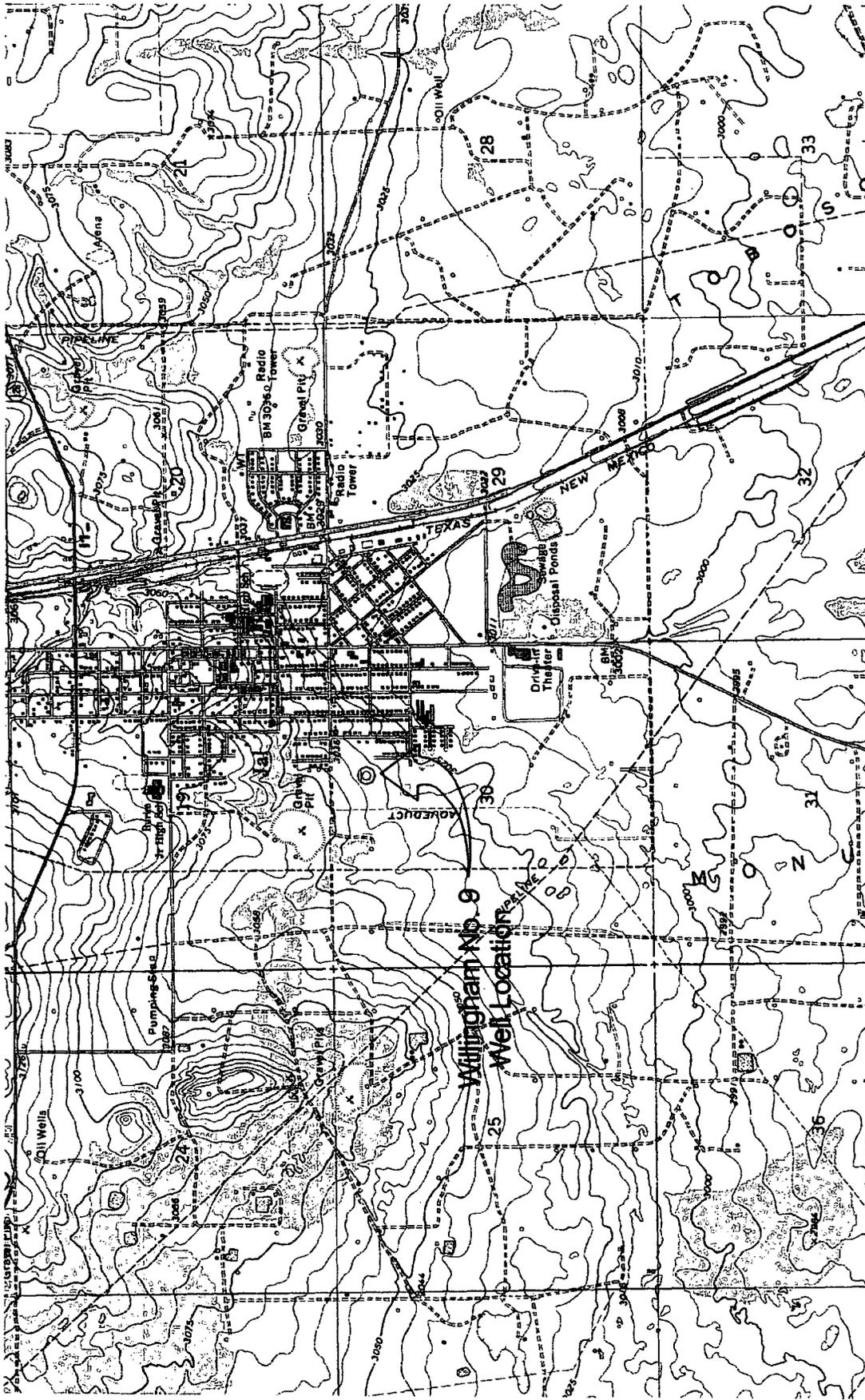
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Rev: 1
 Drawing by: John Good
 September - 2006
 SCALE: 0 Feet 1000

Lea County, New Mexico
 UL-B SECTION 30 T25S R37E
 32° 06.41' N, 103° 11.980' W
 Elevation: ~3039-ft amsl

Plate 1
 Site Location Map
 Cimarex Energy Corporation
 Winningham No. 9 Well Site



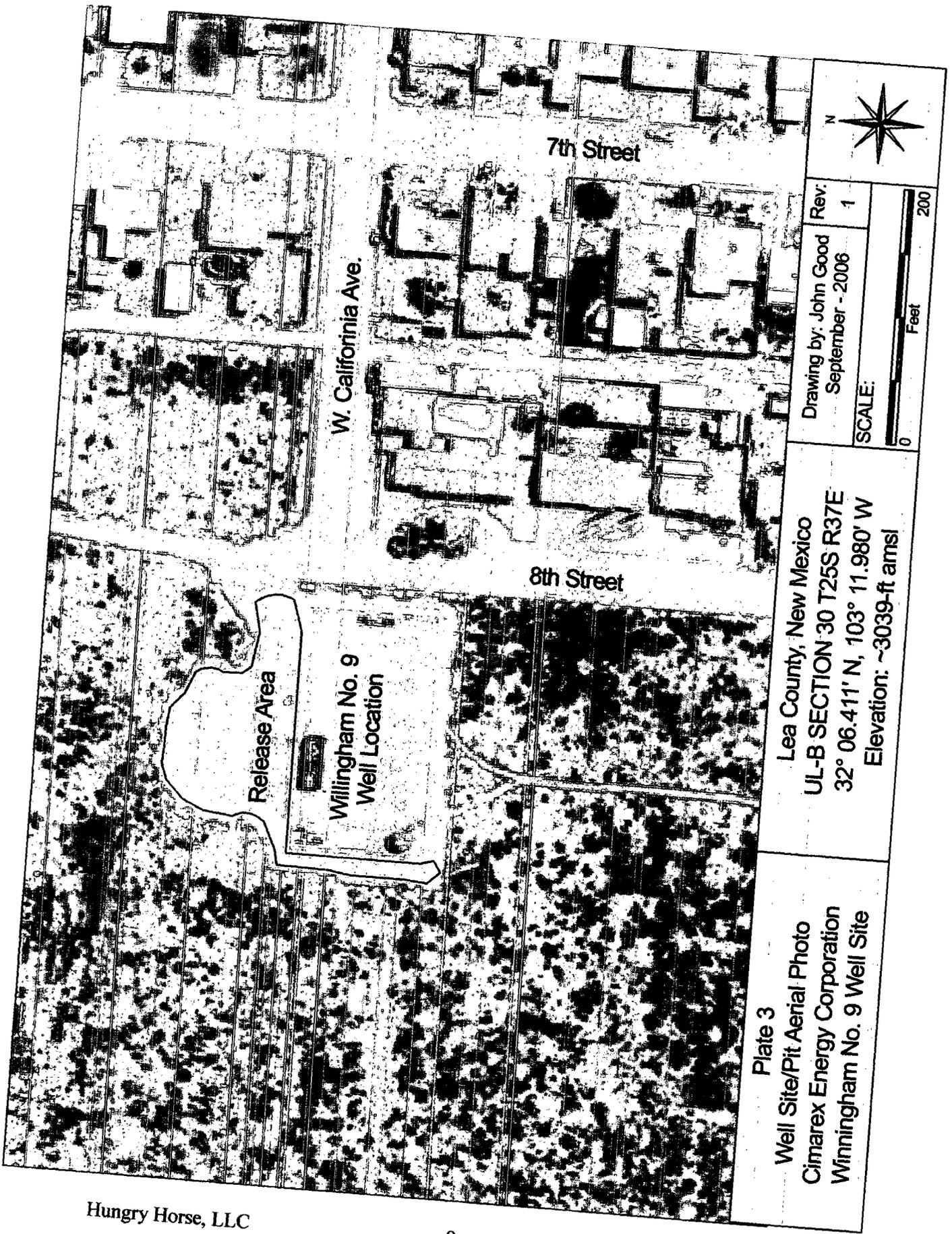
Drawing by: John Good
September - 2006

Rev: 1



Lea County, New Mexico
UL-B SECTION 30-T25S R37E
32° 06.411' N, 103° 11.980' W
Elevation: ~3039-ft amsl

Plate 2
USGS Site Topography Map
Cimarex Energy Corporation
Winningham No. 9 Well Site



Rev: 1
 Drawing by: John Good
 September - 2006

SCALE:



Lea County, New Mexico
 UL-B SECTION 30 T25S R37E
 32° 06.411' N, 103° 11.980' W
 Elevation: ~3039-ft amsl

Plate 3
 Well Site/Pit Aerial Photo
 Cimarex Energy Corporation
 Winningham No. 9 Well Site

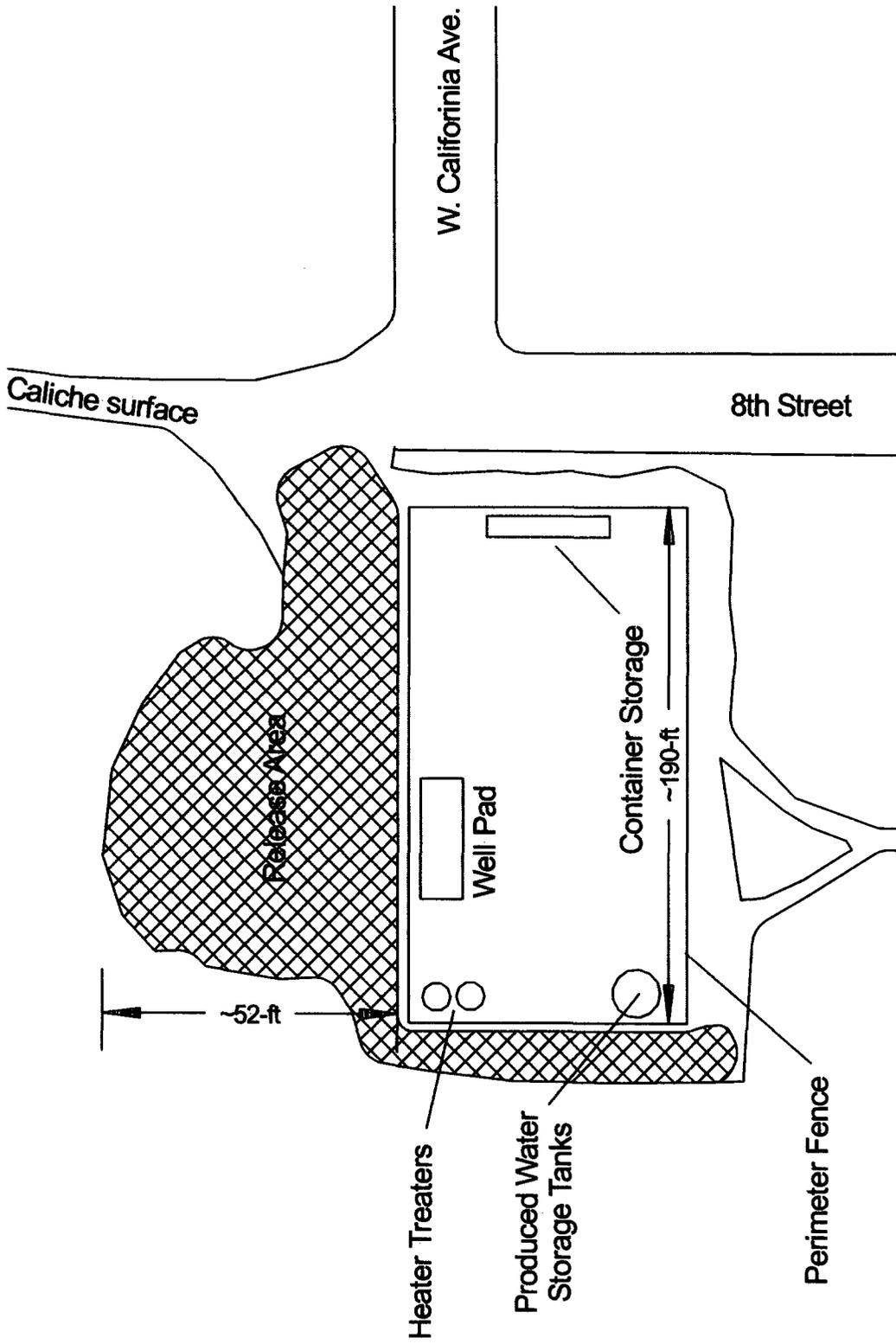


Plate 4 Site Detail Drawing Cimarex Energy Corporation Winningham No. 9 Well Site	Lea County, New Mexico UL-B SECTION 30 T25S R37E 32° 06.41' N, 103° 11.980' W Elevation: ~3039-ft amsl		Drawing by: John Good September - 2006 Rev. 1 SCALE: 	

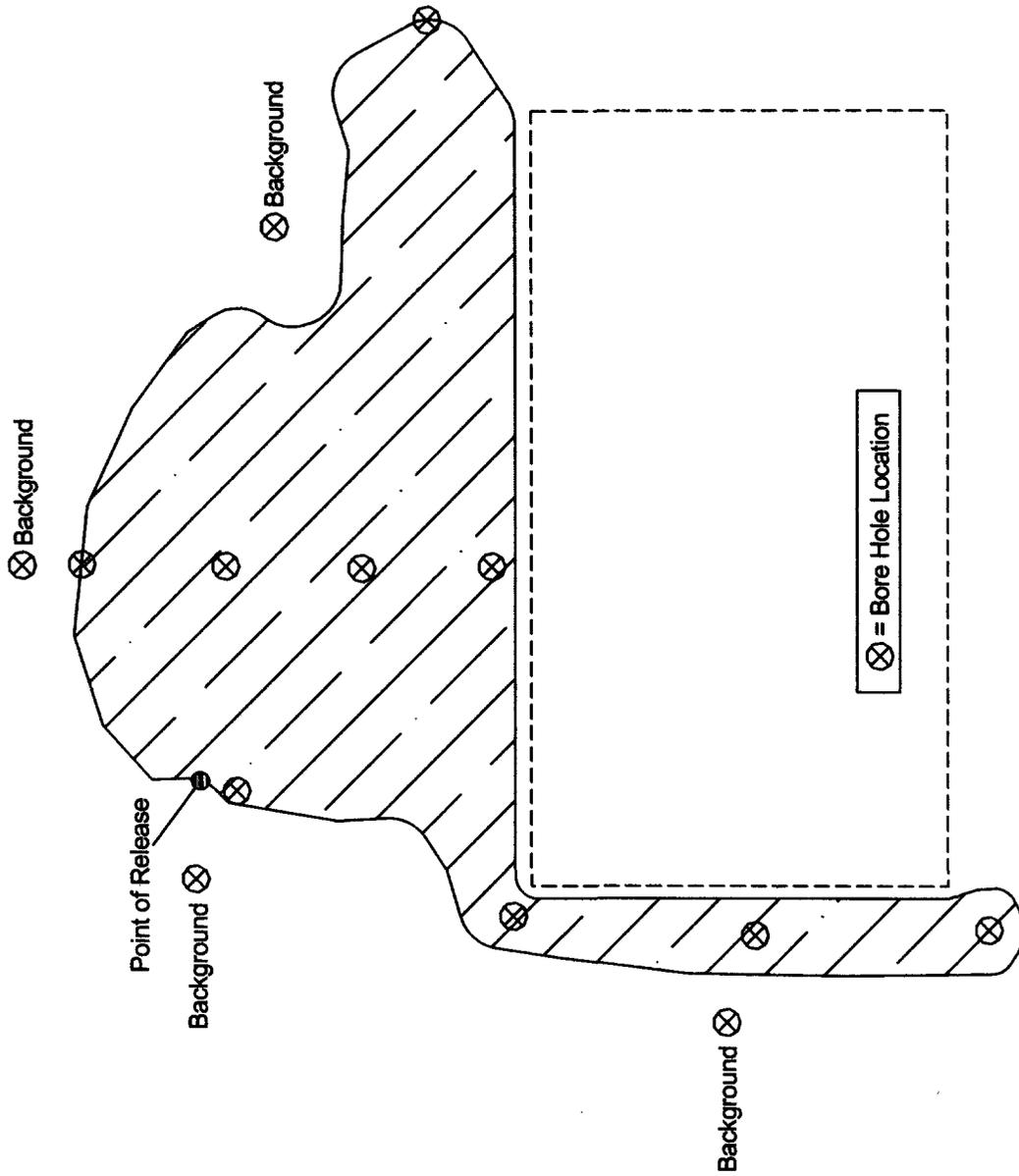
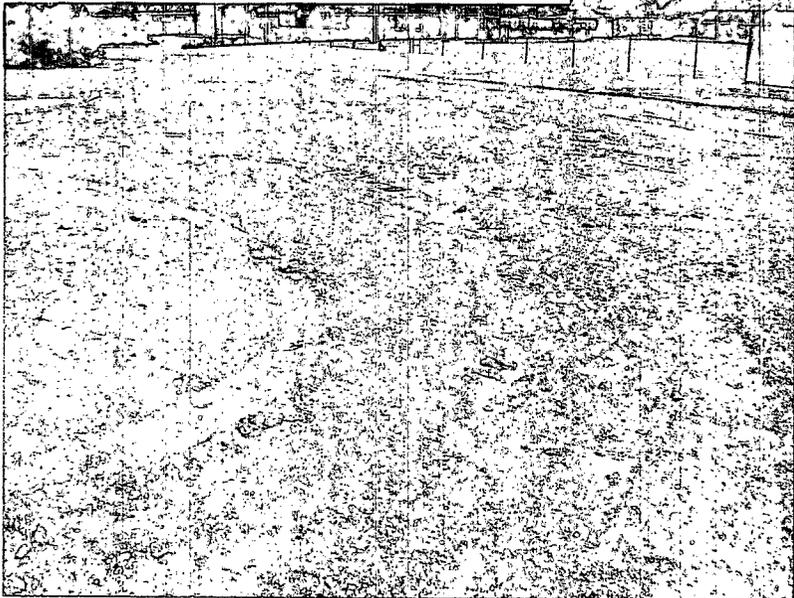
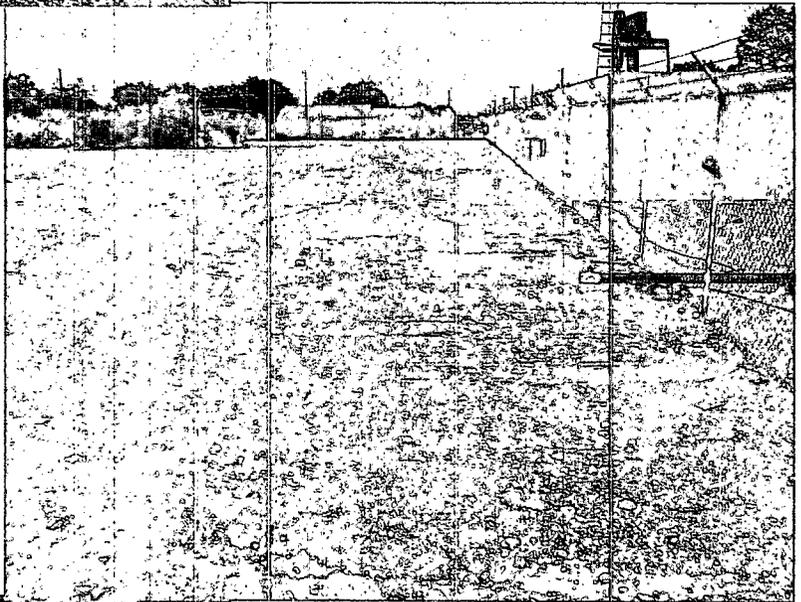
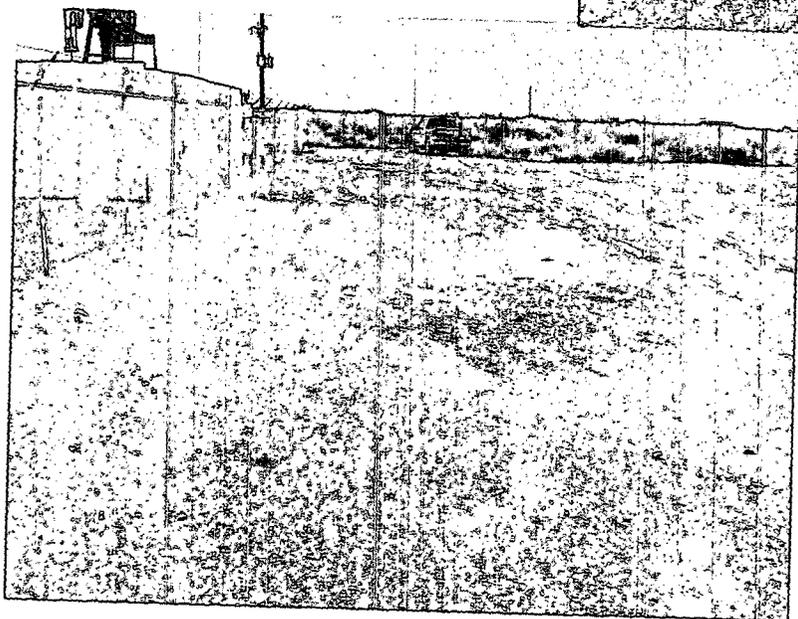
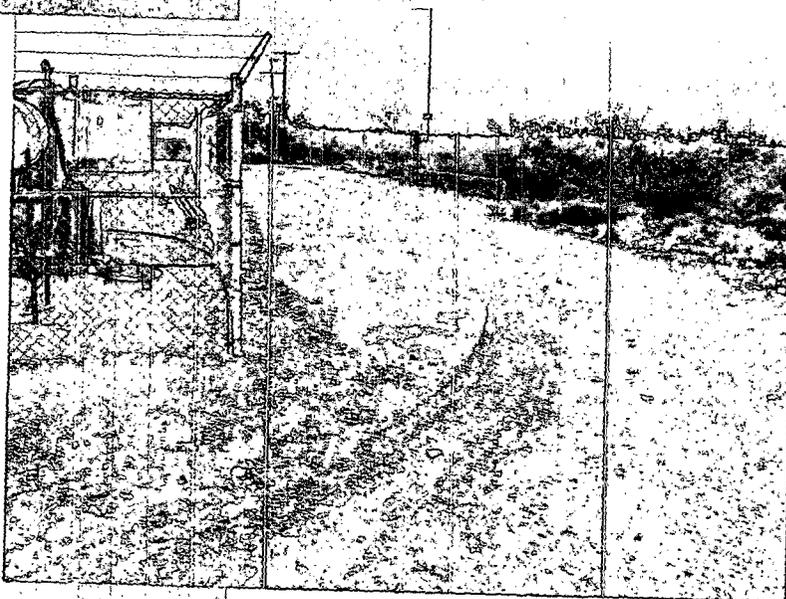
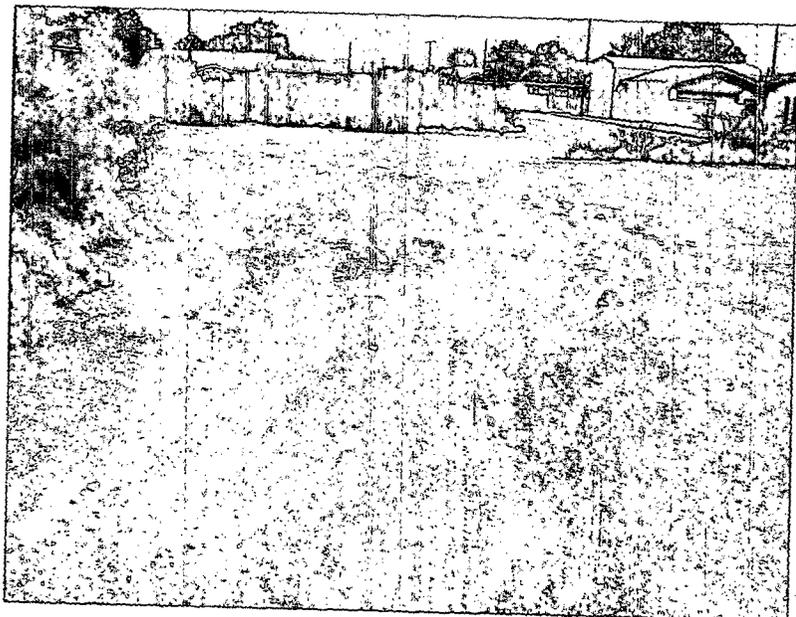


Plate 5 Proposed Bore Hole Locations Cimarex Energy Corporation Winningham No. 9 Well Site	Drawing by: John Good September - 2006		Rev: 1	
	Lea County, New Mexico UL-B SECTION 30 T25S R37E 32° 06.411' N, 103° 11.980' W Elevation: ~3039-ft amsl			



Hungry Horse, LLC

Cimarex Winningham #9



Hungry Horse, LLC

Cimarex Winningham #9

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company	Ram Services, Inc.	Contact	Clint Widner
Address	PO Drawer 1945 Tol, NM	Telephone No.	505-631-8886
Facility Name	Ram Truck Yard	Facility Type	
Surface Owner	G. Fulger	Mineral Owner	
		Lease No.	

LOCATION OF RELEASE									API # 3002528637000 0
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
B	30	25-5	37E	660	North Line	980	East Line	Lea	

188' Latitude Longitude

NATURE OF RELEASE	
Type of Release	WORK OVER FLUID
Volume of Release	60 BBL
Volume Recovered	NONE
Source of Release	VACUUM TRUCK
Date and Hour of Occurrence	8-28-06
Date and Hour of Discovery	8-28-06
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required
If YES, To Whom?	None
By Whom?	
Date and Hour	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
Describe Cause of Problem and Remedial Action Taken.*

Describe Area Affected and Cleanup Action Taken.*
OPEN VALVES ON VACUUM TRUCK
ORDERED BY STATE TROOPER - OFFICER HAYNES FIRST RESPONDER
COVER FLUIDS THAT WAS LEFT ON SOIL - ON LOCATION

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Clint Widner</i>	OIL CONSERVATION DIVISION	
Printed Name: Clint Widner	Approved by District Supervisor:	
Title: Station Manager	Approval Date:	Expiration Date:
E-mail Address:	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 8-28-06 Phone: 505-631-8886		

* Attach Additional Sheets If Necessary

