



DHC 6/19/00

MIDLAND PARTNERS
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701
915-682-3753
FAX 915-683-0311

May 26, 2000

ROCKY MOUNTAIN DIVISION
600 17TH STREET
SUITE 2230
SOUTH TOWER
DENVER, CO 80202
303-534-4404
FAX 303-534-4661

Re: Application for Administrative Approval
Downhole Commingling
Gem, 8705 JV-P #4
510' FSL & 1980' FWL
Section 2, T20S, R33E
Lea County, NM

0761
MAY 30 2000
RECEIVED
BUREAU OF LAND MANAGEMENT
U.S. DEPARTMENT OF THE INTERIOR

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
2040 S. Pacheco Street
Santa Fe, New Mexico 87505

Attention: Mr. William J. LeMay, Director

Dear Mr. LeMay,

BTA Oil Producers hereby seeks administrative approval for downhole commingling at the above referenced location in the Teas, Delaware and Teas, Bone Spring Pools.

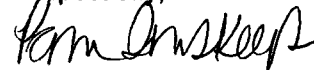
Attached hereto are:

- Form C-107A, Application for Downhole Commingling
- Exhibit "A", an area plat showing well location and all Offset Operators
- Form C-102 for each zone
- Production curves for each zone
- Water Analysis Report dated may 19, 2000
- Notification list of Offset Operators
- Exhibit "B", additional statements supporting commingling.

BTA has notified all Offset Operators of our intentions by certified mail. We will forward copies of the signed "green card" PS Form 3811 certifications as soon as all are received back.

Should further information be required, to approve this application, please advise.

Respectfully,


PAMELIA D. INSKEEP
For BTA Oil Producers

/pdi

Attachments

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 South First Street, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505
APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE
Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
Yes No

BTA OIL PRODUCERS 104 SOUTH PECOS MIDLAND, TX 79701
Operator Address
Gem, 8705 JV-P 4 N-2-T20S-R33E Lea
Lease Well No. Unit Letter-Section-Township-Range County
OGRID No. 003002 Property Code 002314 API No. 30-025-31209 Lease Type: Federal X State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Teas, Delaware		Teas, Bone Springs
Pool Code	96797		58960
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6,583 - 6,591		9,367 - 9,418
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38 degrees		38 degrees
Producing, Shut-In or New Zone	Producing		Shut-In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 03/28/00 Rates: 9 BO / 101BW / 29 MCF	Date: Rates:	Date: 09/20/99 Rates: 11 BO / 30 BW / 210 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 45 % 12 %	Oil Gas % %	Oil Gas 55 % 88 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
Are all produced fluids from all commingled zones compatible with each other? Yes X No
Will commingling decrease the value of production? Yes No X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No
NMOCD Reference Case No. applicable to this well:

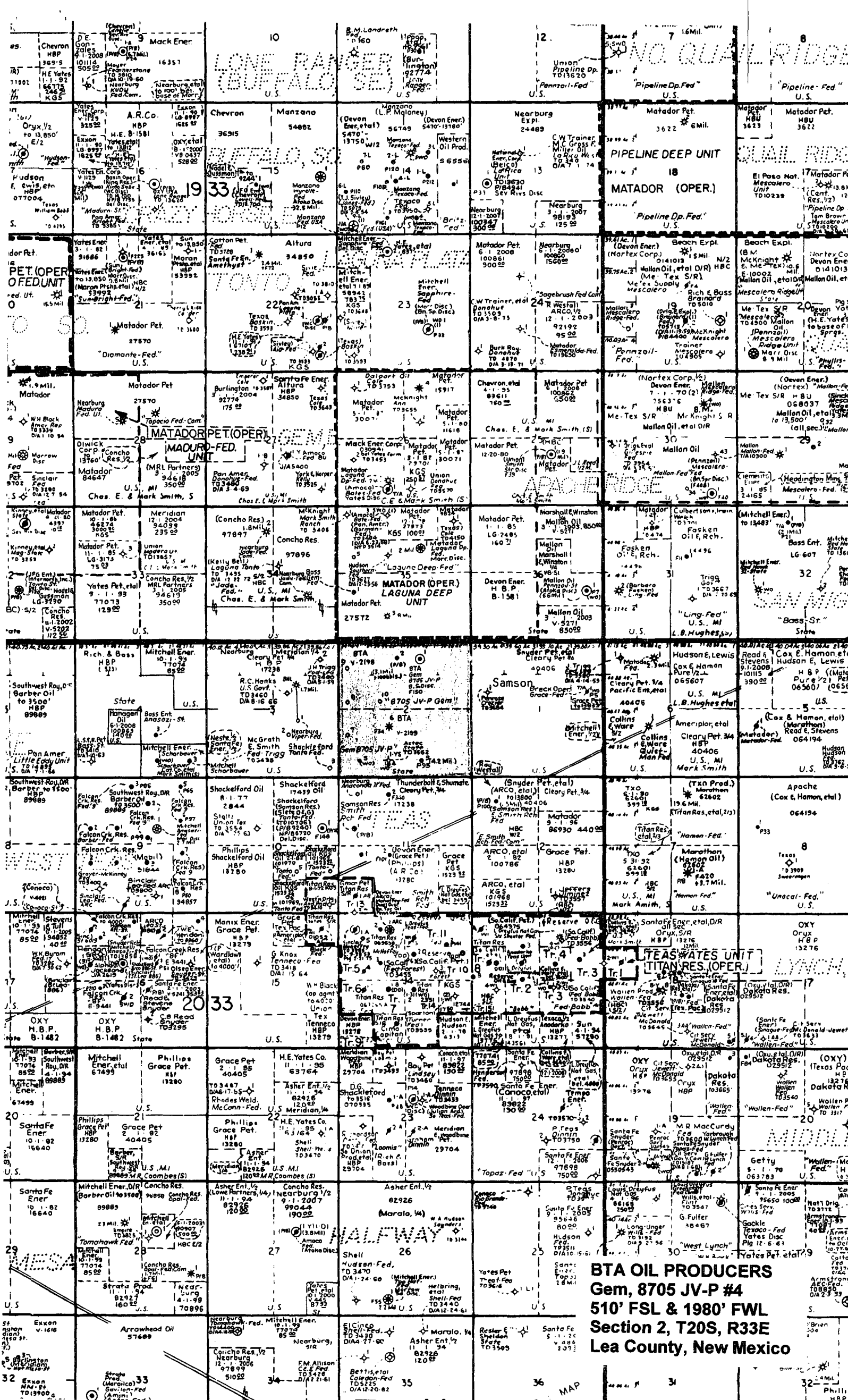
Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Pamela D. Inskip TITLE Regulatory Administrator DATE 05/26/00
TYPE OR PRINT NAME Pamela D. Inskip TELEPHONE NO. (915) 682-3753



BTA OIL PRODUCERS
Gem, 8705 JV-P #4
510' FSL & 1980' FWL
Section 2, T20S, R33E
Lea County, New Mexico

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

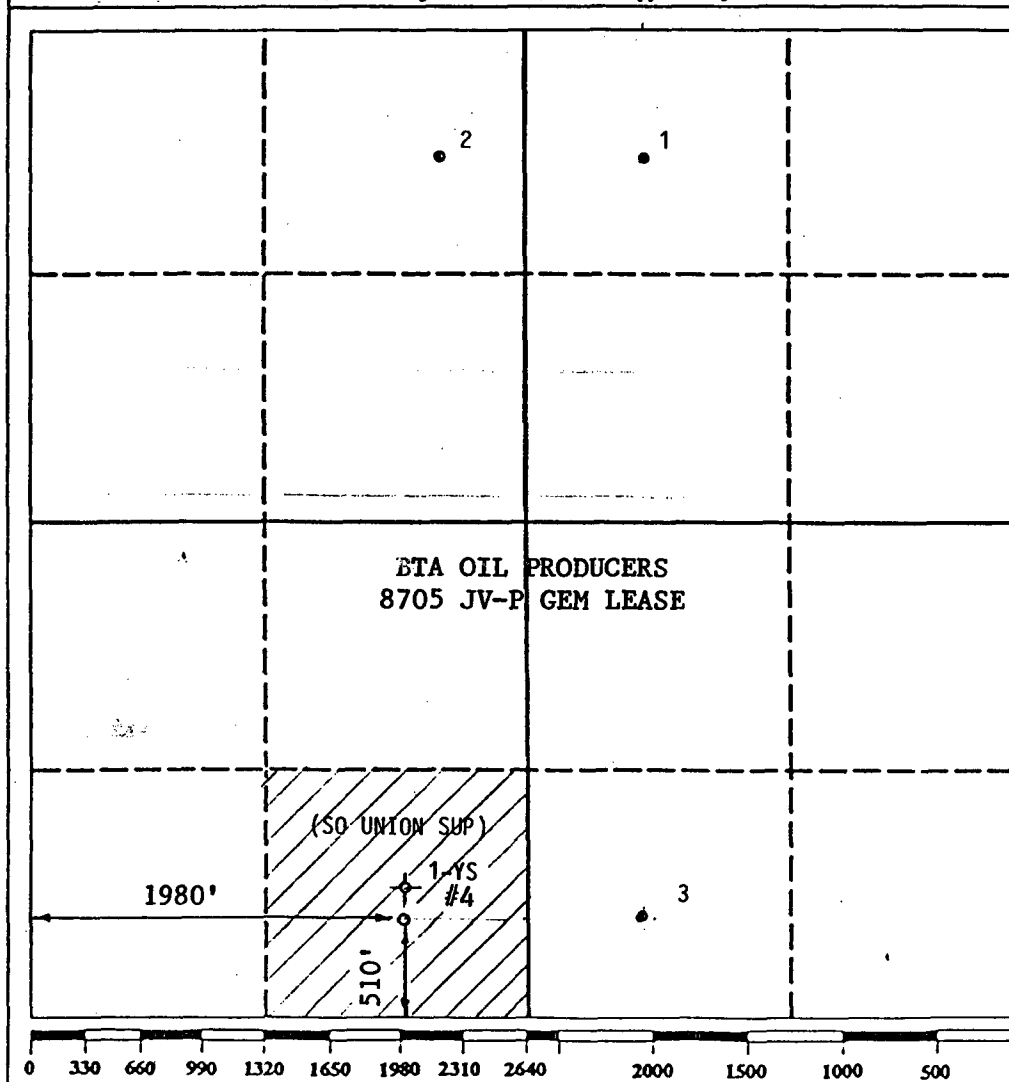
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BTA OIL PRODUCERS		Lease 8705 JV-P GEM		Well No. 4
Unit Letter "N"	Section 2	Township -20-S	Range -33-E NMPM	County LEA
Actual Footage Location of Well: 510 feet from the SOUTH line and 1980 feet from the WEST line				
Ground level Elev. 3580	Producing Formation BONE SPRING	Pool TEAS	Dedicated Acreage: 40 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Dorothy Houghton*
Printed Name **Dorothy Houghton**
Position **Regulatory Administrator**
Company **BTA Oil Producers**
Date **3-27-91**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MARCH 25, 1991

Signature & Seal of Professional Surveyor
Max A. Schumann, Jr.
MAX A. SCHUMANN, JR.
Certificate No. **1510**

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

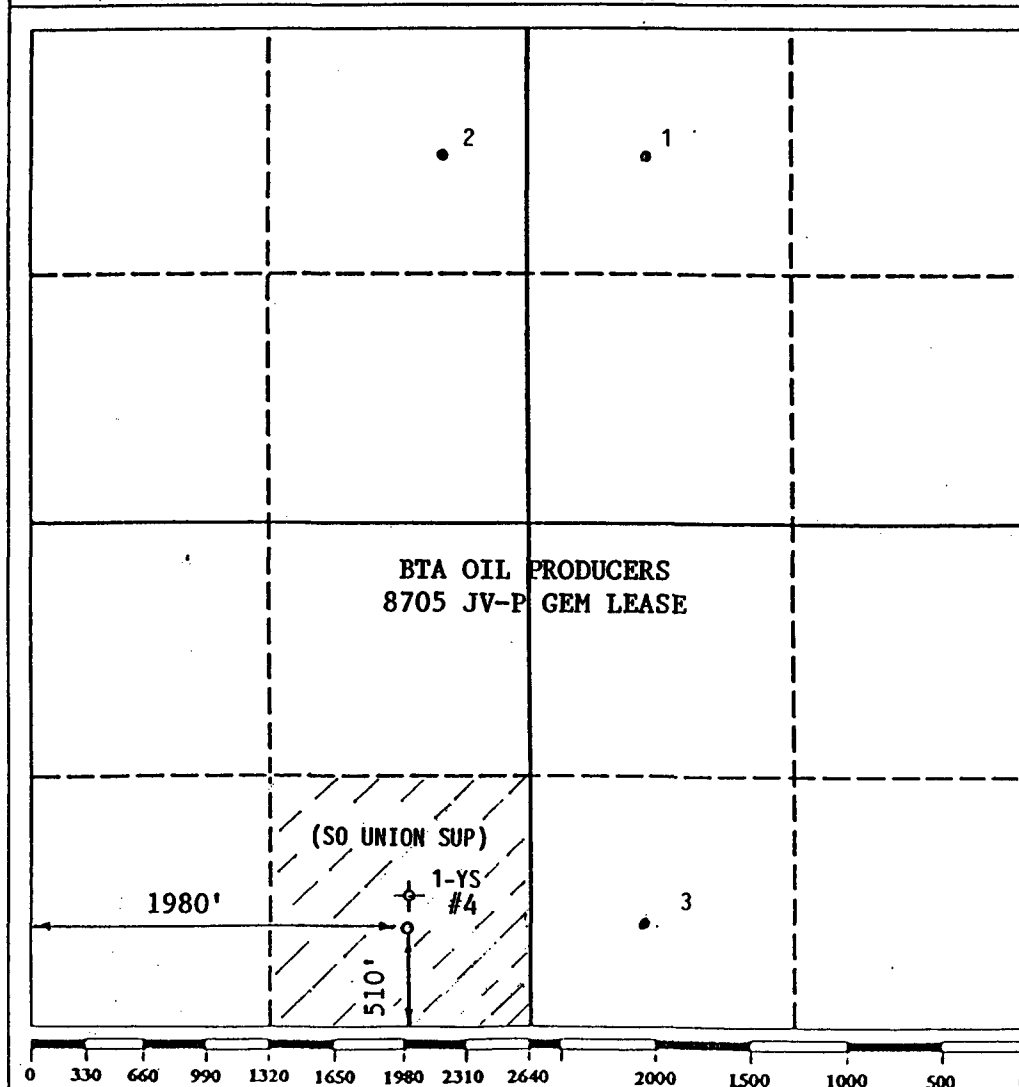
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BTA OIL PRODUCERS			Lease 8705 JV-P GEM		Well No. 4
Unit Letter "N"	Section 2	Township -20-S	Range -33-E	County LEA	
Actual Footage Location of Well: 510 feet from the SOUTH line and 1980 feet from the WEST line					
Ground level Elev. 3580	Producing Formation Delaware		Pool TEAS	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

DOROTHE HOUGHTON

Position

Regulatory Administrator

Company

BTA OIL PRODUCERS

Date

11-05-99

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 25, 1991

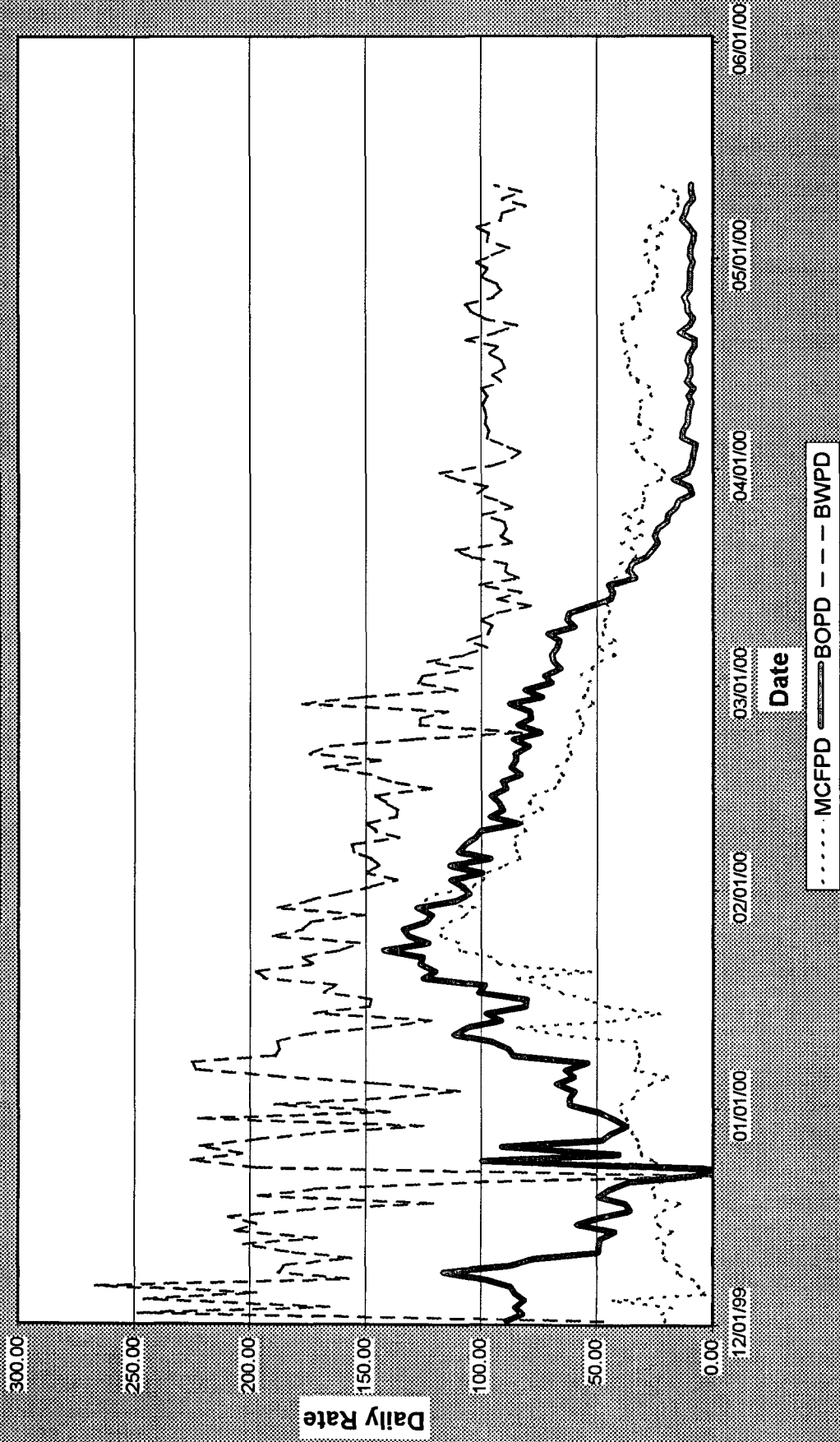
Signature & Seal of
Professional Surveyor

MAX A. SCHUMANN, JR.

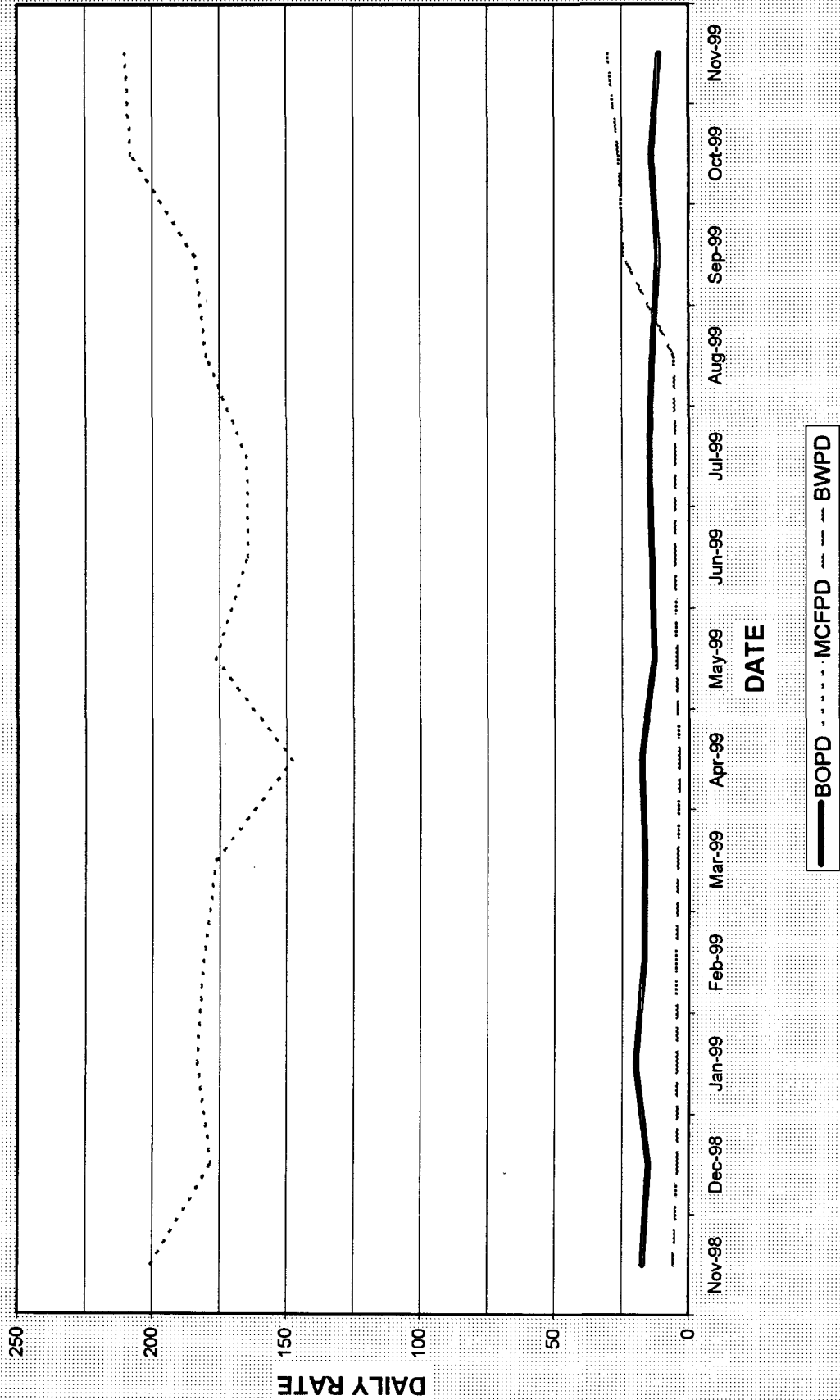
Certificate No.

1510

8705 JV-P GEM #4
TEAS (DELAWARE) FIELD
LEA COUNTY, NM
BTA OIL PRODUCERS



8705 JV-P GEM #4
 TEAS (BONE SPRINGS) FIELD
 LEA COUNTY, NM
 BTA OIL PRODUCERS



Pro-Kem, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : BTA Oil Producers
 Lease : Gem
 Well No. : # 4
 Lab No. : G:\ANALYSES\May1900.001

Sample Loc. :
 Date Analyzed: 19-May-2000
 Date Sampled : 17-May-2000

ANALYSIS

1. pH 5.970
2. Specific Gravity 60/60 F. 1.188
3. CaCO₃ Saturation Index @ 80 F. +1.804
 @ 140 F. +3.184

Dissolved Gasses

	MG/L	EQ. WT.	*MEQ/L
4. Hydrogen Sulfide	0		
5. Carbon Dioxide	165		
6. Dissolved Oxygen	Not Determined		

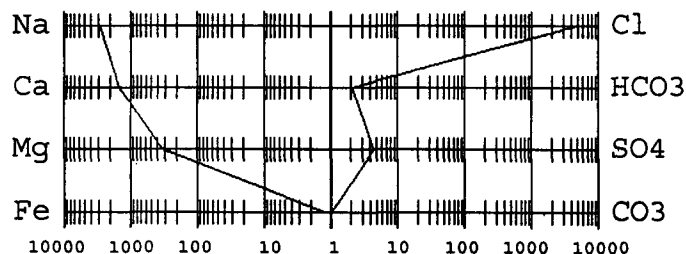
Cations

7. Calcium (Ca ⁺⁺)	29,098	/ 20.1 =	1,447.66
8. Magnesium (Mg ⁺⁺)	3,851	/ 12.2 =	315.66
9. Sodium (Na ⁺)	63,210	/ 23.0 =	2,748.26
10. Barium (Ba ⁺⁺)	Below 10		
(Calculated)			

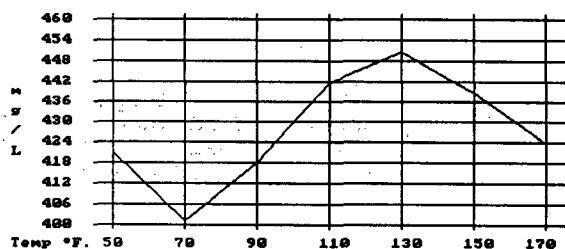
Anions

11. Hydroxyl (OH ⁻)	0	/ 17.0 =	0.00
12. Carbonate (CO ₃ ⁼)	0	/ 30.0 =	0.00
13. Bicarbonate (HCO ₃ ⁻)	122	/ 61.1 =	2.00
14. Sulfate (SO ₄ ⁼)	205	/ 48.8 =	4.20
15. Chloride (Cl ⁻)	159,964	/ 35.5 =	4,506.03
16. Total Dissolved Solids	256,450		
17. Total Iron (Fe)	21	/ 18.2 =	1.15
18. Total Hardness As CaCO ₃	88,519		
19. Resistivity @ 75 F. (Calculated)	0.001 /cm.		

LOGARITHMIC WATER PATTERN *meq/L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION COMPOUND EQ. WT. X *meq/L = mg/L.

Ca (HCO ₃) ₂	81.04	2.00	162
CaSO ₄	68.07	4.20	286
CaCl ₂	55.50	1,441.46	80,001
Mg (HCO ₃) ₂	73.17	0.00	0
MgSO ₄	60.19	0.00	0
MgCl ₂	47.62	315.66	15,032
NaHCO ₃	84.00	0.00	0
NaSO ₄	71.03	0.00	0
NaCl	58.46	2,748.91	160,701

*Milli Equivalents per Liter

This water is somewhat corrosive due to the pH observed on analysis.
 The corrosivity is increased by the content of mineral salts, and the presence of, CO₂ in solution.

Pro-Kem, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : BTA Oil Producers
Lease : Gem
Well No. : # 3
Lab No. : G:\ANALYSES\May1900.001

Sample Loc. :
Date Analyzed: 19-May-2000
Date Sampled : 17-May-2000

ANALYSIS

1. pH 6.690
2. Specific Gravity 60/60 F. 1.100
3. CaCO₃ Saturation Index @ 80 F. +0.227
@ 140 F. +1.117

Dissolved Gasses

	MG/L	EQ. WT.	*MEQ/L
4. Hydrogen Sulfide	0		
5. Carbon Dioxide	85		
6. Dissolved Oxygen	Not Determined		

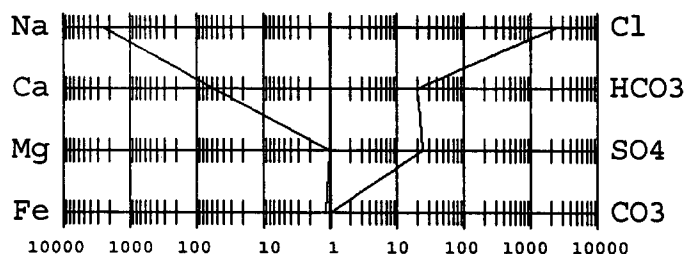
Cations

7. Calcium (Ca++)	1,058	/ 20.1 =	52.64
8. Magnesium (Mg++)	0	/ 12.2 =	0.00
9. Sodium (Na+) (Calculated)	54,898	/ 23.0 =	2,386.87
10. Barium (Ba++)	Not Determined		

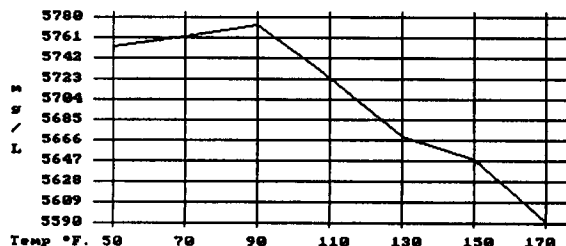
Anions

11. Hydroxyl (OH-)	0	/ 17.0 =	0.00
12. Carbonate (CO ₃ =)	0	/ 30.0 =	0.00
13. Bicarbonate (HCO ₃ -)	1,206	/ 61.1 =	19.74
14. Sulfate (SO ₄ =)	1,150	/ 48.8 =	23.57
15. Chloride (Cl ⁻)	84,981	/ 35.5 =	2,393.83
16. Total Dissolved Solids	143,293		
17. Total Iron (Fe)	20	/ 18.2 =	1.10
18. Total Hardness As CaCO ₃	2,642		
19. Resistivity @ 75 F. (Calculated)	0.045 /cm.		

LOGARITHMIC WATER PATTERN *meq/L.



Calcium Sulfate Solubility Profile



COMPOUND	EQ. WT.	X	*meq/L = mg/L.
Ca (HCO ₃) ₂	81.04		19.74 1,600
CaSO ₄	68.07		23.57 1,604
CaCl ₂	55.50		9.33 518
Mg (HCO ₃) ₂	73.17		0.00 0
MgSO ₄	60.19		0.00 0
MgCL ₂	47.62		0.00 0
NaHCO ₃	84.00		0.00 0
NaSO ₄	71.03		0.00 0
NaCl	58.46	2,384.50	139,398

*Milli Equivalents per Liter

This water is slightly corrosive due to the pH observed on analysis.
The corrosivity is increased by the content of mineral salts, and the presence of, CO₂ in solution.

Comparison Between Two Waters

19-May-2000

TO: Pro-Kem, Inc.

Company : BTA Oil Producers

Sample # 1

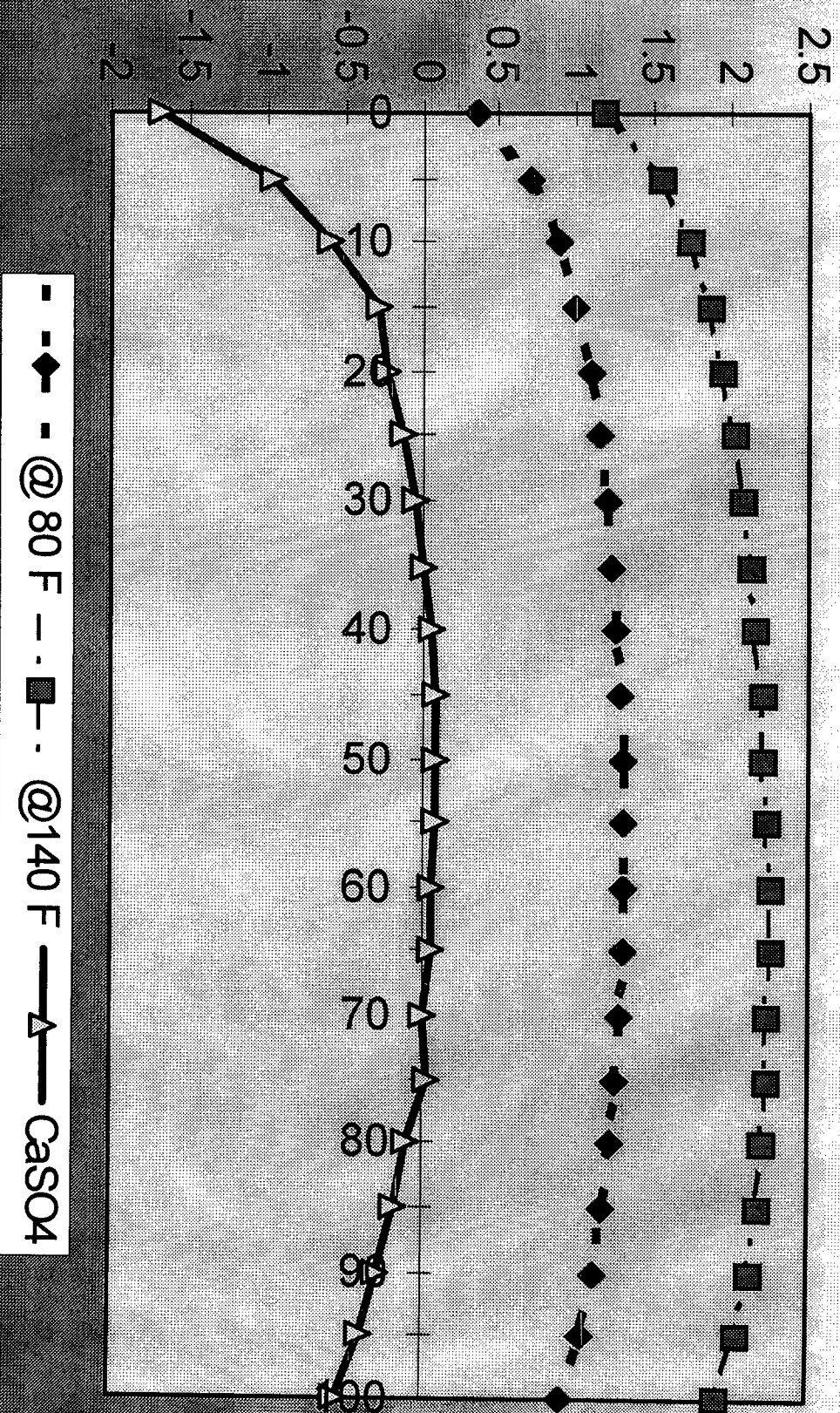
Gem # 3

Sample # 2

Gem # 4

Percent of #1 & #2	pH	TDS mg/L	SpGr	Saturation Index @80°F.	Saturation Index @140°F.	Calcium Sulfate Scaling Potential
100 - 0	6.690	143203	1.100	+0.352	+1.176	Nil
95 - 5	6.654	148865	1.104	+0.704	+1.537	Nil
90 - 10	6.618	154528	1.109	+0.884	+1.727	Nil
85 - 15	6.582	160190	1.113	+1.002	+1.855	Nil
80 - 20	6.546	165852	1.118	+1.087	+1.949	Nil
75 - 25	6.510	171515	1.122	+1.151	+2.023	Nil
70 - 30	6.474	177177	1.126	+1.200	+2.082	Nil
65 - 35	6.438	182839	1.131	+1.237	+2.129	Marginal
60 - 40	6.402	188502	1.135	+1.266	+2.168	Marginal
55 - 45	6.366	194164	1.140	+1.287	+2.198	Marginal
50 - 50	6.330	199827	1.144	+1.300	+2.222	Marginal
45 - 55	6.294	205489	1.148	+1.308	+2.239	Marginal
40 - 60	6.258	211151	1.153	+1.308	+2.249	Marginal
35 - 65	6.222	216814	1.157	+1.302	+2.252	Marginal
30 - 70	6.186	222476	1.162	+1.288	+2.248	Marginal
25 - 75	6.150	228138	1.166	+1.266	+2.236	Nil
20 - 80	6.114	233801	1.170	+1.234	+2.214	Nil
15 - 85	6.078	239463	1.175	+1.189	+2.178	Nil
10 - 90	6.042	245125	1.179	+1.126	+2.126	Nil
5 - 95	6.006	250788	1.184	+1.038	+2.048	Nil
0 - 100	5.970	256450	1.188	+0.907	+1.926	Nil

Comparison Between Two Waters



BTA OIL PRODUCERS

**Application for Administrative Approval
Downhole Commingling
Gem, 8705 JV-P #4
510' FSL & 1980' FWL
Section 2, T20S, R33E
Lea County, NM**

I hereby certify that BTA Oil Producers holds 100% Working Interest in this well.

OFFSET OPERATOR LIST

Nearburg Exploration Company, L. L. C.
3300 North "A" Street, Bldg. 2, Suite 120
Midland, TX 79705

Shackelford Oil Company
P. O. Box 10665
Midland, TX 79702

Gene Shumate, et ux Carol
and Thunderbolt Petroleum
P. O. Box 2473
Midland, TX 79702

Samson Resources Company
Samson Plaza
Two West Second Street
Tulsa, OK 74103

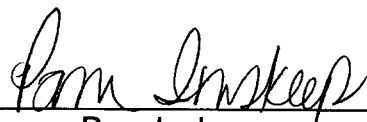
Ray Westall
P. O. Box 4
Loco Hills, NM 88255

Matador Petroleum Corporation
Suite 158, Pecan Creek
8340 Meadow Road
Dallas, TX 75231-3751

Devon Energy Corporation
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102-8260

I hereby certify that notification of BTA's application was mailed via certified mail on this 26th day of May, 2000 to the above listed Offset Operators.

Signed: _____


Pam Inskeep

BTA OIL PRODUCERS

GEM # 4
8705 JV-P Gem Lease
Lea County, New Mexico

APPLICATION FOR DOWNHOLE COMMINGLING

ATTACHMENTS:

- PRODUCTION CURVE EXPLANATION:

Production curves for each zone are attached. The Gem # 4 produced from the Bone Springs zone from June 1991 until 11/5/99. The last year of production on the Bone Springs zone is attached.

The Gem # 4 has produced from the Delaware zone from 11/11/99 to present. The entire production history for the Delaware zone is attached, but it has not produced for a full year.

- ALLOCATION METHOD FOR PRODUCTION

The method to be used to allocate production to each of the respective zones will be calculated from the most current production of each zone. For the Bone Springs, the most current production which is based on the most current well test for that zone before it was temporarily abandoned. The latest well test date is 9/20/99, the well tested 11 BO, 30 BW and 210 MCF in a 24 hr pumping period. For the Delaware, the most current production is based on the latest well test (which is within the last 60 days) dated 3/28/00, the well tested 9 BO, 101 BW and 29 MCF.

Total allocated production for both zones together would be: 20 BOPD, 131 BWPD and 239 MCFPD.

Of this total, the Delaware will receive 45% of the oil production and 12% of the gas production based on well test data. In addition, the Bone Springs will receive the balance of oil and gas at an allocated rate of 55% of the total oil production and 88% of the total gas production.

- ADDITIONAL STATEMENT TO SUPPORT COMMINGLING

Because the well is currently completed and producing from the Upper zone, Delaware, if downhole commingling is not approved, it may never be economical or feasible to wait until the Delaware depletes, then to squeeze the Delaware perforations in order to go back down to the Bone Springs and deplete it separately, after the Delaware. At this time, neither zone could be considered depleted nor outstanding, but the two together could be produced economical to depletion. If commingling is not approved, BTA will continue to produce from the Delaware and the Bone Springs remaining reserves will more than likely never be recovered. It is not mechanically feasible to try to produce both zones with two separate slim tubing strings, the mechanical risk is too high, even in 5 ½" csg. Therefore, our best option for recovering remaining reserves from both zones is to produce them together now and not wait for one to deplete then have to squeeze and try to deplete the other.

- BOTTOMHOLE PRESSURE DATA NOT REQUIRED

150% of 6,583' is 9,875'. We are above that depth, as the bottom perforation in the lower zone is at 9,418'.



MIDLAND PARTNERS
CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS

104 SOUTH PECOS
MIDLAND, TEXAS 79701
915-682-3753
FAX 915-683-0311

ROCKY MOUNTAIN DIVISION
600 17TH STREET
SUITE 2230
SOUTH TOWER
DENVER, CO 80202
303-534-4404
FAX 303-534-4661

June 8, 2000

Re: Application for Administrative Approval
Downhole Commingling
Gem, 8705 JV-P #4
510' FSL & 1980' FWL
Section 2, T20S, R33E
Lea County, NM

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
2040 S. Pacheco Street
Santa Fe, New Mexico 87505

Attention: Mr. William J. LeMay, Director

Dear Mr. LeMay,

Please reference our correspondence dated May 26, 2000 related to seeking administrative approval for downhole commingling at the above referenced location in the Teas, Delaware and Teas, Bone Spring Pools.

This letter will serve as notice that BTA has verified notification to all Offset Operators of our intentions sent by certified mail. Enclosed please find copies of the signed "green card" PS Form 3811 certifications.

Should further information be required, to approve this application, please advise.

Respectfully,

PAMELIA D. INSKEEP
For BTA Oil Producers

/pdi

Enclosure

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Matador Petroleum Corporation
Suite 158, Pecan Creek
8340 Meadow Road
Dallas, TX 75231-3751

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) Kelli Brown B. Date of Delivery 5/30

C. Signature X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)
Z 995 098 501

PS Form 3811, July 1999 Domestic Return Receipt 102595-99-M-1789

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ray Westall
P. O. Box 4
Loco Hills, NM 88255

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) ANGIE SANCHEZ B. Date of Delivery 5-30-00

C. Signature [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)
Z 995 098 500

PS Form 3811, July 1999 Domestic Return Receipt 102595-99-M-1789

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy Corporation
20th & Broadway, Suite 4500
Oklahoma City, OK 73102-8260

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) SAS B. Date of Delivery 5-30-00

C. Signature X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☒ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)
Z 995 098 502

PS Form 3811, July 1999 Domestic Return Receipt 102595-99-M-1789

SENDER: COMPLETE THIS SECTION

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■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Gene Shumate, et ux Carol
and Thunderbolt Petroleum
P. O. Box 2473
Midland, TX 79702

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) [Signature] B. Date of Delivery MAY 30 2000

C. Signature X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)
P 389 555 791

PS Form 3811, July 1999 Domestic Return Receipt 102595-99-M-1789

SENDER: COMPLETE THIS SECTION

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■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Nearburg Exploration Company, L. L. C.
3300 North "A" Street, Bldg. 2, Suite 120
Midland, TX 79705

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) Linda Montgomery B. Date of Delivery 5-30-00

C. Signature X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)
P 997 757 919

PS Form 3811, July 1999 Domestic Return Receipt 102595-99-M-1789

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Shackelford Oil Company
P. O. Box 10665
Midland, TX 79702

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) [Signature] B. Date of Delivery MAY 30 2000

C. Signature X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)
P 389 555 790

PS Form 3811, July 1999 Domestic Return Receipt 102595-99-M-1789

SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Samson Resources Company
Samson Plaza
Two West Second Street
Tulsa, OK 74103

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) [Signature] B. Date of Delivery [Signature]

C. Signature X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)
Z 995 098 999

PS Form 3811, July 1999 Domestic Return Receipt 102595-99-M-1789

SENDER: COMPLETE THIS SECTION

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■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Samson Resources Company
Samson Plaza
Two West Second Street
Tulsa, OK 74103

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) [Signature] B. Date of Delivery [Signature]

C. Signature X [Signature] ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label)
Z 995 098 999

PS Form 3811, July 1999 Domestic Return Receipt 102595-99-M-1789