DATE IN 5/9/00	SUSPENSE 5/30/00	ENGINEER DC	LOGGED BY KV	TYPE DHC

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]
[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling

☐ NSL ☐ NSP ☐ DD ☐ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement

☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

RECEIVED
MAY - 9 2000
OIL CONSERVATION DIVISION

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Deborah Marbery	Deborah Marbery	Regulatory	
Print or Type Name	Signature	Title	Date

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
811 South First St., Artesia, NM 88210-2835

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107-A
New 3-12-96

APPROVAL PROCESS:
___ Administrative X Hearing

EXISTING WELLBORE
X YES ___ NO

CONOCO, INC. (Operator) P.O. BOX 2197 HOUSTON, TX 77252 (Address)

SAN JUAN 28-7 (Lease) 59 (Well No.) B 29 T28N R7W (Unit Ltr. - Sec - Twp - Rge) RIO ARRIBA (County)

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 005073 Property Code 016608 API NO. 30-039-07334 Federal X , State ___ , (and/or) Fee ___

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	BASIN FRUITLAND COAL 71629	BLANCO PICTURED CLIFF 72359	BLANCO MESAVERDE 72319
2. Top and Bottom of Pay Section (Perforations)	PROPOSED 2463'-2734'	PROPOSED 2739'-2812'	4330'-5018'
3. Type of production (Oil or Gas)	GAS - EXPECTED	GAS - EXPECTED	GAS
4. Method of Production (Flowing or Artificial Lift)	EXPECTED TO FLOW	EXPECTED TO FLOW	FLOWING
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) 1,167	a. 1,119	a. 540
	b. (Original) 1,167	b. 1,119	b. 1,250
6. Oil Gravity (°API) or Gas BTU Content	1,045	1,189	1,250
7. Producing or Shut-In?	TO BE COMPLETED	TO BE COMPLETED	PRODUCING
Production Marginal? (yes or no)	YES	YES	YES
* If Shut-In, give date and oil/gas/ water rates of last production. Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/ water rates of recent test (within 60 days)	Date: Rates: ESTIMATED 150-250MCFD	Date: Rates: ESTIMATED 200-300MCFD	Date: Rates: APPROX. CURRENT 90MCFD
8. Fixed Percentage Allocation Formula -% for each zone	Allocate by prod. Oil: % Gas: %	Allocate by prod. Oil: % Gas: %	Subtraction Allocate Oil: % Gas: %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ___ Yes X No
If not, have all working, overriding, and royalty interests been notified by certified mail? X Yes ___ No
Have all offset operators been given written notice of the proposed downhole commingling? ___ Yes ___ No

11. Will cross-flow occur? ___ Yes X No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ___ Yes ___ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? X Yes ___ No

13. Will the value of production be decreased by commingling? ___ Yes X No (If Yes, attach explanation)

14. If this well is on, or communitized with, state, or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. X Yes ___ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). _____

16. ATTACHMENTS:
* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
* Production curve for each zone for at least one year. (If not avaiable, attach explanation.)
* For zones with no production history, estimated production rates and supporting data.
* Data to support allocation method or formula.
* Notification list all offset operators.
* Notification list of all working, overriding, and royalty interests for uncommon interest cases.
* Any additional statements, data, or documents required to support commingling

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 04/19/2000

TYPE OR PRINT NAME DEBORAH MARBERRY TELEPHONE NO. (___) (281)293-1005

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-039-07334		BASIN FC / BLANCO MV / BLANCO PC

[4] Property Code	[5] Property Name	[6] Well Number
016608	SAN JUAN 28-7	59

[7] OGRID No.	[8] Operator Name	[9] Elevation
005073	CONOCO, INC.	

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	28N	7W		890'	NORTH	1750'	EAST	RIO ARRIBA

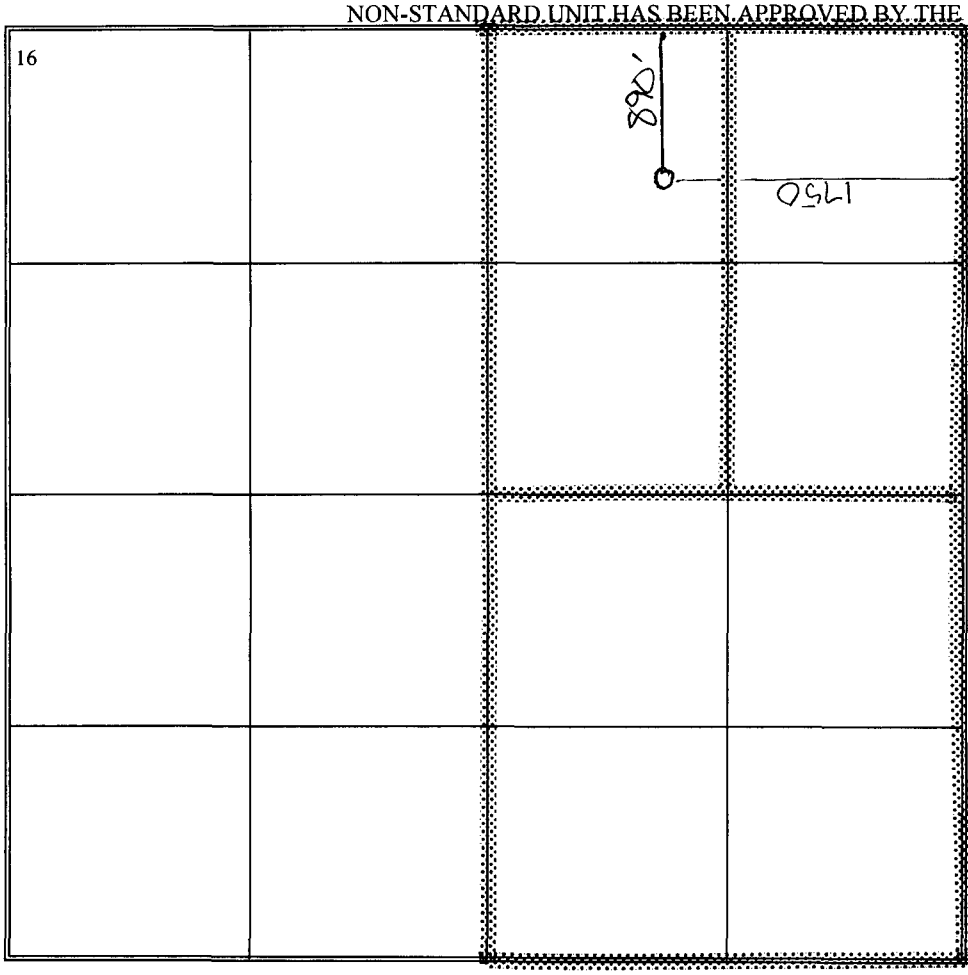
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320/160/80	I	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Printed Name
DEBORAH MARBERRY

Title
REGULATORY ANALYST

Date

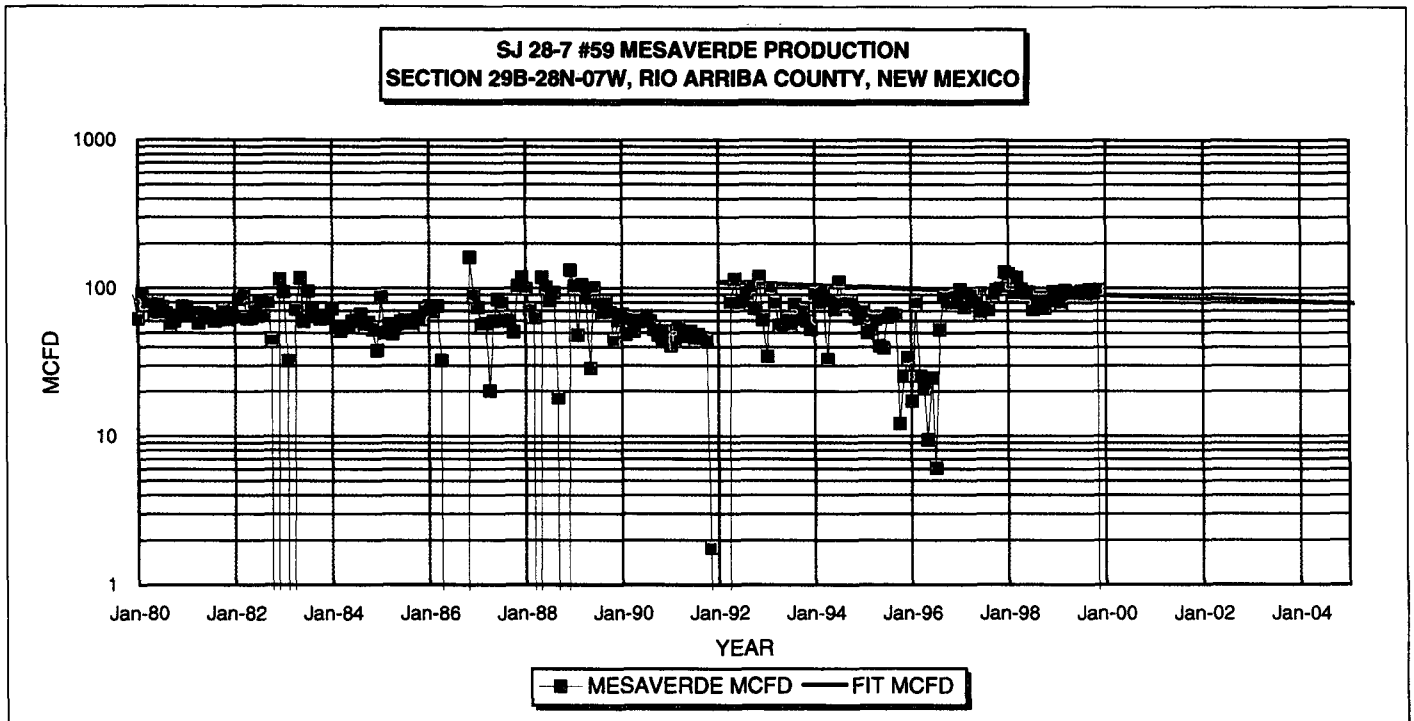
[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under

Date of Survey

Signature and Seal of Professional Surveyer

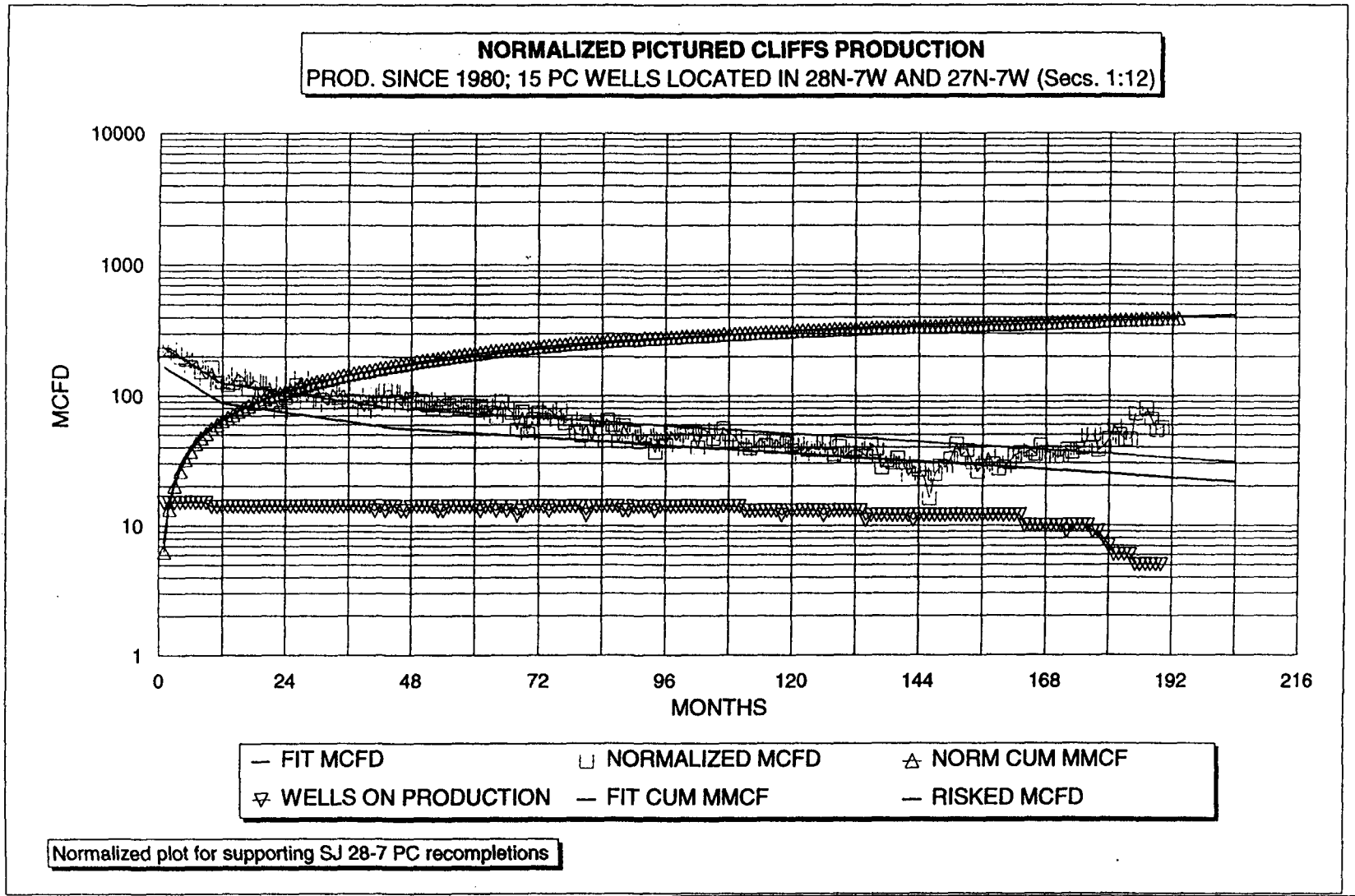
Certificate Number



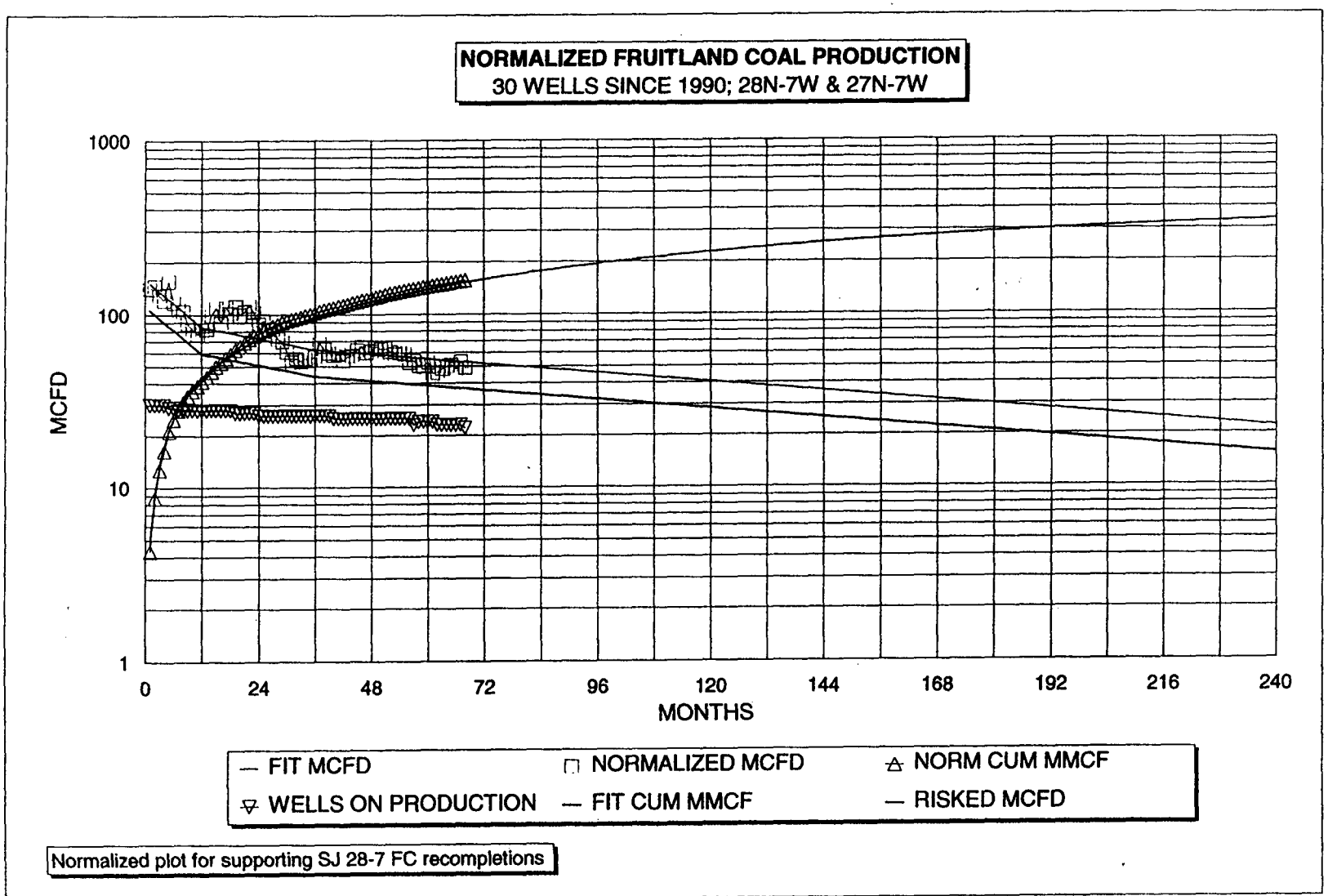
MESAVERDE PRODUCTION		**1ST PROD: 10/56**	**MESAVERDE PROJECTED DATA**		
OIL CUM:	**5.39**	**MBO**	**Jan.00 Qi:**	**90**	**MCFD**
GAS CUM:	**1528.6**	**MMCF**	**DECLINE RATE:**	**2.5%**	**(EXPONENTIAL)**
OIL YIELD:	**0.0035**	**BBL/MCF**	**API #30-039-07334**		

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

YEAR	MID-YEAR AVG. MCFD	MID-YEAR AVG. BOPD
2000	89	0
2001	86	0
2002	84	0
2003	82	0
2004	80	0
2005	78	0
2006	76	0
2007	74	0
2008	72	0
2009	71	0
2010	69	0
2011	67	0
2012	65	0
2013	64	0
2014	62	0
2015	61	0
2016	59	0
2017	58	0
2018	56	0
2019	55	0
2020	53	0
2021	52	0
2022	51	0
2023	50	0
2024	48	0
2025	47	0
2026	46	0
2027	45	0



NORMALIZED AVG:		RISKED AVG: 30% RISK	
522 MMCF EUR	250 MCFD IP	**350 MMCF EUR**	**175 MCFD IP**
524 MMCF/ 33.5YRS	50% DECLINE, 1ST 12 MONTHS	**349 MMCF/ 27.8 YRS**	**50% DECLINE, 1ST 12 MONTHS**
10 MCFD E.L.	15% DECLINE, NEXT 36 MONTHS	**10 MCFD E.L.**	**15% DECLINE, NEXT 36 MONTHS**
0.000158 bbl/mcf oil yield	7% FINAL DECLINE	**0.000158 bbl/mcf oil yield**	**7% FINAL DECLINE**



NORMALIZED AVG:	
408 MMCF EUR	160 MCFD IP
337 MMCF IN 20 YRS	47% DECLINE, 1ST 12 MONTHS
10 MCFD E.L.	14% DECLINE, NEXT 24 MONTHS
0.0000 bbl/mcf oil yield	6% FINAL DECLINE

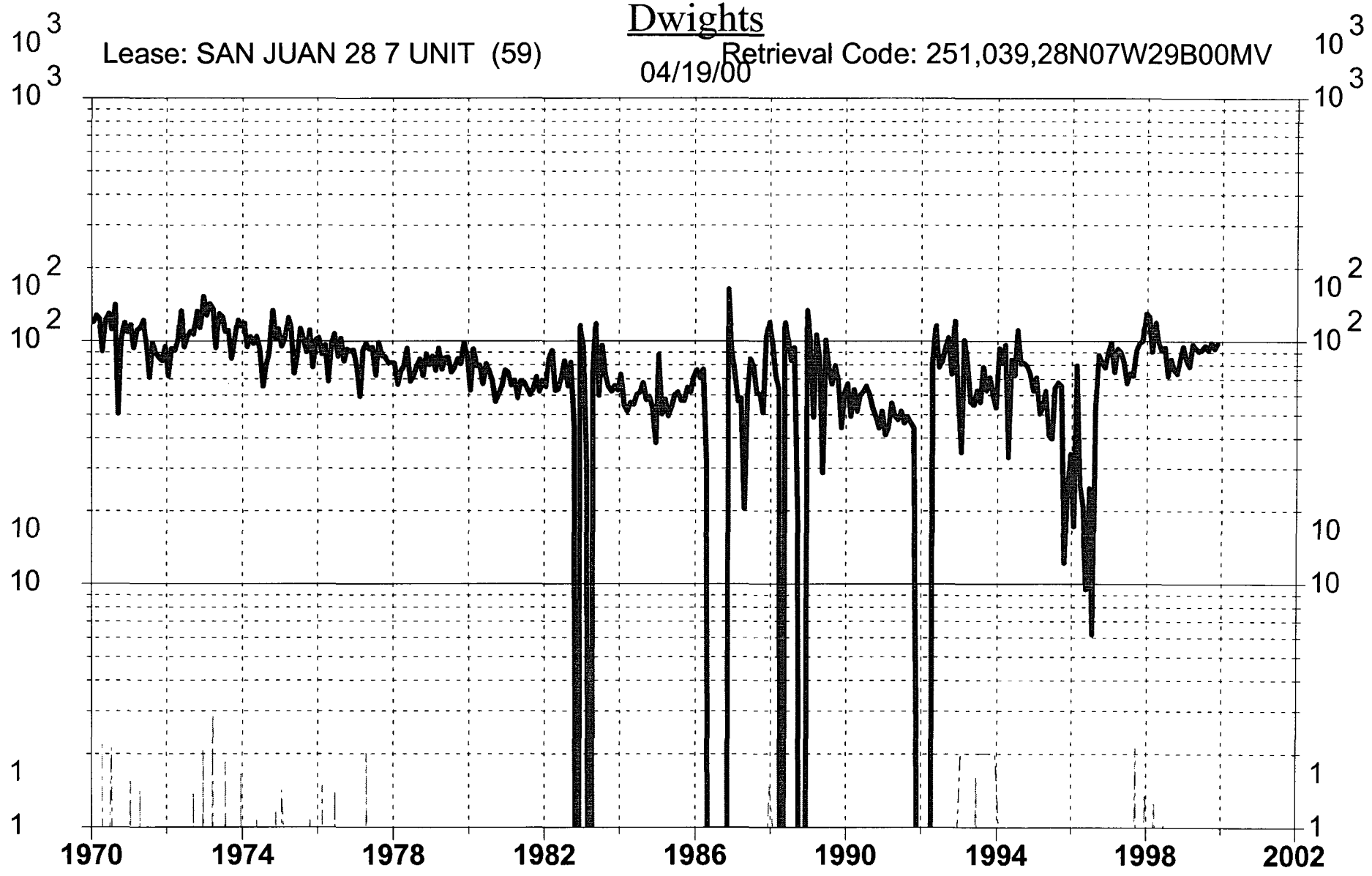
RISKED AVG:	**30% RISK**
268 MMCF EUR	**112 MCFD IP**
237 MMCF IN 20 YRS	**47% DECLINE, 1ST 12 MONTHS**
10 MCFD E.L.	**14% DECLINE, NEXT 24 MONTHS**
0.0000 bbl/mcf oil yield	**6% FINAL DECLINE**

Dwights

Lease: SAN JUAN 28 7 UNIT (59)

Retrieval Code: 251,039,28N07W29B00MV

04/19/00



Gas (mcf/day)

Oil (bbl/day)

Operator: CONOCO INC

Location: 29B 28N 7W

Upper Perf: 4330 ft

Lower Perf: 5018 ft

F.P. Date: 10/56

Oil Cum: 5390 bbl

Gas Cum: 1529 mmcf

Reservoir: MESAVERDE

Water (bbl/day)

Well Count

Deborah Marberry
600 N. Dairy Ashford DU 3066
Houston, TX 77079

(281) 293-1005

9766

facsimile transmittal

To:	David Catanach	**Fax:**	(505) 827-81[illegible] 77 > sorry Marla
From:	Debbie Marberry	**Date:**	06/22/00
Re:	San Juan 28-7 #59 Procedures & Frac Info	**Pages:**	~~10~~ 8
CC:			

☐ Urgent ☐ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

David:

Per your request the following is our procedure to frac and test the pools in this DHC.

Call me if you need more information.

San Juan 28-7 #59
Recomplete to PC/FC and DHC MV

Objective: Perforate and stimulate Pictured Cliffs and Fruitland formations, then down hole commingle with the existing Mesa Verde zone.

Casing:	Intermediate:	7 5/8" 26.4 lb/ft @ 2902'
	Production:	5 ½" 15.5 lb/ft @ 5113'
Tubing:	2 3/8" @ 5027'	
Current Completion:	Cliff House:	4380-90, 4416-26, 4454-64, 4492-4502
	Point Lookout:	4918-30, 4955-61, 4974-82, 5006-18
Proposed Perfs:	Fruitland:	2463-69, 2517-22, 2580-86, 2601-06, 2618-32, 2708-11, 2714-28
	Pictured Cliffs:	2740-58, 2764-84, 2806-18

Procedure:

1. Prepare location for work. Test deadmen anchors. Move in frac tanks.
2. Kill well with a minimum amount of 1% KCl water.
3. Move in and rig up pulling unit.
4. Install BOP.
5. Add 1 to 2 joints of tubing to tag PBTD. POOH with tubing.
6. Run in with bit and scraper to below 3000', POOH.
7. Run in hole with RBP and set at approximately 2900'. Dump two sacks of sand on top of the RBP. POOH with tubing.
8. Rig up wireline company and run GR/CCL from top of sand plug to above 2400'.
9. Perforate Pictured Cliffs with two shots per foot > 0 degree phasing (60 would be best, but can live with 90 or 180).
10. Run in with pin-point tool and break down perforations with 1% KCl water. Use 3 ½" frac string for weight during pin-point job. POOH
11. Go in hole with frac string and packer. Set packer at approximately 2700'.
12. Frac well as per BJ recommendation. – attach. A
13. Flow back well to get stabilized test. Kill well with minimal fluid. Pull out of hole with frac string.
14. Plug back with sand to cover PC perforations, approx. 2734'. Note: there is not much distance between PC and FC perforations.
15. Rig up perforating company and perforate Fruitland Coal with four shots per foot (60 degree phasing would be best, but can live with 90 degree).
16. Run in with pin-point tool and break down perforations with 1% KCl water. Use 3 ½" frac string for weight during pin-point job. POOH
17. Go in hole with frac string and packer. Set packer at approximately 2400'.
18. Frac well as per BJ recommendation. – attach B.
19. Flow back well to get stabilized test. Kill well with minimal fluid. Pull out of hole and lay down 3 ½" frac string.
20. Run in hole with RBP retrieving head. Circulate sand off of plug, equalize pressure, and pull out of hole with RBP. If fill was seen across the MV perfs when the initial tag was done, run a bailer and clean out to PBTD. If no fill

was seen across the MV perfs, run tubing and seating nipple to approximately 4970'.

21. Rig up wellhead for plunger lift (although it will not be necessary to run the plunger until the well declines below the critical unloading rate). Swab well in and put well on production.

Prepared by: Pat Bergman
April 13, 2000

Operator Name: Conoco
Well Name: San Juan 28-7 Unit 59
Job Description: San Juan 28-7 #59 Picture Cliff
Date: June 19, 2000

Proposal No: 151450880A A

PROCEDURE

Treatment Procedure For: Picture Cliff

1. Perform all QC/QA testing on location prior to the treatment.
2. Set and position clean frac tanks.
3. Add bacteriacide to the frac tanks as soon as possible after filling process.
4. Perform all proppant Q.C. and sieve analysis and record results.
5. Rig up BJ Services Company service equipment to frac via casing at an average of 40 bpm and an estimated surface treating pressure at 3400 psi.
6. Pressure test all treating lines to 5,000 psi.
7. Set and test the in-line Pressure-Relief Valve at 4500 psi or as designated by operator.
8. Hold a pre-job Safety and Operations Meeting with all personnel on location.
9. Discuss any concerns regarding this procedure prior to pumping downhole. If no concerns are raised, proceed as recommended.
10. Load the casing slowly with 2% Slickwater at 3 to 5 bpm.
11. Resume job with the Slickwater Pad. Shut down once rate of 40 bpm has been established and surface treating pressure has stabilized. Step down rate at 10 bpm intervals while shutting down from 10 bpm total rate as the last interval. Monitor leak-off rate for 10 minutes. Obtain ISIP, calculate fracture gradient, and determine differential pressure across the perforated interval. (Assuming well does not go into a vacuum).
12. Proceed with the job as per enclosed schedule.
13. Shut down. Hold post job safety meeting. R/D.

Operator Name: Conoco
Well Name: San Juan 28-7 Unit 59
Job Description: San Juan 28-7 #59 Picture Cliff
Date: June 19, 2000

Proposal No: 151450880A

A

FRACTURE TREATMENT SCHEDULE

PROCEDURE

stage	Fluid Type	Fluid Volume (gal)	Proppant Conc. (ppa)	Proppant Type	Proppant Stage (lbs)	Proppant Cum (lbs)
1	Slickwater	20000		Pad		
2	Slickwater	75000	0.50	Sand, Brown, 20/40	37500	37500
3	Slickwater	5000	1.00	Sand, Brown, 20/40	5000	42500
4	Slickwater	981				42500
Totals		100981				42500

TREATMENT SCHEDULE

stage	Surface Treating Pressure (psi)	Rates Slurry (bpm)	Rates Clean Fluid (bpm)	Rates Prop. Rate (lb/min)	Volume Slurry Stage (bbls)	Volume Slurry Cum. (bbls)	Volume Fluid Stage (bbls)	Volume Fluid Cum. (bbls)	Stage Pump Time hh:mm:ss
1	3103	40.0	40.0		476.2	476.2	476.2	476.2	00:11:54
2	3217	40.0	39.1	821.4	1826.1	2302.3	1785.7	2261.9	00:45:39
3	3324	40.0	38.3	1607.3	124.4	2426.7	119.0	2381.0	00:03:06
4	3103	40.0	40.0		23.4	2450.1	23.4	2404.3	00:00:35
							Total Pump Time:		01:01:15

Operator Name: Conoco
Well Name: San Juan 28-7 #59
Job Description: San Juan 28-7 Unit 59 - Fruitland Coal
Date: June 19, 2000

Proposal No: 151450882A

b

PROCEDURE

Treatment Procedure For: Fruitland Coal

1. Perform all QC/QA testing on location prior to the treatment.
2. Set and position clean frac tanks.
3. Add bacteriacide to the frac tanks as soon as possible after filling process.
4. Perform all proppant Q.C. and sieve analysis and record results.
5. Rig up BJ Services Company service equipment to frac via casing at an average of 40 bpm at an estimated surface treating pressure at 1800 psi. Max STP is 3000 psi.
6. Pressure test all treating lines to 5,000 psi.
7. Set and test the in-line Pressure-Relief Valve at 3000 psi or as designated by operator.
8. Hold a pre-job Safety and Operations Meeting with all personnel on location.
9. Discuss any concerns regarding this procedure prior to pumping downhole. If no concerns are raised, proceed as recommended.
10. Load the casing slowly with 2% Slickwater at 3 to 5 bpm.
11. Once injection is established increase rate to 20 bpm. Once pressure stabilizes shut down and obtain ISIP, calculate differential pressure across the perforated interval, and calculate fracture gradient.
12. If there are no abnormalities, proceed with the enclosed fracture treatment.

Operator Name: Conoco
Well Name: San Juan 28-7 #59
Job Description: San Juan 28-7 Unit 59 - Fruitland Coal
Date: June 19, 2000

Proposal No: 151450882A

B

FRACTURE TREATMENT SCHEDULE
NITROGEN FOAM

PROCEDURE

Stage	Downhole Foam				Wellhead Rates				
	Clean Volume (gal)	Prop. Conc.	Mitchell Quality %	Total Rate (bpm)	Total Foam (bpm)	Blender Slurry (bpm)	Clean Fluid (bpm)	Prop (lb/min)	Nitrogen (scfm)
1	1500	0.00	0.00	20.0	20.0	20.0	20.0	0.0	0
2	7000	0.00	70.00	40.0	30.0	12.0	12.0	0.0	11980
3	18000	0.50	69.00	40.0	30.1	12.9	12.0	821.4	11602
4	4500	1.00	69.00	40.0	30.4	13.7	12.0	1607.3	11240
5	4500	1.50	68.00	40.0	30.8	14.5	12.0	2359.8	10893
6	920	0.00	70.00	40.0	30.0	12.0	12.0	0.0	11980
	36420								

SYSTEM QUALITIES

Stage	Mitchell Quality						Slurry Quality						Average Specific Gravity
	Wellhead		Perforations		Formation		Wellhead		Perforations		Formation		
	N	T	N	T	N	T	N	T	N	T	N	T	
1	0	0	0	0	0	0	0	0	0	0	0	0	1.009
2	60	60	71	71	70	70	60	60	71	71	70	70	0.366
3	59	59	71	71	69	69	57	60	69	71	68	70	0.422
4	58	58	70	70	69	69	55	61	67	71	66	70	0.476
5	57	57	69	69	68	68	53	61	65	71	64	70	0.528
6	60	60	71	71	70	70	60	60	71	71	70	70	0.366

N = Nitrogen and T = Total

NOTE: The Mitchell Quality is the Gas Rate divided by the Gas + Gel Rate. It is the Quality ignoring Proppant. The Slurry Quality includes proppant as a portion of the Internal Gas Phase. The Total Slurry Quality is commonly designed at a constant quality or 'Constant Internal Phase'.

Volumes, Rates and Qualities are based on Downhole Temperature and Pressures.

Operator Name: Conoco
Well Name: San Juan 28-7 #59
Job Description: San Juan 28-7 Unit 59 - Fruitland Coal
Date: June 19, 2000

Proposal No: 151450882A

B

FRACTURE TREATMENT SCHEDULE
NITROGEN FOAM

PRODUCT QUANTITIES

Stage	Totals						Proppant		
	Clean Fluid		Foam Slurry		Nitrogen				
	Stage (bbls)	Cum (bbls)	Stage (bbls)	Cum (bbls)	Stage (Mscf)	Cum (Mscf)	Type	Stage (lbs)	Cum (lbs)
1	35.7	35.7	35.7	35.7	0.00	0.00	Prepad		0
2	50.0	85.7	166.7	202.4	49.92	49.92	Pad		0
3	131.5	217.2	438.3	640.6	127.12	177.03	Sand, Brown,	9000	9000
4	33.6	250.8	112.0	752.6	31.47	208.50	Sand, Brown,	4500	13500
5	34.3	285.1	114.4	867.1	31.16	239.66	Sand, Brown,	6750	20250
6	6.6	291.7	21.9	889.0	6.56	246.22	Flush		20250

TREATMENT SCHEDULE

Stage	Surface Treating Pressure (psi)	Proppant Concentration (ppa)		Wellhead Rates		Slurry Volume Without Nitrogen		Nitrogen		Stage Pump Time hh:mm:ss
		Form	Bindr	Bindr Slurry (bpm)	N2 (scfm)	(bbls)	(cum)	Conc. scf/bbl	Sol. scf/bbl	
1	656	0.00	0.00	20.00	0	35.7	35.7	0	25	00:01:47
2	1751	0.00	0.00	12.00	11980	50.0	85.7	998	25	00:04:10
3	1766	0.50	1.63	12.88	11602	141.2	226.9	967	25	00:10:57
4	1768	1.00	3.19	13.73	11240	38.4	265.3	937	25	00:02:47
5	1762	1.50	4.68	14.54	10893	41.6	306.9	908	25	00:02:51
6	1751	0.00	0.00	12.00	11980	6.6	313.5	998	25	00:00:32
									Total Pump Time:	00:23:07

Volumes, Rates and Qualities are based on Downhole Temperature and Pressures.