

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
811 South First Street, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

109231603

AMEND DHC-2854 4/17/01

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised May 15, 2000

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator Bass Enterprises Production Co. Address P. O. Box 2760 Midland, Texas 79702-2760

Lease James Ranch Unit Well No. 79 Unit Letter-Section-Township-Range Lot 1, Section 6, T23S-R31E County Eddy

OGRID No. 001801 Property Code 001786 API No. 30-015-31056 Lease Type: ☒ Federal ☐ State ☐ Fee

| DATA ELEMENT   | UPPER ZONE                                | INTERMEDIATE ZONE                          | LOWER ZONE                                 |
|--|---|--|--|
|  | Quahada Ridge, SE                         | Los Medanos, <del>South</del>              | Los Medanos, South ✓                       |
| Pool Name  | Delaware                                  | Bone Spring                                | Wolfcamp                                   |
| Pool Code  | 50443                                     | 40295                                      | 96336                                      |
| Top and Bottom of Pay Section<br>(Perforated or Open-Hole Interval)  | 7660-70'                                  | 11,072-76'                                 | 11,240-246'                                |
| Method of Production<br>(Flowing or Artificial Lift)   | Artificial Lift                           | Artificial Lift                            | Artificial Lift                            |
| Bottomhole Pressure<br>(Note: Pressure data will not be required if the<br>bottom perforation in the lower zone is within 150%<br>of the depth of the top perforation in the upper zone)       |   |  |  |
| Oil Gravity or Gas BTU<br>(Degree API or Gas BTU)  | 44.2                                      | 44.2                                       | 44.2                                       |
| Producing, Shut-In or<br>New Zone  | Producing                                 | Producing                                  | Producing                                  |
| Date and Oil/Gas/Water Rates<br>of Last Production.<br>(Note: For new zones with no production history,<br>applicant shall be required to attach production<br>estimates and supporting data.) | Date: 2/26/01<br>Rates:<br>56 Oil, 64 Gas | Date: 2/26/01<br>Rates:<br>45 Oil, 114 Gas | Date: 2/2/6/01<br>Rates:<br>30 Oil, 76 Gas |
| Fixed Allocation Percentage<br>(Note: If allocation is based upon something other<br>than current or past production, supporting data or<br>explanation will be required.)                     | Oil 43% Gas 25 %                          | Oil 34% Gas 45 %                           | Oil 23% Gas 30 %                           |

#### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: R-10558

#### Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

#### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Wilber TITLE Production Clerk DATE 3/21/01

TYPE OR PRINT NAME Tami Wilber TELEPHONE NO. ( 915 ) 683-2277

DISTRICT I  
P.O. Box 1960, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer 22, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|               |                                     |                             |
|---------------|-------------------------------------|-----------------------------|
| API Number    | Pool Code                           | Pool Name                   |
| 30-015-31056  | 50443                               | Quahada Ridge (Delaware) SE |
| Property Code | Property Name                       | Well Number                 |
| 001786        | JAMES RANCH UNIT                    | 79                          |
| OGRID No.     | Operator Name                       | Elevation                   |
| 001801        | BASS ENTERPRISES PRODUCTION COMPANY | 3326'                       |

Surface Location

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| LOT 1         | 6       | 23 S     | 31 E  |         | 330           | NORTH            | 990           | EAST           | EDDY   |

Bottom Hole Location If Different From Surface

|                 |                 |                    |           |         |               |                  |               |                |        |
|-----------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No.   | Section         | Township           | Range     | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|                 |                 |                    |           |         |               |                  |               |                |        |
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |         |               |                  |               |                |        |
| 40              |                 |                    |           |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
| <b>OPERATOR CERTIFICATION</b>  |  |  |  |
| I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.   |  |  |  |
| Signature <u>Tami Wilber</u>   |  |  |  |
| Printed Name <u>Tami Wilber</u>  |  |  |  |
| Title <u>Production Clerk</u>  |  |  |  |
| Date <u>11/16/00</u>   |  |  |  |
| <b>SURVEYOR CERTIFICATION</b>  |  |  |  |
| I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. |  |  |  |
| Date Surveyed <u>November 5, 1999</u>  |  |  |  |
| Signature & Seal of Professional Surveyor  |  |  |  |
| Certificate No. <u>W.D. Jones 9382</u>   |  |  |  |
| BASIN SURVEYS  |  |  |  |

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1984  
Instruction on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

|                            |  |  |
|----------------------------|--|--|
| API Number<br>30-015-31056 | Pool Code<br>40295                                   | Pool Name<br>Los Medanos (Bone Spring) South |
| Property Code<br>001786    | Property Name<br>JAMES RANCH UNIT                    | Well Number<br>79                            |
| OGRID No.<br>001801        | Operator Name<br>BASS ENTERPRISES PRODUCTION COMPANY | Elevation<br>3326'                           |

#### Surface Location

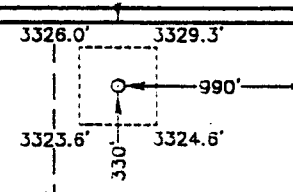
|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| LOT 1         | 6       | 23 S     | 31 E  |         | 330           | NORTH            | 990           | EAST           | EDDY   |

#### Bottom Hole Location If Different From Surface

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|               |         |          |       |         |               |                  |               |                |        |

|                 |                 |                    |           |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
| 40              |                 |                    |           |

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|   |                   |                   |                   |
|---|-------------------|-------------------|-------------------|
|  |                   |                   |                   |
| Lot 4 - 40.45 Ac.   | Lot 3 - 39.90 Ac. | Lot 2 - 39.94 Ac. | Lot 1 - 39.98 Ac. |
|   |                   |                   |                   |
| Lot 5 - 40.79 Ac.   |                   |                   |                   |
|   |                   |                   |                   |
| Lot 6 - 40.96 Ac.   |                   |                   |                   |
|   |                   |                   |                   |
| Lot 7 - 41.15 Ac.   |                   |                   |                   |

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jami Wilber  
Signature

Jami Wilber  
Printed Name

Production Clerk  
Title

11/16/00  
Date

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

November 5, 1999  
Date Surveyed

[Signature]  
Signature & Seal of Professional Surveyor

7077  
REGISTRATION NO.

W.S. No. 95930  
W.S. No.

7977  
Certificate No.

Jones  
Name

7977  
Number

BASIN SURVEYS  
Firm Name

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
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DISTRICT II  
P.O. Drawer DE, Arco, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Asteo, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|               |                                     |                              |
|---------------|-------------------------------------|------------------------------|
| API Number    | Pool Code                           | Pool Name                    |
| 30-015-31056  | 96336                               | Los Medanos (Wolfcamp) South |
| Property Code | Property Name                       | Well Number                  |
| 001786        | JAMES RANCH UNIT                    | 79                           |
| OGRID No.     | Operator Name                       | Elevation                    |
| 001801        | BASS ENTERPRISES PRODUCTION COMPANY | 3326'                        |

Surface Location

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| LOT 1         | 6       | 23 S     | 31 E  |         | 330           | NORTH            | 990           | EAST           | EDDY   |

Bottom Hole Location If Different From Surface

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

|                 |                 |                    |           |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
| 40              |                 |                    |           |

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|                   |                   |                   |                   |
|-------------------|-------------------|-------------------|-------------------|
|                   |                   |                   |                   |
| Lot 4 - 40.45 Ac. | Lot 3 - 39.90 Ac. | Lot 2 - 39.94 Ac. | Lot 1 - 39.98 Ac. |
| Lot 5 - 40.79 Ac. |                   |                   |                   |
| Lot 6 - 40.96 Ac. |                   |                   |                   |
| Lot 7 - 41.15 Ac. |                   |                   |                   |

**OPERATOR CERTIFICATION**

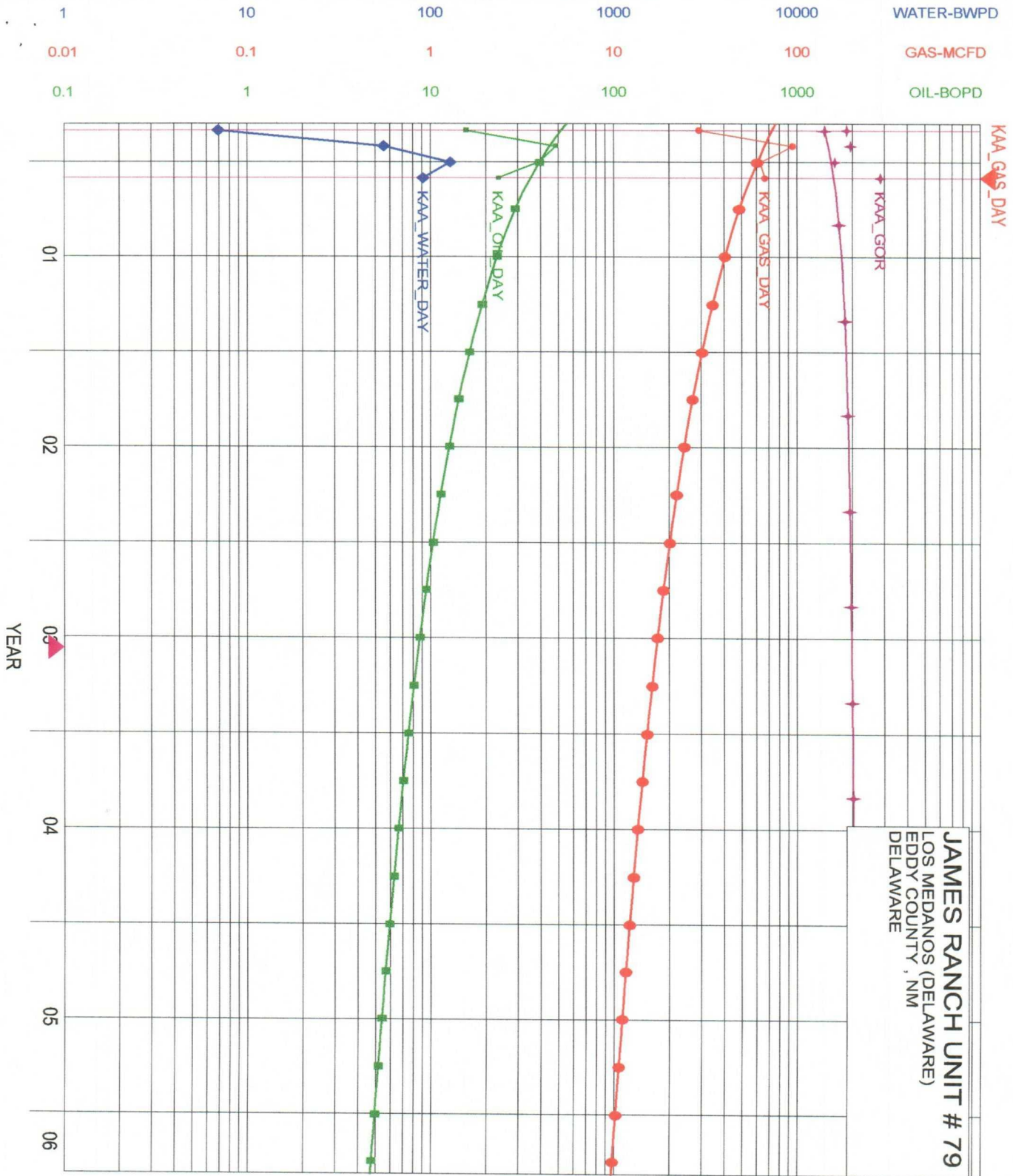
I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Jami Wilber  
Signature  
Tami Wilber  
Printed Name  
Production Clerk  
Title  
11/16/00  
Date

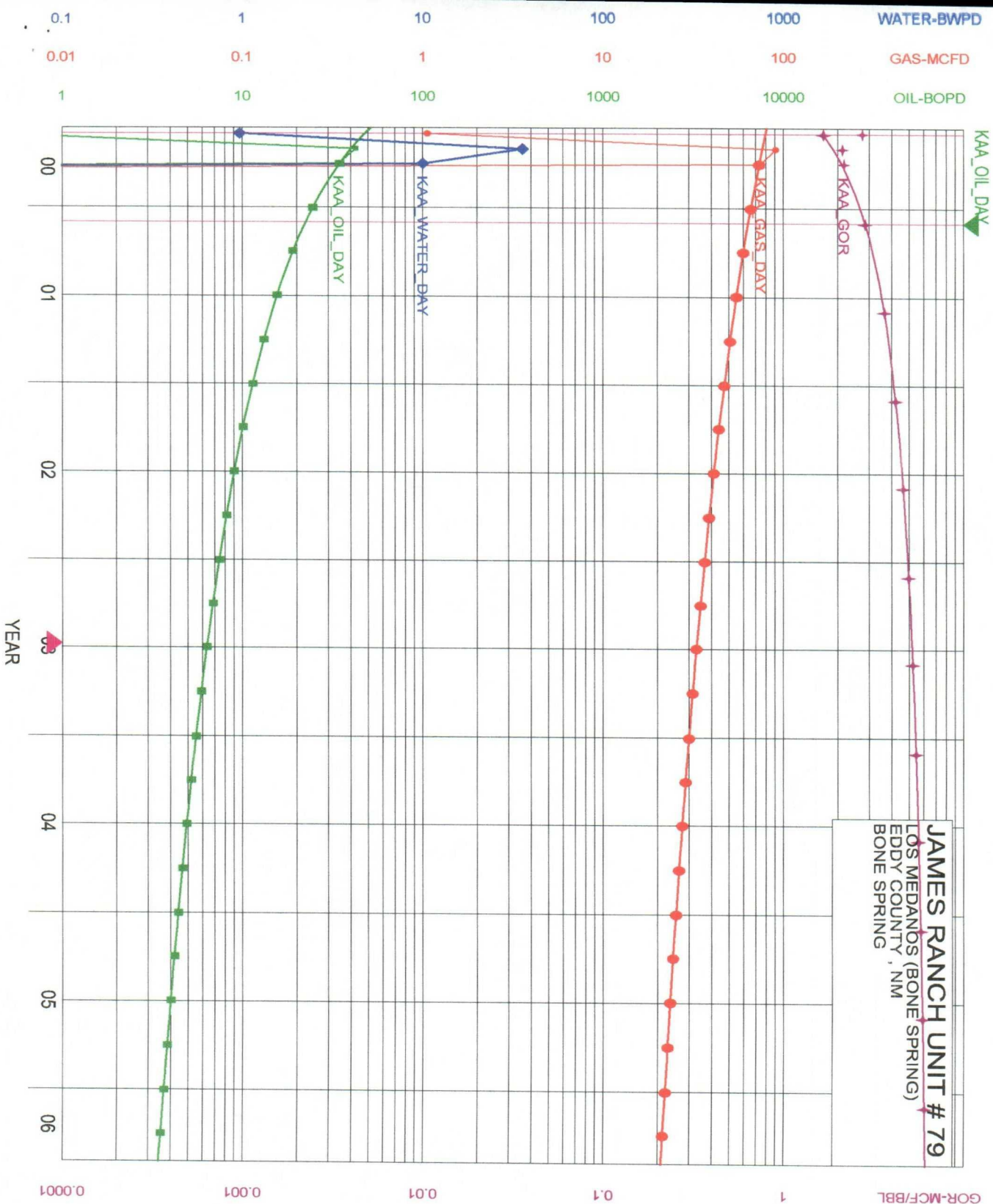
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

November 5, 1999  
Date Surveyed  
Signature & Seal of Professional Surveyor  
Professional Surveyor  
7977  
Certificate No. 9393  
BASIN SURVEYS

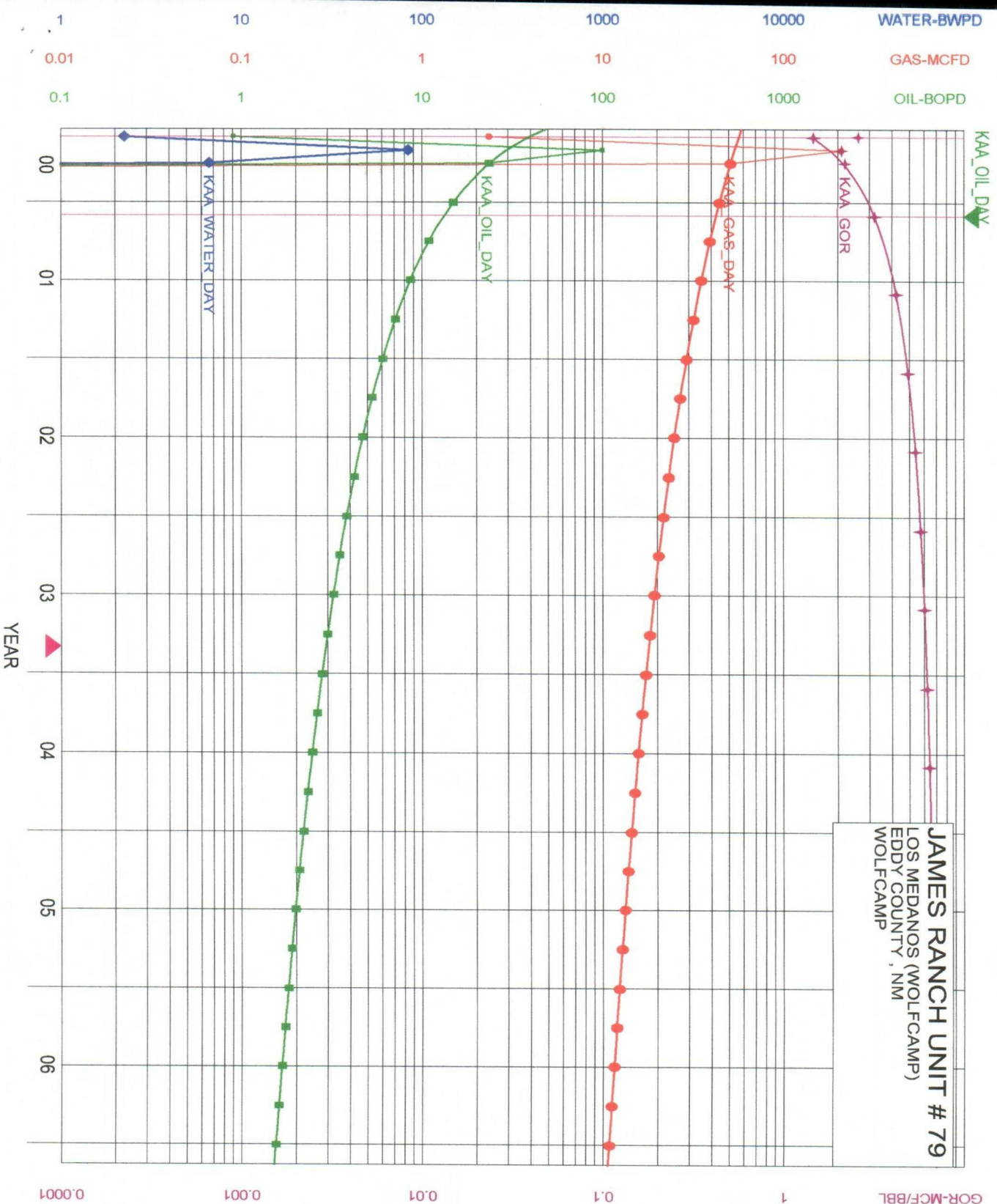


|                      |           |
|----------------------|-----------|
| <b>KAA_OIL_DAY</b>   |           |
| Qual=                | EUR       |
| Ref=                 | 2/2001    |
| Cum=                 | 3870      |
| Rem=                 | 36092     |
| EUR=                 | 39962     |
| Yrs=                 | 26.079    |
| Qref=                | 35.2      |
| De=                  | 55.740190 |
| b=                   | 1.010000  |
| Qab=                 | 1.0       |
| <b>KAA_GAS_DAY</b>   |           |
| Qual=                | EUR       |
| Ref=                 | 2/2001    |
| Cum=                 | 7768      |
| Rem=                 | 79639     |
| EUR=                 | 87407     |
| Yrs=                 | 40.918    |
| Qref=                | 55.9      |
| De=                  | 47.980567 |
| b=                   | 1.010000  |
| Qab=                 | 1.0       |
| <b>KAA_WATER_DAY</b> |           |
| Qual=                | EUR       |
| Ref=                 | 2/2001    |
| Cum=                 | 8682.0    |
| <b>KAA_GOR</b>       |           |
| Qual=                | EUR       |
| Ref=                 | 2/2001    |
| Cum=                 | 0         |
| Rem=                 | 0         |
| EUR=                 | 0         |
| Yrs=                 | 26.000    |
| Qref=                | 1.6       |
| De=                  | 0.000000  |
| b=                   | 0.000000  |
| Qab=                 | 0.0       |



|               |           |         |
|---------------|-----------|---------|
| KAA_OIL_DAY   | Qual=     | DEFAULT |
| Ref=          | 2/2001    |         |
| Cum=          | 2364      |         |
| Rem=          | 24479     |         |
| EUR=          | 26843     |         |
| Yrs=          | 20.751    |         |
| Qref=         | 22.4      |         |
| De=           | 51.201887 |         |
| b=            | 1.010000  |         |
| Qab=          | 1.0       |         |
| KAA_GAS_DAY   | Qual=     | DEFAULT |
| Ref=          | 2/2001    |         |
| Cum=          | 5095      |         |
| Rem=          | 131823    |         |
| EUR=          | 136918    |         |
| Yrs=          | 20.332    |         |
| Qref=         | 64.0      |         |
| De=           | 27.986116 |         |
| b=            | 1.010000  |         |
| Qab=          | 7.2       |         |
| KAA_WATER_DAY | Qual=     | DEFAULT |
| Ref=          | 2/2001    |         |
| Cum=          | 1446.0    |         |
| KAA_GOR       | Qual=     | DEFAULT |
| Ref=          | 2/2001    |         |
| Cum=          | 0         |         |
| Rem=          | 0         |         |
| EUR=          | 0         |         |
| Yrs=          | 20.329    |         |
| Qref=         | 2.9       |         |
| De=           | 0.000000  |         |
| b=            | 0.000000  |         |
| Qab=          | 0.0       |         |





|                      |           |
|----------------------|-----------|
| <b>KAA OIL DAY</b>   |           |
| Qual=                | DEFAULT   |
| Ref=                 | 2/2001    |
| Cum=                 | 3796      |
| Rem=                 | 12401     |
| EUR=                 | 16197     |
| Yrs=                 | 20.079    |
| Qref=                | 13.3      |
| De=                  | 56.518610 |
| b=                   | 1.010000  |
| Qab=                 | 0.5       |
| <b>KAA GAS DAY</b>   |           |
| Qual=                | DEFAULT   |
| Ref=                 | 2/2001    |
| Cum=                 | 8076      |
| Rem=                 | 95300     |
| EUR=                 | 103376    |
| Yrs=                 | 46.414    |
| Qref=                | 42.5      |
| De=                  | 33.292787 |
| b=                   | 1.010000  |
| Qab=                 | 1.0       |
| <b>KAA WATER DAY</b> |           |
| Qual=                | DEFAULT   |
| Ref=                 | 2/2001    |
| Cum=                 | 2871.0    |
| Rem=                 | 0         |
| EUR=                 | 0         |
| Yrs=                 | 20.000    |
| Qref=                | 3.2       |
| De=                  | 0.000000  |
| b=                   | 0.000000  |
| Qab=                 | 0.0       |
| <b>KAA GOR</b>       |           |
| Qual=                | DEFAULT   |
| Ref=                 | 2/2001    |
| Cum=                 | 0         |
| Rem=                 | 0         |
| EUR=                 | 0         |
| Yrs=                 | 20.000    |
| Qref=                | 3.2       |
| De=                  | 0.000000  |
| b=                   | 0.000000  |
| Qab=                 | 0.0       |

**James Ranch Unit #79**  
**DHC Allocation Factors**

| Year  | Del Oil | BS Oil | Wfc Oil | Del Oil % | BS Oil % | Wfc Oil % | Del Gas | BS Gas | Wfc Gas | Del Gas % | BS Gas % | Wfc Gas % |
|-------|---------|--------|---------|-----------|----------|-----------|---------|--------|---------|-----------|----------|-----------|
| 2001  | 8950    | 6182   | 4121    | 46.5%     | 32.1%    | 21.4%     | 15331   | 19994  | 13330   | 31.5%     | 41.1%    | 27.4%     |
| 2002  | 4695    | 3569   | 2379    | 44.1%     | 33.5%    | 22.4%     | 8977    | 14583  | 9722    | 27.0%     | 43.8%    | 29.2%     |
| 2003  | 3209    | 2530   | 1687    | 43.2%     | 34.1%    | 22.7%     | 6380    | 11501  | 7668    | 25.0%     | 45.0%    | 30.0%     |
| 2004  | 2443    | 1964   | 1309    | 42.7%     | 34.4%    | 22.9%     | 4957    | 9504   | 6336    | 23.8%     | 45.7%    | 30.5%     |
| 2005  | 1974    | 1606   | 1071    | 42.4%     | 34.5%    | 23.0%     | 4056    | 8102   | 5401    | 23.1%     | 46.1%    | 30.8%     |
| 2006  | 1657    | 1359   | 906     | 42.2%     | 34.7%    | 23.1%     | 3433    | 7062   | 4708    | 22.6%     | 46.5%    | 31.0%     |
| 2007  | 1428    | 1179   | 786     | 42.1%     | 34.7%    | 23.2%     | 2977    | 6261   | 4174    | 22.2%     | 46.7%    | 31.1%     |
| 2008  | 1255    | 1041   | 694     | 42.0%     | 34.8%    | 23.2%     | 2629    | 5624   | 3749    | 21.9%     | 46.9%    | 31.2%     |
| 2009  | 1119    | 932    | 621     | 41.9%     | 34.9%    | 23.2%     | 2354    | 5105   | 3403    | 21.7%     | 47.0%    | 31.3%     |
| 2010  | 1010    | 844    | 562     | 41.8%     | 34.9%    | 23.3%     | 2131    | 4674   | 3116    | 21.5%     | 47.1%    | 31.4%     |
| 2011  | 921     | 771    | 514     | 41.8%     | 34.9%    | 23.3%     | 1947    | 4311   | 2874    | 21.3%     | 47.2%    | 31.5%     |
| 2012  | 846     | 710    | 473     | 41.7%     | 35.0%    | 23.3%     | 1792    | 4000   | 2667    | 21.2%     | 47.3%    | 31.5%     |
| 2013  | 783     | 657    | 438     | 41.7%     | 35.0%    | 23.3%     | 1661    | 3731   | 2488    | 21.1%     | 47.4%    | 31.6%     |
| 2014  | 728     | 612    | 408     | 41.6%     | 35.0%    | 23.4%     | 1547    | 3497   | 2331    | 21.0%     | 47.4%    | 31.6%     |
| 2015  | 680     | 573    | 382     | 41.6%     | 35.0%    | 23.4%     | 1448    | 3290   | 2193    | 20.9%     | 47.5%    | 31.6%     |
| 2016  | 639     | 539    | 359     | 41.6%     | 35.1%    | 23.4%     | 1361    | 3106   | 2071    | 20.8%     | 47.5%    | 31.7%     |
| 2017  | 602     | 508    | 339     | 41.5%     | 35.1%    | 23.4%     | 1284    | 2942   | 1962    | 20.7%     | 47.6%    | 31.7%     |
| 2018  | 569     | 481    | 321     | 41.5%     | 35.1%    | 23.4%     | 1215    | 2791   | 1861    | 20.7%     | 47.6%    | 31.7%     |
| 2019  | 540     | 457    | 304     | 41.5%     | 35.1%    | 23.4%     | 1150    | 2650   | 1767    | 20.7%     | 47.6%    | 31.7%     |
| Total | 34048   | 26514  | 17676   | 43.5%     | 33.9%    | 22.6%     | 66630   | 122729 | 81819   | 24.6%     | 45.3%    | 30.2%     |



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

**NM-02887 A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**James Ranch Unit**

8. Well Name and No.  
**James Ranch Unit #79**

9. API Well No.  
**30-015-31056**

10. Field and Pool, or Exploratory Area  
**Los Medanos, South  
Quahada Ridge, Southeast**

11. County or Parish, State  
**Eddy NM**

*SUBMIT IN TRIPLICATE - Other instructions on reverse side*

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Bass Enterprises Production Co.**

3a. Address

**P.O. Box 2760, Midland, TX 79702-2760**

3b. Phone No. (include area code)

**(915) 683-2277**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**330' FNL & 990' FEL, Lot 1  
Section 6, T23S, R31E**

**COPY**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Downhole</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Commingling</u>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Approval is requested to downhole commingle the following zones:

Quahada Ridge (Delaware) SE 7,660-70'  
Los Medanos (Bone Spring) 11,072-76'  
Los Medanos (Wolfcamp) 11,240-46'

Production Allocations are as follows:

|                             | Oil | Gas | Water |
|-----------------------------|-----|-----|-------|
| Quahada Ridge (Delaware) SE | 43% | 25% | 95%   |
| Los Medanos (Bone Spring)   | 34% | 45% | 5%    |
| Los Medanos (Wolfcamp)      | 23% | 30% | 5%    |

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Tami Wilber**

Title

**Production Clerk**

Date **3/21/01**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)