

116549740 DHC

6/27/01

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 South First Street, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised May 15, 2000

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

JUN 7 2001

2925

APPLICATION FOR DOWNHOLE COMMINGLING

Phillips Petroleum Company 4001 Penbrook Street, Odessa, Texas 79762  
Operator Address  
West Maljamar -7- 1 UL "J", Sec. 7, T-17-S, R-33-E Lea  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 017643 Property Code 26695 API No. 30-025-35189 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wolfcamp		Atoka
Pool Code			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10,003' - 10,603'		12,914' - 12,924'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	37.4		54.1 (API)
Producing, Shut-In or New Zone	Shut-In Awaiting Order		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 03/12/01 Rates: 125BO/155MCF/78BW	Date: Rates:	Date: 05/27/01 Rates: 52BO/348MCF/20BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 71 % Gas 31 %	Oil % Gas %	Oil 29 % Gas 69 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No   
Are all produced fluids from all commingled zones compatible with each other? Yes  No   
Will commingling decrease the value of production? Yes  No   
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No   
NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:  
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
Production curve for each zone for at least one year. (If not available, attach explanation.)  
For zones with no production history, estimated production rates and supporting data.  
Data to support allocation method or formula.  
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE C. M. Sanders TITLE Supv., Regulation/Proration DATE 06/05/01  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT III  
1000 Elc Brasas Rd., Artoe, NM 87410

DISTRICT IV  
P.O. BOX 2086, SANTA FE, N.M. 87504-2086

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35189	Pool Code	Pool Name Wildcat (Wolfcamp)
Property Code 26695	Property Name WEST MALJAMAR "7"	Well Number 1
OGRID No. 017643	Operator Name PHILLIPS PETROLEUM COMPANY	Elevation 4217

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	7	17 S	33 E		1669	SOUTH	1422	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Found Old Stone Mound with 1/2 Iron Rod</p> <p>N 89°29'38" E - 2682.8'</p> <p>Found 2" Brass Cap marked 1/4, 6-7</p> <p>Found 2" Brass Cap marked 6-5-7-8</p> <p>N 0°20'49" W - 2641.8'</p>	<p>Found 2" Brass Cap marked 1/4, 6-7</p> <p>N 89°25'40" E - 2640.1'</p> <p>Found 2" Brass Cap marked 6-5-7-8</p> <p>S 0°28'38" E - 2639.9'</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>L. M. Sanders</i> Signature</p> <p>L. M. Sanders Printed Name</p> <p>Supv., Regulation/ Title Proration</p> <p>06/05/01 Date</p>	
		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>August 31, 2000 Date Surveyed</p> <p>Signature &amp; Seal of Professional Surveyor <i>M. MacDonald</i></p> <p>W.O. Num. 2000-0638</p> <p>Certificate No. MACDONALD 12185</p>	
<p>Found 2" Brass Cap marked 1/4, 12-7</p> <p>Found Old Stone Mound in Old Stone Mound</p> <p>N 0°20'46" W - 2638.8'</p>	<p>Found 2" Brass Cap marked 1/4, 6-7</p> <p>N 89°27'53" W - 2694.4'</p>	<p>Plane Coordinate X = 695,099.2 Y = 672,179.8</p> <p>4218.7' 4217.1' 4217.7' 4215.8'</p> <p>1422'</p> <p>1669'</p>	<p>Found 2" Brass Cap marked 1/4, 7-8</p> <p>S 0°28'59" E - 2640.6'</p>
<p>Found 3" Brass Cap marked 12-7-13-18</p> <p>N 0°20'46" W - 2638.8'</p>	<p>Found 2" Brass Cap marked 7-8, 1/4</p> <p>S 89°27'26" W - 2640.9'</p>		<p>Found 2" Brass Cap marked 1-8-18-17 in Old Stone Mound</p>

DISTRICT I  
1825 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT III  
1000 Rio Brazos Rd., Antec, NM 87410

DISTRICT IV  
P.O. BOX 2086, SANTA FE, N.M. 87504-2086

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35189	Pool Code	Pool Name Wildcat (Atoka)
Property Code 26695	Property Name WEST MALJAMAR "7"	Well Number 1
OGRD No. 017643	Operator Name PHILLIPS PETROLEUM COMPANY	Elevation 4217

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	7	17 S	33 E		1669	SOUTH	1422	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320		Joint or Infill	Consolidation Code	Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Found Old Stone Mound with 1/2" Iron Rod</p> <p>N 89°29'38" E - 2682.8'</p> <p>Found 2" Brass Cop marked 1/4, 6-7</p> <p>Found 2" Brass Cop marked 8-5-7-8</p> <p>N 0°20'49" W - 2641.8'</p>	<p>Found 2" Brass Cop marked 1/4, 12-7</p> <p>Found 2" Brass Cop marked 1/4, 7-8</p> <p>S 0°28'38" E - 2639.9'</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>L. M. Sanders</i> Signature L. M. Sanders Printed Name Supv., Regulation/ Proration Title 06/05/01 Date</p>	
		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>August 31, 2000 Date Surveyed Signature &amp; Seal of Professional Surveyor <i>W. O. Nium</i> W.O. Nium, 2000-0638 Certificate No. WACON, McDONALD 12185</p>	
<p>Found 3" Brass Cop marked 12-7-13-18</p> <p>N 0°20'46" W - 2636.8'</p>	<p>Found 2" Brass Cop marked 7-8, 1/4</p> <p>Found 2" Brass Cop marked 7-8, 1/4</p> <p>Found 2" Brass Cop marked 7-8-18-17 in Old Stone Mound</p> <p>S 0°28'59" E - 2640.6'</p>	<p>Plane Coordinate X = 695,099.2 Y = 672,179.8</p> <p>4218.7' 4217.1' 4217.7' 4215.8'</p> <p>1422'</p> <p>1669'</p> <p>S 89°27'53" W - 2694.4'</p> <p>S 89°27'26" W - 2640.9'</p>	

**PHILLIPS PETROLEUM COMPANY  
LISTING OF ATTACHMENTS TO FORM C-107A  
WEST MALJAMAR 7 #1 - DOWNHOLE COMMINGLING APPLICATION  
S-7-TWP-17S-RGE-33E  
LEA COUNTY, NEW MEXICO**

**LIST OF ATTACHMENTS**

Form C-102 for Each Zone to be Commingled

W. Maljamar 7 – Rate vs. Time - Atoka Production History

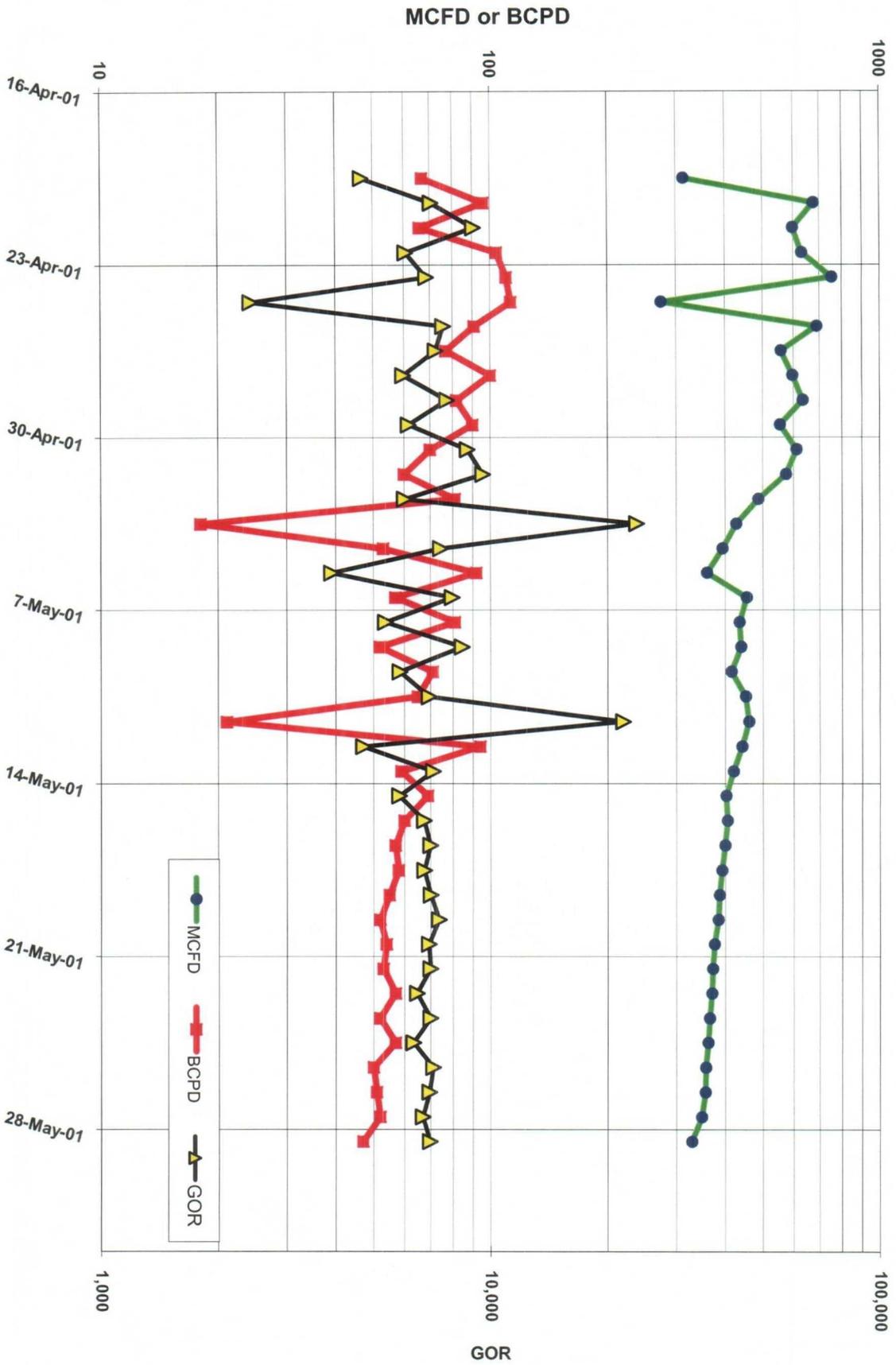
W. Maljamar 7 – Tabulation of Atoka Production History

W. Maljamar 7 #1 Well Schematic

W. Maljamar 7 #1 Swab Rate Table

Additional Comments

W. Maljamar 7 #1 - Atoka Production



**Phillips Petroleum Company**

W. Maljamar 7 #1

Attachment to C-107A - Application for Downhole Commingling

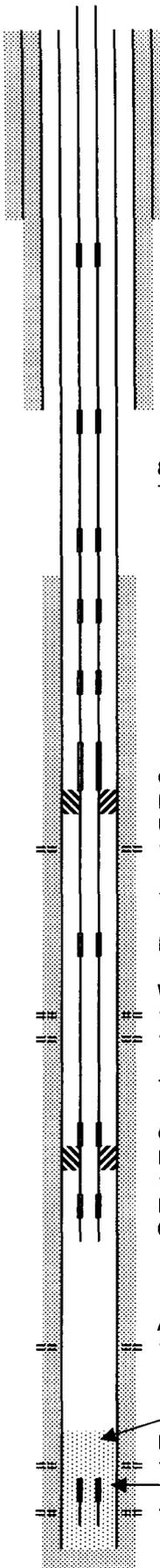
June 1, 2001

**Atoka Production Data**

Date	Gas (Mscfd) 713893	BCPD	FTP (PSIG)	Cum Gas	Cum Oil	Daily GOR	Cum Gor
4/18/01	turn in						
4/19/01	313	67		313	67	4,672	4,672
4/20/01	677	96		990	163	7,052	6,074
4/21/01	598	66		1,588	229	9,061	6,934
4/22/01	631	104		2,219	333	6,067	6,664
4/23/01	754	110	1,075	2,973	443	6,855	6,711
4/24/01	274	113	900	3,247	556	2,425	5,840
4/25/01	689	91	900	3,936	647	7,571	6,083
4/26/01	557	77	900	4,493	724	7,234	6,206
4/27/01	597	100	800	5,090	824	5,970	6,177
4/28/01	635	82	1,500	5,725	906	7,744	6,319
4/29/01	554	90	700	6,279	996	6,156	6,304
4/30/01	611	70	700	6,890	1,066	8,729	6,463
5/1/01	574	60	700	7,464	1,126	9,567	6,629
5/2/01	487	81	700	7,951	1,207	6,012	6,587
5/3/01	427	18	700	8,378	1,225	23,722	6,839
5/4/01	394	53	700	8,772	1,278	7,434	6,864
5/5/01	359	92	500	9,131	1,370	3,902	6,665
5/6/01	454	57	470	9,585	1,427	7,965	6,717
5/7/01	435	81	450	10,020	1,508	5,370	6,645
5/8/01	439	52	425	10,459	1,560	8,442	6,704
5/9/01	415	71	425	10,874	1,631	5,845	6,667
5/10/01	451	65	425	11,325	1,696	6,938	6,677
5/11/01	460	21	290	11,785	1,717	21,905	6,864
5/12/01	442	94	270	12,227	1,811	4,702	6,752
5/13/01	420	59	270	12,647	1,870	7,119	6,763
5/14/01	402	69	270	13,049	1,939	5,826	6,730
5/15/01	405	60	250	13,454	1,999	6,750	6,730
5/16/01	399	57	250	13,853	2,056	7,000	6,738
5/17/01	392	58	300	14,245	2,114	6,759	6,738
5/18/01	386	55	250	14,631	2,169	7,018	6,746
5/19/01	383	52	250	15,014	2,221	7,365	6,760
5/20/01	375	54	250	15,389	2,275	6,944	6,764
5/21/01	371	53	250	15,760	2,328	7,000	6,770
5/22/01	369	57	260	16,129	2,385	6,474	6,763
5/23/01	364	52	260	16,493	2,437	7,000	6,768
5/24/01	361	57	260	16,854	2,494	6,333	6,758
5/25/01	356	50	240	17,210	2,544	7,120	6,765
5/26/01	355	51	240	17,565	2,595	6,961	6,769
5/27/01	348	52	250	17,913	2,647	6,692	6,767
5/28/01	328	47	250	18,241	2,694	6,979	6,771
5/29/01	97	0		18,338	2,694		6,807
5/30/01							
5/31/01							
6/1/01							

Phillips Petroleum Company - Permian Basin Region

COMPLETION SCHEMATIC (updated 5/30/01 by RLB)



RKB: 4,235' DF: 4,234'  
 GL: 4,217'  
 1 jt, 8' pup, & 4' pup below hanger  
 80 jts 2-7/8" tbg

13 3/8" at 400'  
 54.5 lb/ft J-55  
 TOC at Surface (cmt crc'd)  
 17 1/2" Hole

Weatherford CM-1 GLV @ 2596'  
 70 jts 2-7/8" tbg

9 5/8" at 4,624'  
 40 lb/ft J-55  
 TOC at Surface (cmt crc'd)  
 12-1/4" Hole

Weatherford CM-1 GLV @ 4816'  
 58 jts 2-7/8" tbg  
 8-3/4" Hole to 10,792'  
 7 7/8" Hole to TD

Weatherford CM-1 GLV @ 6658'  
 47 jts 2-7/8" tbg

Weatherford CM-1 GLV @ 8151'  
 38 jts 2-7/8" tbg

Weatherford CM-1 GLV @ 9359'  
 15 jts 2-7/8" tbg

Weatherford CM-1 GLV @ 9838' 2jts between GLV and O/O tool.  
 Guiberson/Halliburton 'XL' on-off tool w/ Baker 2.313" 'F' profile at 9904'  
 Halliburton PHL packer @ 9,908' w/16,000# set down  
 Upper Wolfcamp Perfs  
 10,013' - 10,037' 2 SPF, 49 Holes

16 jts 2-7/8" L-80 tubing between pkr and sliding sleeve

Halliburton Type X Sliding Sleeve @ 10,400'

Wolfcamp Gamma Perfs  
 10,588' - 10,593' 2 SPF, 11 Holes  
 10,604' - 10,612' 2 SPF, 17 Holes

77 jts 2-7/8" L-80 tubing below sliding sleeve

Guiberson/Halliburton 'XL' on-off tool w/ Baker 2.31" 'F' profile (Note: J-slot has been cut out.)  
 Halliburton 10K PLS packer @ 12,850'  
 10' X 2-7/8" P-110 pup jt.  
 Baker 2.25" 'F' nipple @ 12,863'  
 6' X 2-7/8" P-110 pup jt. (cutoff in middle of joint)

Atoka Perfs  
 12,914' - 12,924' 4 SPF, 41 Holes

Morrow Perfs  
 13,417' - 13,422' 4 SPF, 21 Holes

13,570' - 13,574' 4 SPF, 17 Holes

5 1/2" at 13,770'  
 17 & 20 lb/ft N-80

PBD: 13,726'  
 TD: 13,770'

Lease & Well No.: **West Majamar 7 #1**

Well Category: **Two**  
 Area: **New Mexico**  
 Subarea: **Caprock**

Legal Description:  
**1669' FSL, 1422' FEL, Sec 7, T-17-S, R-33-E**  
**Lea County, New Mexico**

Spudded: **12/04/00**  
 Completed:

Producing Formation:

<b>Morrow Sandstone</b>	Producing
<b>Atoka Sandstone</b>	Producing
<b>Wolfcamp Carbonates</b>	SI behing tbg.

Below items cutoff during completion work  
 Baker 2.25" 'R' nipple @ 12,870'  
 W/L reentry guide @ 12,871'

9.5 bbl cement plug set 5/29/01 TOC @ 13,275'

Production Casing Design (top to btm)  
 2010' of 20# N-80  
 8240' of 17# N-80  
 3520' of 20# N-80

**PHILLIPS PETROLEUM COMPANY**

W. Maljamar 7 #1

Attachment to C-107A - Application for Downhole Commingling

1-Jun-01

**SWAB TESTS AFTER RECOVERY OF STIMULATION LOAD**

**Upper Wolfcamp**

Date	Swab Hours	Daily Oil (bbls)	Daily Water (bbls)	Daily Oil Cut	Est 24 hr Oil	Est 24 Hr Water	Comments
6-Apr	8	10	25	0.29	30	75 FL @ 6500'	swab down to 9000'

**Wolfcamp Gamma**

Date	Swab Hours	Daily Oil (bbls)	Daily Water (bbls)	Daily Oil Cut	Est 24 hr Oil	Est 24 Hr Water	Comments
11-Apr	12	62	146	0.30	124	292 FL @ 3,500'	swab / flow
12-Apr	8	73	27	0.73	219	81 FL @ 3,500'	swab / Flow

**Predicted Combined Wolfcamp**

Date	Swab Hours	Daily Oil (bbls)	Daily Water (bbls)	Daily Oil Cut	Est 24 hr Oil	Est 24 Hr Water	Comments
					249	156	Combined rate based on swab tests

125 78 Est. Production rate @ 50% of swab rate

PHILLIPS PETROLEUM COMPANY  
Attachment to C-107A – Downhole Commingling Application  
W. Maljamar 7 #1  
June 1, 2001

**Additional Comments**

- The proposed production allocation percentages are based on current Atoka production rates and Wolfcamp formation swab tests (see attached spreadsheet). Based on experience, the Wolfcamp swab rates have been cut in half to estimate the probable production rate. Phillips plans to periodically test the Atoka or Wolfcamp separately since we have the option to isolate the zones by closing a sliding sleeve or setting a plug in one of the nipples above the Atoka. Modifications to the fixed allocation percentage may then be recommended.
- Production curves for one year do not exist for this well since Atoka production was commenced on 4/18/01 (see attached spreadsheet and graph). No production curves exist for the Wolfcamp since this zone has only been swab tested.
- A copy of a current well schematic has been enclosed.
- The Wolfcamp zone in the W. Maljamar 7 #1 has insufficient solution gas to flow oil and water to surface on a continual basis. Phillips therefore plans on utilizing gas produced from the Atoka to help lift the liquid hydrocarbons from the Wolfcamp. The well is constructed to accommodate gas lift which will allow for the efficient recovery of reserves.

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. <b>30-025-34271</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. Lease Name or Unit Agreement Name:  <b>WEST MALJAMAR -7-</b>
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Well No. <b>1</b>	
3. Address of Operator <b>4001 Penbrook Street Odessa, TX 79762</b>	9. Pool name or Wildcat <b>WILDCAT (WOLFCAMP)/WILDCAT (ATOKA)</b>	
4. Well Location  Unit Letter <b>J</b> : <b>1669</b> feet from the <b>SOUTH</b> line and <b>1422</b> feet from the <b>EAST</b> line  Section <b>7</b> Township <b>17-S</b> Range <b>33-E</b> NMPM County <b>LEA</b>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4217' GR</b>		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <b>Downhole Commingling</b> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips intends to downhole commingle the Wildcat (Wolfcamp) and Wildcat (Atoka) intervals.

The perforated intervals for each pool are as follows:

Wildcat (Wolfcamp) 10,003' - 10,603'  
 Wildcat (Atoka) 12,914' - 12,924'

The ownership percentages between the two intervals are identical.

The New Mexico State Land Office has been forwarded a copy of the commingling application package.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *L.M. Sanders* TITLE SUPV. REGULATION/PRORATION DATE 06/05/01

Type or print name L.M. SANDERS Telephone No. 915/368-1488

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of approval, if any:



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

6/13/01

**Lori Wrotenbery**  
Director  
Oil Conservation Division

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:  
MC \_\_\_\_\_  
DHC \_\_\_\_\_ *X* \_\_\_\_\_  
NSL \_\_\_\_\_  
NSP \_\_\_\_\_  
SWD \_\_\_\_\_  
WFX \_\_\_\_\_  
PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

*Phillips Petroleum Co* *West Maljamar 7* # *1-J, 7-17s-33e*  
Operator Lease & Well No. Unit S-T-R *30-025-35189*

and my recommendations are as follows:

*DK*  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

*Chris Williams*  
Chris Williams  
Supervisor, District 1