

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



DHC 2958

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

SEP 10 2001

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

TERRI STATHEM
 Print or Type Name

TERRI STATHEM
 Signature

PRODUCTION ANALYST
 Title

9-6-01
 Date

TSTATHEM@CONCHORESOURCES.COM
 e-mail Address

To: Richard Ezeanyim, OCD Santa Fe
From: Terri Stathem, Concho Oil & Gas Corp.
Re: C107A - SunPearl Fed #4
Date: September 20, 2001

Please find to follow the amended C107A you requested.

I apologize for not including the information when I first submitted the application.

Because the interest owners were common in the two pools we did not notify them of the commingling.

A copy of the sundry notice sent to the BLM is also included verifying our notification.

Please call me if you have questions at (915) 683-7443.

Thanks.

Terri Stathem

Please let me know if I need to send original C107A to you.

Form 3160-5
(Aug 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NM 56263

6. If Indian, Aborigine or Tribe Name _____

7. If Unit or C/A Agreement, Name and/or No. _____

8. Well Name and No. Sun Pearl Federal No. 4

9. API Well No. 30025 31047

10. Field and Pool, or Exploratory Area S. Quail Ridge Yates/Pearl

11. County or Parish, State Queen Lea, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Concho Oil & Gas Corp.

3a. Address 110 W. Louisiana Ste 410; Midland Tx 79703

3b. Phone No. (include area code) 915 6837443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' ENL S 660' FEL Sec. 28 19S 34E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>down hole commingle</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. In the proposal to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Concho Oil & Gas respectfully requests approval to downhole commingle production from the Yates and Queen pools in the Sun Pearl Federal No. 4 well.

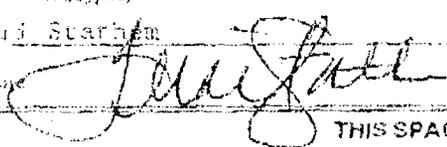
The Sun Pearl Federal No. 4 well was originally drilled and completed by Manzano Oil Corp in December 1990. The original completion was in the Queen pool and production commenced in December 1990. Manzano recompleted the well in August of 1994 to the Yates pool and did not report this recompletion to the BLM. In November of 1994 Manzano commingled the two zones without prior approval from the BLM as follows:

11/15/94 TH & POOH w/ RBP. Producing from Queen & Yates pools.

Concho Oil & Gas Corp. wishes to file the paperwork in order to receive proper commingling approval for this well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Type) Teris Starbom Title Production Analyst

Signature  Date 8/31/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <u>NM 56263</u>
2. Name of Operator <u>Concho Oil & Gas Corp.</u>		6. If Indian, Allottee or Tribe Name
3a. Address <u>110 W. Louisiana, Ste 410; Midland, TX 79703</u>	3b. Phone No. (include area code) <u>9156837443</u>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>2310' FNL & 660' FEL. Sec. 28 19S 34E</u>		8. Well Name and No. <u>Sun Pearl Federal No. 4</u>
		9. API Well No. <u>30025 31047</u>
		10. Field and Pool or Expiratory Area <u>Quail Ridge Yates S.</u>
		11. County or Parish, State <u>Lea, NM</u>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe in proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the plan which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once drilling has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has decommissioned the well is ready for final inspection.)

8/10/94 RIH & perf Yates @ 3892-3902 w/ 2 SPF (22 holes). RIH & set RBP @ 3995'.
Test to 1000#. Acidize w/ 1000 gals 10% NEFE+clay stay & 35 balls.

8/11/94 frac w/ 20k gals of 35# Borage Gel _ 49k # 16/30 Brady sand.

8/12/94 Begin swabbing.

8/13/94 RBP set @ 3995'. RIH w/ production equipment. Return well to production.

14. I hereby certify that the foregoing is true and correct

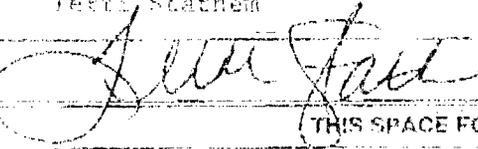
Name (printed/typed)

Terri Stathem

Title

Production Analyst

Signature



Date

8/31/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as in any matter within its jurisdiction.

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A
Revised May 15, 2000

APPLICATION TYPE
Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
Yes No

Concho Oil & Gas Corp. 110 W. Louisiana, Ste 410 Midland, Tx 79701
Operator Address

Sun Pearl Federal 4 UL:H, Sec. 28, T-19S, R-34E Lea, NM
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 193407 Property Code 27361 API No. 3002531047 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Quail Ridge Yates S.		Pearl Queen
Pool Code	50466		49780
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3892-3902		4785-4837
Method of Production (Flowing or Artificial Lift)	Pumping		Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1050		1200
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.7		37.4
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: October 1994 Rates: 3.2 BO, 2.3 MCF	Date: Rates:	Date: May 1993 Rates: 11.8 BO, 4.9 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 21% 32%	Oil Gas 0 % 0 %	Oil Gas 79% 68%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes X No

Will commingling decrease the value of production? Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 9/6/01

TYPE OR PRINT NAME Terri Stathem TELEPHONE NO. (915) 683-7443

CONCHO OIL & GAS CORP.

Suite 410
110 W. Louisiana
Midland, Texas 79701

(915) 683-7443
FAX 683-7441

September 6, 2001

Mr. David Catanach
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

Mr. Catanach:

Re: Application for Downhole Commingle
Sun Pearl Federal No. 4
Lea County, New Mexico

Concho Oil & Gas Corp. respectfully requests approval to downhole commingle production from the Queen and Yates pools in the Sun Pearl Federal No. 4 well.

The Sun Pearl Federal No. 4 well was originally drilled and completed by Manzano Oil Corporation in December 1990. The original completion was in the Queen pool and production commenced in December 1990. Manzano recompleted the well in the Yates pool in August 1994 and did not report the recompletion to the state. In November of 1994 Manzano commingled the two zones without prior approval from the BLM or the NMOCD. Concho Oil & Gas Corp. wishes to file the paperwork in order to receive proper commingling approval for this well. The production allocation is based on monthly production of each zone while they were produced separately. Queen production data is from the months of January 1990 thru July 1994 and Yates production data was from the months of September and October 1994.

Ownership and working interest for the two zones are common. A C-107A, C-102s, and a production plot are attached for your review.

Please feel free to contact me if you have any questions or need any additional information.

Sincerely,



Greg Wilkes
Senior Operations Engineer

District I
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

District II
811 South First Street, Artesia, NM 88210

Oil Conservation Division

APPLICATION TYPE

District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
Yes No

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Concho Oil & Gas Corp. 110 W. Louisiana, Ste 410 Midland, Tx 79701
Operator Address

Sun Pearl Federal 4 UL:H, Sec. 28, T-19S, R-34E Lea, NM
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 193407 Property Code 27361 API No. 3002531047 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Quail Ridge Yates S.		Pearl Queen
Pool Code			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3892-3902		4785-4837
Method of Production (Flowing or Artificial Lift)	Pumping		Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: October 1994 Rates: 3.2 BO, 2.3 MCF	Date: Rates:	Date: May 1993 Rates: 11.8 BO, 4.9 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 21% 32%	Oil Gas 0 % 0 %	Oil Gas 79% 68%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes X No

Will commingling decrease the value of production? Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No

NMOCD Reference Case No. applicable to this well: _____

- Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
 - For zones with no production history, estimated production rates and supporting data.
 - Data to support allocation method or formula.
 - Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
 - Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

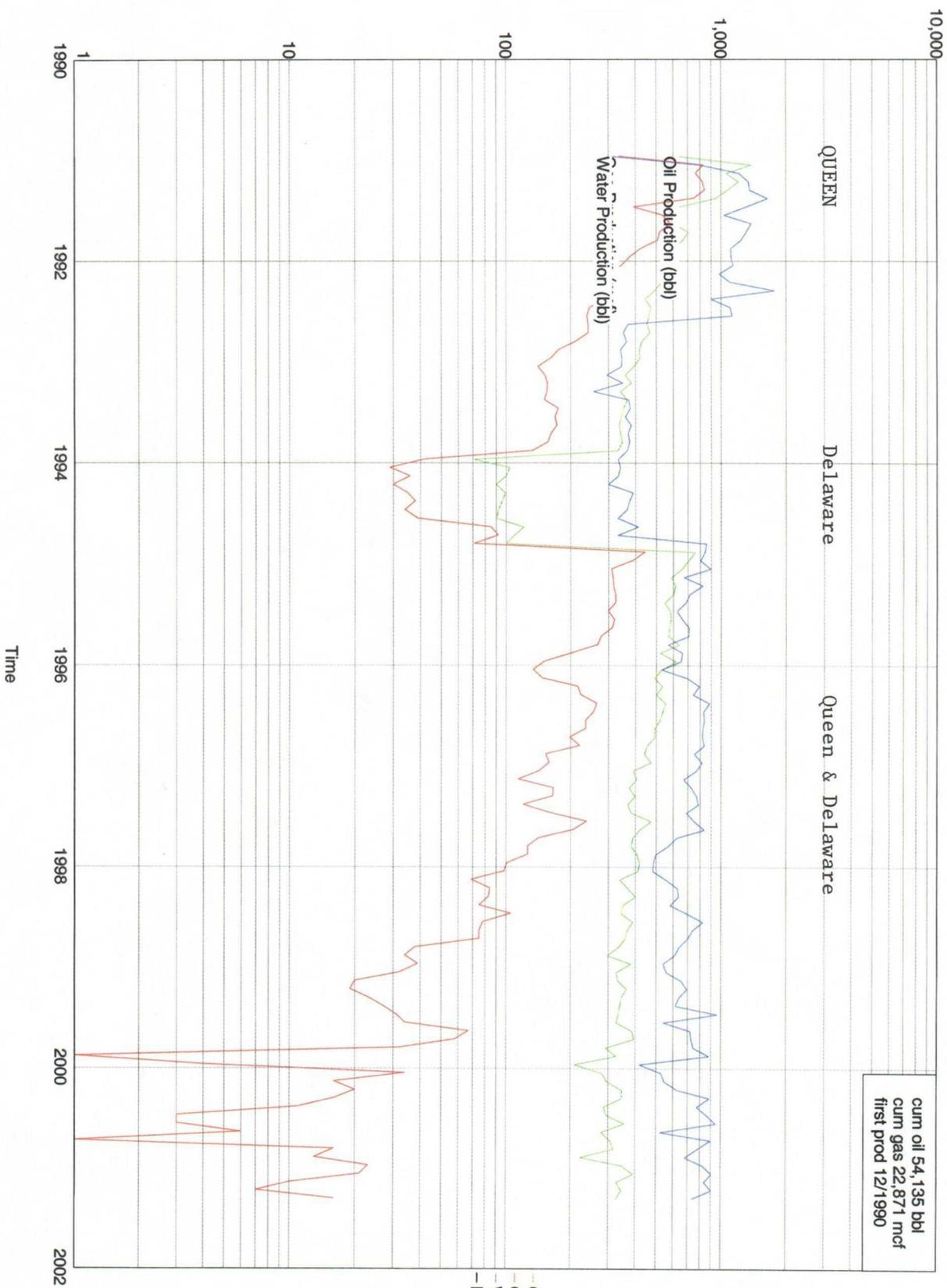
SIGNATURE Terri Stathem TITLE Production Analyst DATE 9/6/01

TYPE OR PRINT NAME Terri Stathem TELEPHONE NO. (915) 683-7443

Lease Name: SUN PEARL FEDERAL
 County, State: LEA, NM
 Operator: CONCHO OIL & GAS CORPORATION
 Field: PEARL
 Reservoir: QUEEN
 Location: 28 19S 34E SE NE

SUN PEARL FEDERAL - PEARL 4

Production Rates



cum oil 54,135 bbl
 cum gas 22,871 mcf
 first prod 12/1990

Oil Production (bb)
 Gas Production (mcf)
 Water Production (bb)
 Historical Well Counts

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TRACT I
U. Box 1980, Hobbs, NM 88240.

TRACT II
U. Drawer DD, Artesia, NM 88210

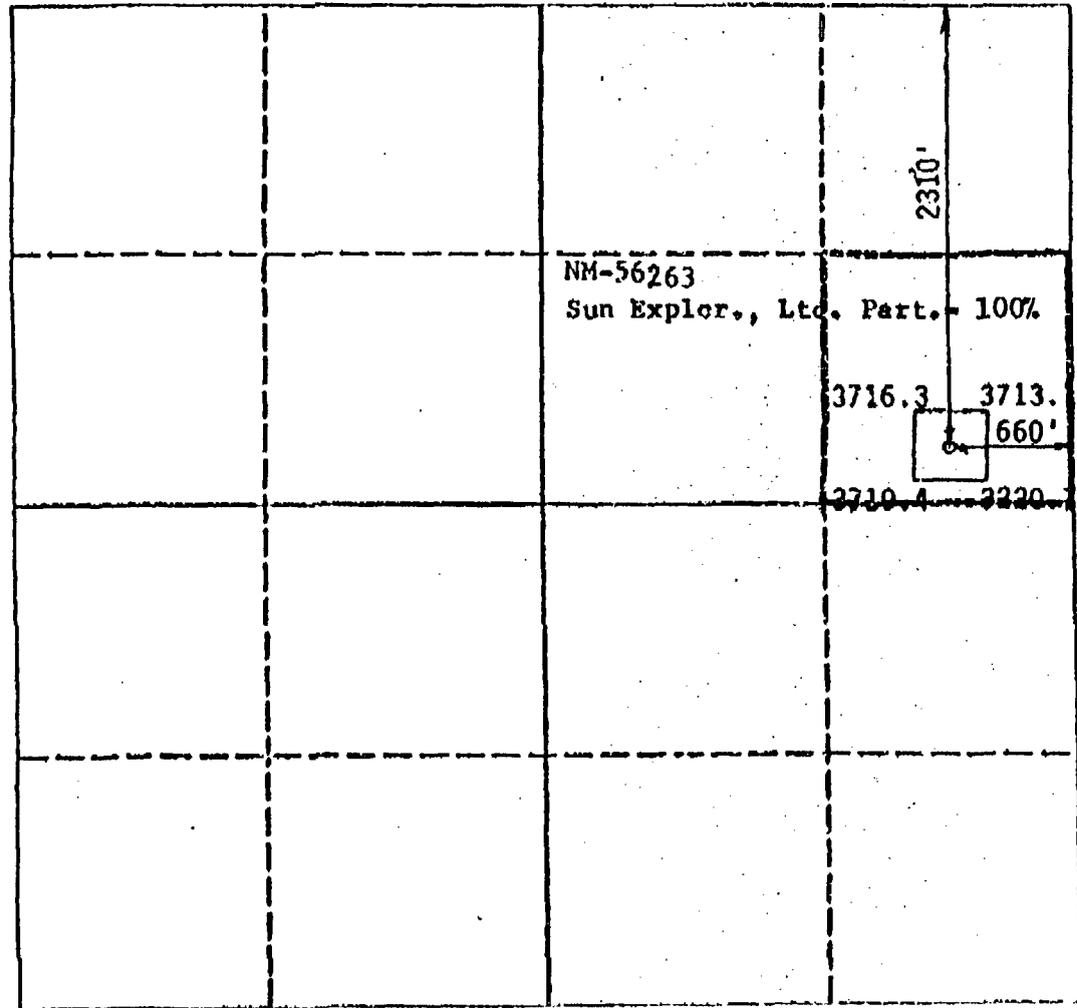
TRACT III
100 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Manzano Oil Corporation		Lease Sun Pearl Federal		Well No. 4
Tract Letter H	Section 28	Township 19 South	Range 34 East	County Lea
Original Footage Location of Well: 2310 feet from the North line and 660 feet from the East line				
Ground level Elev. 3716.8	Producing Formation Queen	Pool West Pearl Queen	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No If answer is "yes" type of consolidation _____
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: George R. Smith
Printed Name: **George R. Smith**
Position: **Agent for:**
Company: **Manzano Oil Corp.**
Date: **Oct. 23, 1990**

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **September 8, 1990**
Signature & Seal of Professional Surveyor: P.R. Patton
Certificate No.: **8742**

Submit to Appropriate District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

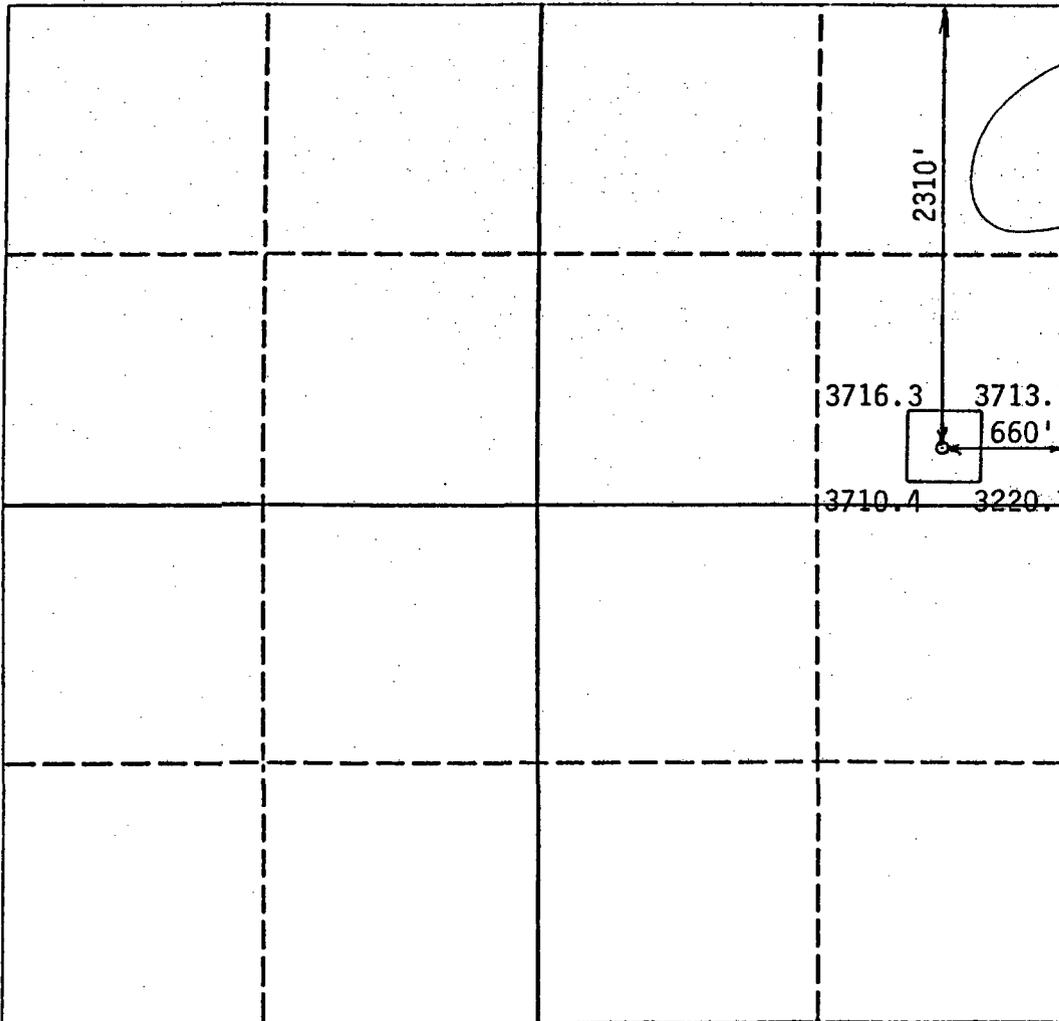
All Distances must be from the outer boundaries of the section

Operator Concho Oil & Gas Corp.			Lease Sun Pearl Federal		Well No. 4
Unit Letter H	Section 28	Township 19 South	Range 34 East	County Lea	
Actual Footage Location of Well: 2310 feet from the North line and 660 feet from the East line					
Ground level Elev. 3716.8	Producing Formation Yates		Pool Quail Ridge Yates S.	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 Yes No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Terri Stathem*
 Printed Name: Terri Stathem

Position: Production Analyst

Date: 8/31/01

Company: Concho Oil & Gas Corp.

Date: 8/31/01

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: September 4, 1990

Signature & Seal of Professional Surveyor:
P.R. Patton
 P.R. Patton
 REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate No. _____

