ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505





ADMINISTRATIVE APPLICATION CHECKLIST

. 7	THIS CHECKLIST IS	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	[DHC-Dow [PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Inhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] INFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] INFX-Salt Water Disposal] [IPI-Injection Pressure Increase] Ilified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AI	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD FEB 8 2002
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD PPR PPR
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	. [C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ITION INDICATED ABOVE.
	al is <mark>accurate</mark> ai	TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
	Note: nes W. Pringl Type Name	Statement must be completed by an individual with managerial and/or supervisory capacity. e Operations Engineer 01-5-02 Title Date

e-mail Address

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

January 4, 2002

David Catanach State of New Mexico OIL CONSERVATION DIVISION 2040 S. Pacheco Street Santa Fe, NM 87505-5472

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Foor Ranch (Wolfcamp) and Foor Ranch (Cisco) pools in our Handicapper 'AWI" State#2 located in Unit D of Section 3, Township 10 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4164. Thank you.

Sincerely,

James W. Pringle
Operations Engineer

JWP/cm

Enclosures

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

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SECRETARY
DENNIS G. KINSEY
TREASURER

January 4, 2002

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 811 S. First Street Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Foor Ranch (Wolfcamp) and Foor Ranch (Cisco) pools in our Handicapper 'AWI' State#2 located in Unit D of Section 3, Township 10 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4164 Thank you.

Sincerely,

James W. Pringle Operations Engineer

anies W. Munge

JWP/cm

Enclosures

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105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

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SECRETARY
DENNIS G. KINSEY
TREASURER

January 4, 2002

Pete Martinez
State of New Mexico
Commissioner of Public Lands
P.O. Box 1148
Santa Fe, NM 87504-1148

Dear Mr. Martinez,

Pursuant to the Sate Land Office Rule Nos. 1.053, 1.054 and 1.055, you will find enclosed the \$30.00 filing fee and a copy of the commingling application for the Handicapper 'AWI ' State #2

Should you have any questions, feel free to contact me at (505) 748-4174. Thank you.

Sincerely,

James W Pringle Operations Engineer

ame W. Pringe

JWP/cm

Enclosures

District I

District II

811 South First Street, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

Revised May 15, 2000 APPLICATION TYPE

Form C-107A

X Single Well Establish Pre-Approved Pools **EXISTING WELLBORE**

X Yes No

APPLICATION FOR DOWNHOLE COMMINGLING 2040 South Pacheco, Santa Fe, NM 87505 Yates Petroleum Corporation 105 South Fourth Street Operator Address Sec3-T10S,R26E D Chaves Handicapper 'AWI' State Well No. Unit Letter-Section-Township-Range County Lease Property Code <u>26877</u> API No <u>30-005-63359</u> OGRID No. <u>025575</u> Federal X State DATA ELEMENT **UPPER ZONE** INTERMEDIATE ZONE LOWER ZONE Foor Ranch(Wolfcamp) Coc Pool Name Foor Banch(Cisco) of Foor Rinch De Persi Pool Code Top and Bottom of Pay Section 5,128'-5,542' (Perforated or Open-Hole Interval) Method of Production **Pumping Pumping** (Flowing or Artificial Lift) Bottomhole Pressure required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) .70 70 Producing, Shut-In or **Producing Producing** New Zone Date and Oil/Gas/Water Rates Date: 07/12/01 Rates: 0 bopd of Last Production. Date: 07/20/01 (Note: For new zones with no production history, Date: 10 bwpd applicant shall be required to attach production Rates: Rates: 0 bopd 30 mcfpd estimates and supporting data.) 10 bwpd 30 mcfpd Gas Fixed Allocation Percentage Oil Oil Gas Oil Gas than current or past production, supporting data or % 50 % % 50 % % % explanation will be required.) ADDITIONAL DATA Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes <u>X</u> No___ _ Are all produced fluids from all commingled zones compatible with each other? __ No <u>X</u> Will commingling decrease the value of production? If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands Yes X___ No_ or the United States Bureau of Land Management been notified in writing of this application? NMOCD Reference Case No. applicable to this well: Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and	complete to	the best of my knowledge	and belief.	
SIGNATURE James W. Vrunge	TITLE	Operations Engineer	DATE	01.04.2002
SIGNATURE WITH THE STATE OF THE		Operations Engineer	DATE	01-04-2002
TYPE OR PRIMT NAME James W Pringle		TELEDUONE NO	505 749 4192	

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District ! PO Bax 1980, Hobbs, NM 88241-1980 District [] PO Drawer DD, Artesia, NM \$8211-9719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 199-

Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

District [II] 1000 Rio Brazos Rd., Aztec, NM 87410 District [V PO Box 2088, Santa Fe, NM \$7504-2088

Property Code Property Cod				WEI	LL LO	CATION	AND ACR	EAGE DEDI	CATION P	LAT		
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17 OPERATOR CERTIFICAT	_	NO ALLOV	VABLE								EN CO	NSOLIDATED
I hereby certify that the information constined her true and complete to the best of my knowledge and Cherry Matchus Fisted Name Operations Technician Title 01-05-2002 Data I SURVEYOR CERTIFICAT I hereby certify into the wed location shown on the was placed from field notes of actual surveys made me or under my supervision, and that the same is and correct to me best of my besign. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyer:									I hereby colored and correct response or una and correct response or una and correct reference or signature.	CVEYOR CONTROLLED ON THE CONTROL	chus CER well locate of my chnic	ian TIFICATION ion shows on this plat and surveys made by that the same is true f. PLAT

The Foor Ranch (Cisco) is a new zone and production curves are not available.

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-9719 District III 1000 Rio Brazos Rd., Astoc, NM 87419

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-10 Revised February 10, 199 Instructions on base

Submit to Appropriate District Offic State Lease - 4 Copti

Fee Lease - 3 Copie

AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-005-63	Pl Number 3359	अ		¹ Pool Code		Foor Ranch	(Wol	'Pool Na Lfcamp)	m²		
* Property Code 26817		'Property Name Handicapper "AWI" State							* Wal Number 2		
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								Certificate Number			

The Foor Ranch (Wolfcamp) is a new zone and production curves are not available.

•	
	There are no working, royalty and overriding royalty interests in this well other than Yates Petroleum Corporation.