

DATE 4/5/02	SUSPENSE NA	ENGINEER WJ	LOGGED IN KV	TYPE DHC	PKRV APP NO 0209828467
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

JAMES W. PRINGLE
 Print or Type Name

James W. Pringle
 Signature

OPERATIONS ENGINEER
 Title

3-28-02
 Date

 e-mail Address

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

March 28, 2002

David Catanach
State of New Mexico
OIL CONSERVATION DIVISION
1220 South Saint Francis Drive
Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Pecos Slope Abo and the Undesignated Wolfcamp pools in our Dorothy "VO" Federal #2 located in Unit E of Section 14, Township 8 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.
Thank you.

Sincerely,

A handwritten signature in cursive script that reads 'James W. Pringle'.

James W. Pringle
Operations Engineer

JWP/cm

Enclosures

MARTIN YATES, III
1912 - 1985
FRANK W. YATES
1936 - 1986



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
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SECRETARY
DENNIS G. KINSEY
TREASURER

March 28, 2002

Tim Gum
State of New Mexico
OIL CONSERVATION DIVISION
811 S. First Street
Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from Pecos Slope Abo and the Undesignated Wolfcamp pools in our Dorothy "VO" Federal #2 located in Unit E of Section 14, Township 8 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4219.
Thank you.

Sincerely,

A handwritten signature in cursive script that reads 'James W. Pringle'.

James W. Pringle
Operations Engineer

JWP/cm

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210
Operator Address

DOROTHY "VO" FEDERAL 2 E Section 14, T8S-R26E Chaves-----
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 025575 Property Code API No. 30-00563376- Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Pecos Slope Abo <i>Gas</i>	Undesignated Wolfcamp	<i>No RTH</i> Four Ranch Pre-Permian <i>9</i>
Pool Code			76730
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4566-4950'	5596-5602	5920-5935'
Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	980 BTU	1065	38°
Producing, Shut-In or New Zone	New	New	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates 600 MCF 0 BW 0 BO Please see attached	Date: Rates: 300 MCF 0 BW 0 BO This is an est. no other WC prod in area	Date: 3/29/02 Rates: 0 BW 10 BO 0 MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas 0% 66.67%	Oil Gas 0% 33.33%	Oil Gas 100 % 0%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *James W. Pringle* TITLE Operations Engineer DATE 03/18/02

TYPE OR PRINT NAME James W. Pringle TELEPHONE NO. (505) 748-4182

Well : 033643 001 JERVIS AYB FEDERAL #1
Opening : .00
Closing : .00

YPC

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
1	0	0	0	0	.000	.000	.00	.00	0
2	0	0	0	0	.000	.000	.00	.00	0
3	0	0	0	0	.000	.000	.00	.00	0
4	0	0	0	0	.000	.000	.00	.00	0
5	0	0	0	0	.000	.000	.00	.00	0
6	0	0	0	0	.000	.000	.00	.00	0
7	0	0	0	0	.000	.000	.00	.00	0
8	0	0	0	0	.000	.000	.00	.00	0
9	0	0	0	0	.000	.000	.00	.00	0
10	0	0	0	0	.000	.000	.00	.00	0
Totals:						Produced . . :	.00	.00	6566 Produced 10 days
						Sold :			

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
F15=Print F17=Prior Month F18=Next Month
Roll up or down past the first or last record in file.

Well : 033643 001 JERVIS AYB FEDERAL #1
Opening : .00
Closing : .00

YPC

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
11	0	0	0	0	.000	.000	.00	.00	0
12	0	0	0	0	.000	.000	.00	.00	0
13	0	0	0	0	.000	.000	.00	.00	0
14	0	0	0	0	.000	.000	.00	.00	0
15	0	0	0	0	.000	.000	.00	.00	0
16	0	0	0	0	.000	.000	.00	.00	0
17	0	0	0	0	.000	.000	.00	.00	0
18	0	0	0	0	.000	.000	.00	.00	0
19	0	0	0	0	.000	.000	.00	.00	0
20	0	0	0	0	.000	.000	.00	.00	0
Totals:						Produced . . :	.00	.00	6566 Produced 10 days
						Sold :			

F3=Exit
F15=Print

F5=Display Owners
F17=Prior Month

F11=Display Sales
F18=Next Month

F12=Previous

Well : 033643 001 JERVIS AYB FEDERAL #1 YPC
 Opening : .00
 Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks	
21	430	0	14	64	2.000	1.000	.00	.00	656	
22	430	0	14	64	2.000	1.000	.00	.00	658	
23	430	0	14	64	2.000	1.000	.00	.00	657	
24	420	0	14	64	2.000	1.000	.00	.00	657	
25	420	0	14	64	2.000	1.000	.00	.00	650	
26	420	0	14	64	2.000	1.000	.00	.00	640	
27	415	0	14	64	2.000	1.000	.00	.00	647	
28	0	0	0	0	.000	.000	.00	.00	0	
29	430	0	14	64	2.000	1.000	.00	.00	675	
30	420	0	14	64	2.000	1.000	.00	.00	658	
Totals:						Produced . . . :	.00	.00	6566	Produced 10 days
						Sold :				

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
 F15=Print F17=Prior Month F18=Next Month

Well : 033643 001 JERVIS AYB FEDERAL #1 YPC
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
31	420	0	14 64	2.000	1.000	.00	.00	668	

Totals: Produced . . . : .00 .00 6566 Produced 10 days
 Sold :

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
F15=Print F17=Prior Month F18=Next Month

Well : 033643 001 JERVIS AYB FEDERAL #1
Opening : .00
Closing : .00

YPC

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
1	400	0	14 64	2.000	1.000	.00	.00	661	
2	400	0	14 64	2.000	1.000	.00	.00	643	
3	410	0	14 64	2.000	1.000	.00	.00	652	
4	0	0	0 0	.000	.000	.00	.00	0	
5	410	0	14 64	2.000	1.000	.00	.00	647	
6	410	0	14 64	2.000	1.000	.00	.00	648	
7	400	0	14 64	2.000	1.000	.00	.00	640	
8	395	0	14 64	2.000	1.000	.00	.00	633	
9	390	0	14 64	2.000	1.000	.00	.00	631	
10	395	0	14 64	2.000	1.000	.00	.00	630	
Totals:			Produced . . :			21.00	.00	15571	Produced 27 days
			Sold :						

F3=Exit
F15=Print

F5=Display Owners
F17=Prior Month

F11=Display Sales
F18=Next Month

F12=Previous

Well : 033643 001 JERVIS AYB FEDERAL #1 YPC
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
11	395	0	14	64	2.000	1.000	.00	.00	628
12	395	0	14	64	2.000	1.000	.00	.00	628
13	390	0	14	64	2.000	1.000	.00	.00	607
14	390	0	14	64	2.000	1.000	.00	.00	595
15	475	0	14	64	2.000	1.000	.00	.00	507
16	475	0	14	64	2.000	1.000	.00	.00	514
17	475	0	14	64	2.000	1.000	.00	.00	504
18	475	0	14	64	2.000	1.000	3.00	.00	495
19	475	0	14	64	2.000	1.000	.00	.00	495
20	0	0	14	64	2.000	1.000	3.00	.00	489
Totals:			Produced . . :			21.00	.00	15571	Produced 27 days
			Sold :						

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
F15=Print F17=Prior Month F18=Next Month

Well : 033643 001 JERVIS AYB FEDERAL #1 YPC
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
21	0	0	14 64	2.000	1.000	.00	.00	485	
22	0	0	14 64	2.000	1.000	3.00	.00	485	
23	0	0	14 64	2.000	1.000	3.00	.00	482	
24	0	0	14 64	2.000	1.000	3.00	.00	612	
25	0	0	14 64	2.000	1.000	.00	.00	585	
26	0	0	14 64	2.000	1.000	3.00	.00	550	
27	0	0	14 64	2.000	1.000	.00	.00	567	
28	0	0	14 64	2.000	1.000	3.00	.00	558	
Totals:									
Produced . . :						21.00	.00	15571	Produced 27 days
Sold :									

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
F15=Print F17=Prior Month F18=Next Month

Well : 033643 001 JERVIS AYB FEDERAL #1 YPC
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
1	0	0	14	64	2.000	1.000	.00	.00	550
2	0	0	14	64	2.000	1.000	.00	.00	540
3	510	0	14	64	2.000	1.000	3.00	.00	460
4	510	0	14	64	2.000	1.000	9.00	.00	460
5	420	0	14	64	2.000	1.000	.00	.00	530
6	360	0	14	64	2.000	1.000	3.00	.00	587
7	0	0	14	64	2.000	1.000	3.00	.00	313
8	0	0	14	64	2.000	1.000	3.00	.00	623
9	0	0	14	64	2.000	1.000	.00	.00	595
10	0	0	14	64	2.000	1.000	3.00	.00	459
Totals:			Produced . . :			36.00	.00	13177	Produced 26 days
			Sold :						

F3=Exit
F15=Print

F5=Display Owners
F17=Prior Month

F11=Display Sales
F18=Next Month

F12=Previous

Well : 033643 001 JERVIS AYB FEDERAL #1 YPC
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
11	0	0	14 64	2.000	1.000	3.00	.00	480	
12	0	0	14 64	2.000	1.000	.00	.00	495	
13	0	0	14 64	2.000	1.000	.00	.00	485	
14	0	0	14 64	2.000	1.000	.00	.00	480	
15	0	0	14 64	2.000	1.000	.00	.00	478	
16	0	0	14 64	2.000	1.000	.00	.00	485	
17	0	0	14 64	2.000	1.000	3.00	.00	485	
18	0	0	14 64	2.000	1.000	.00	.00	522	
19	0	0	14 64	2.000	1.000	.00	.00	522	
20	400	0	14 64	2.000	1.000	.00	.00	549	
Totals:						Produced . . :	36.00	.00	13177 Produced 26 days
						Sold :			

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
F15=Print F17=Prior Month F18=Next Month

Well : 033643 001 JERVIS AYB FEDERAL #1
Opening : .00
Closing : .00

YPC

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
21	400	0	14	64	2.000	1.000	.00	.00	564
22	400	0	14	64	2.000	1.000	3.00	.00	532
23	400	0	14	64	2.000	1.000	.00	.00	532
24	0	0	14	64	2.000	1.000	.00	.00	483
25	0	0	14	64	2.000	1.000	3.00	.00	485
26	360	0	14	64	2.000	1.000	.00	.00	483
27	0	0	0	0	.000	.000	.00	.00	0
28	0	0	0	0	.000	.000	.00	.00	0
29	0	0	0	0	.000	.000	.00	.00	0
30	0	0	0	0	.000	.000	.00	.00	0
Totals:			Produced . . :			36.00	.00	13177	Produced 26 days
			Sold :						

F3=Exit
F15=Print

F5=Display Owners
F17=Prior Month

F11=Display Sales
F18=Next Month

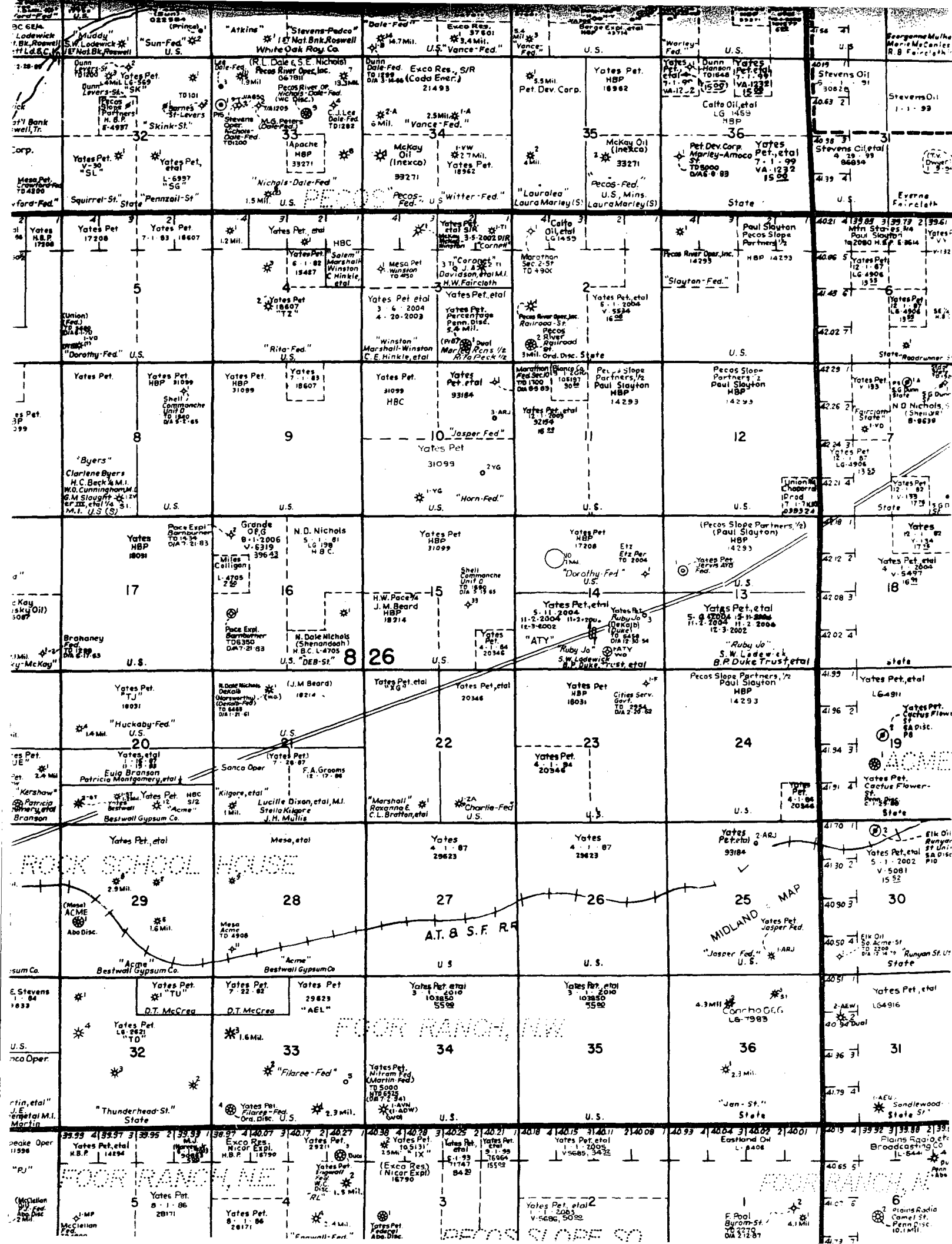
F12=Previous

Well : 033643 001 JERVIS AYB FEDERAL #1 YPC
Opening : .00
Closing : .00

Day	TP	CP	Choke	Meter	Orifice	Water	Oil	Gas	Remarks
31	0	0	0	0	.000	.000	.00	.00	0

Totals: Produced . . . : 36.00 .00 13177 Produced 26 days
 Sold :

F3=Exit F5=Display Owners F11=Display Sales F12=Previous
F15=Print F17=Prior Month F18=Next Month



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-9719
District III
1000 Rio Brazos Rd., Aztec, NM 87419
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-6336		Pool Code 76730	Pool Name FOOR RANCH PRE PERMIAN
Property Code	Property Name DOROTHY "VO" FEDERAL		Well Number 2
GRID No. 025575	Operator Name Yates Petroleum Corporation		Elevation 3934

¹⁰ Surface Location

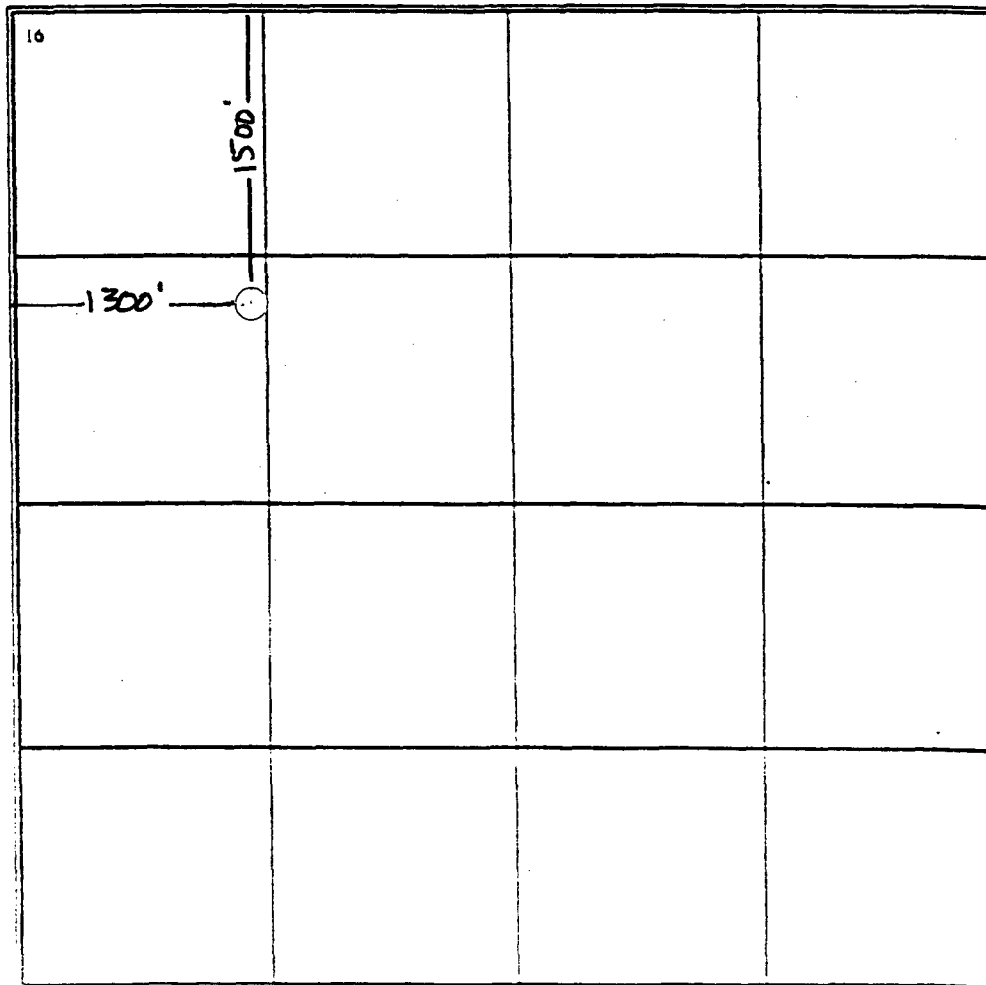
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	8S	26E		1500	North	1300	West	Chaves

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Cherry Matchus</i> Signature CHERRY MATCHUS Printed Name Operations Technician Title Date			
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor: Certificate Number			

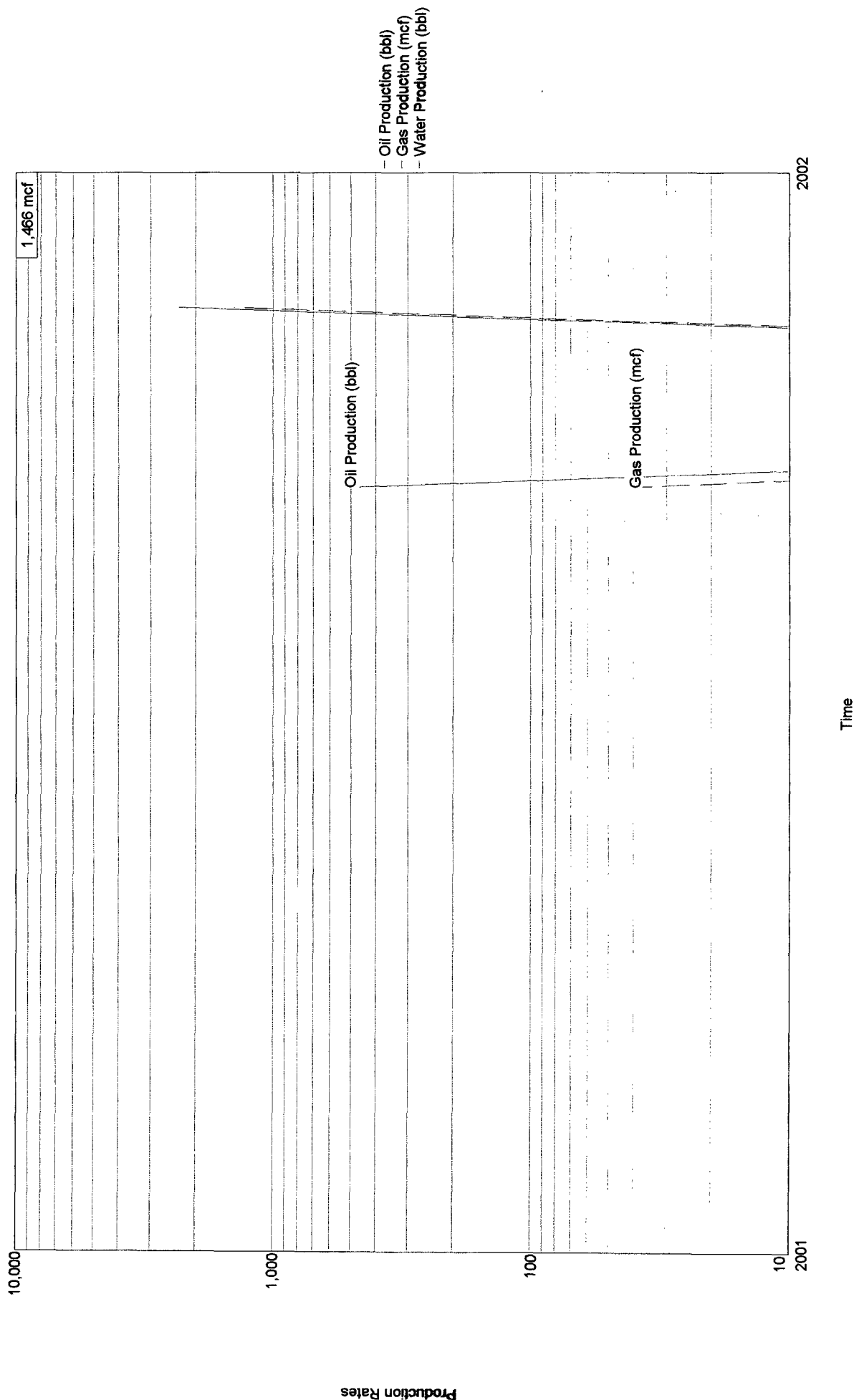
PRODUCTION HISTORY

Date: 04/02/02
Time: 07:58:01

File: OGRE21
Get#: 11[illegible]

Lease Name: DOROTHY VO FEDERAL
County, State: CHAVES, NM
Operator: YATES PETROLEUM CORPORATION
Field: FOOR RANCH NORTH
Reservoir: PRE PERMIAN
Location: 14 8S 26E NE SW NW

DOROTHY VO FEDERAL - 2



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-005-63376		1 Pool Code		1 Pool Name PECOS SLOPE ABO	
1 Property Code		1 Property Name DOROTHY "VO" FEDERAL			1 Well Number 2
1 OGRID No. 025575		1 Operator Name Yates Petroleum Corporation			1 Elevation 3934

10 Surface Location

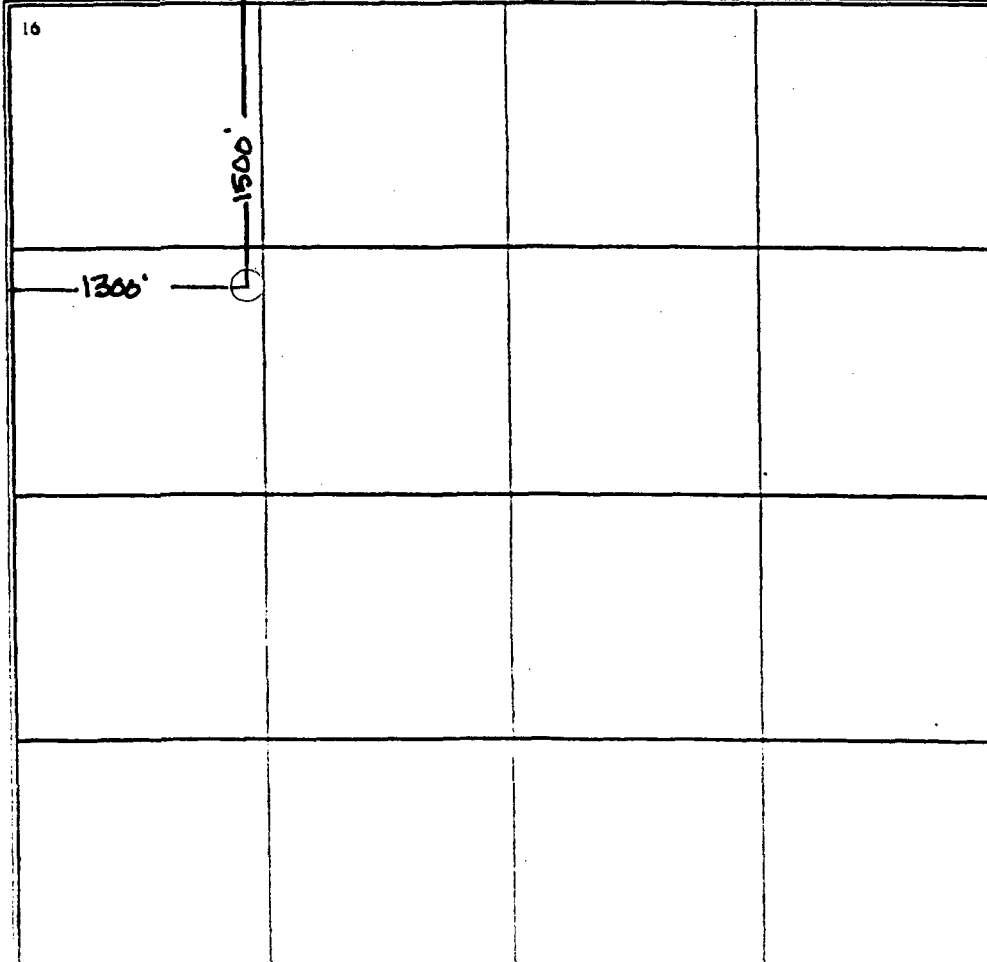
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
E	14	SS	26E		1500	NORTH	1300	WEST	CHAVES

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Cherry Matchus</u> CHERRY MATCHUS Printed Name Operations Technician Title Date	
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	

The Pecos Slope Abo is a new zone and production curves are not available.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-3719
District III
1000 Rio Brazos Rd., Aztec, NM 87419
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-63376		Pool Code	Pool Name UNDESIGNATED WOLFCAMP
Property Code	Property Name DOROTHY "VO" FEDERAL		Well Number 2
OGRID No. 025575	Operator Name Yates Petroleum Corporation		Elevation 3934

¹⁰ Surface Location

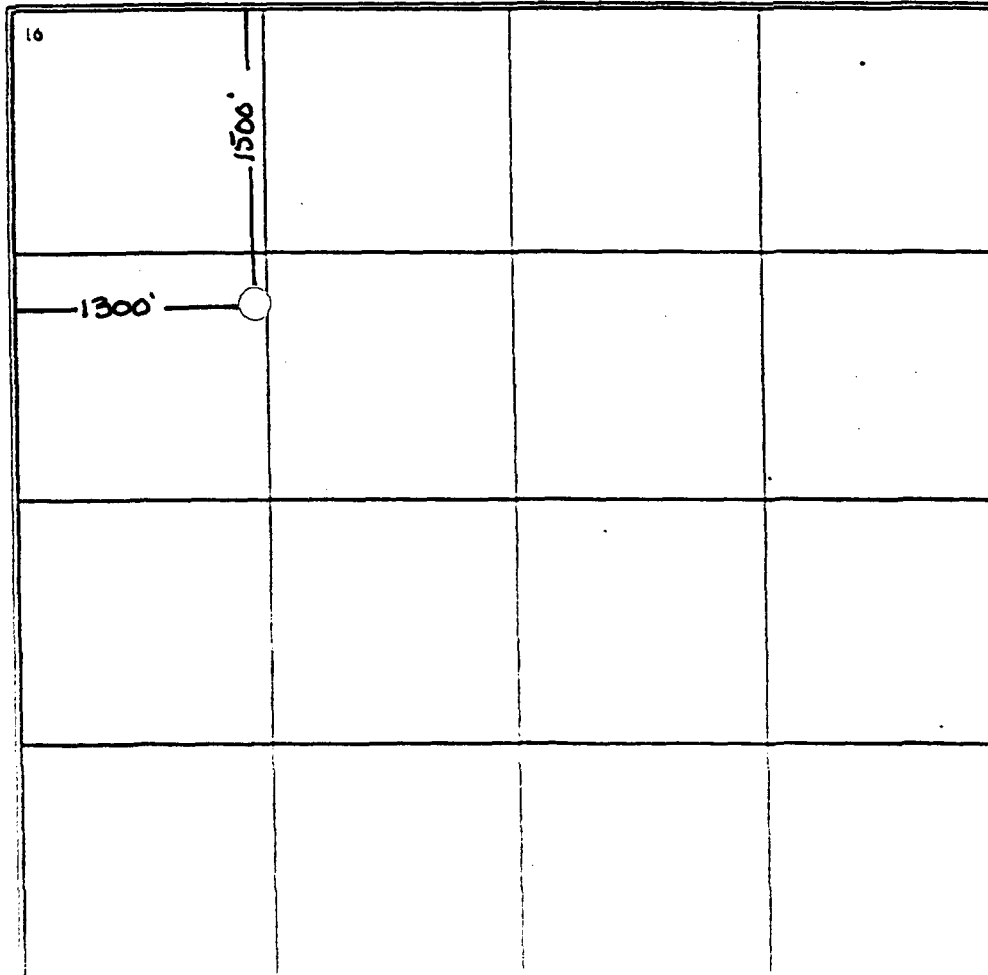
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	8S	26E		1500	NORTH	1300	WEST	CHAVES

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <u>Cherry Matchus</u> CHERRY MATCHUS Printed Name Operations Technician Title Date	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	

The Undesignated Wolfcamp is a new zone and production curves are not available.

There are no working, royalty and overriding royalty interests in this well other than Yates Petroleum Corporation.