

BURLINGTON
CHARLES ET AL 2
5 941
0 0
6503-9511
DKOT

941

BURLINGTON
CHARLES ET AL 2E
4 408
0 49
8901-0111
DKOT

588

UNOCAL
DAY B3
10 1127
0 0
5811-8511
DKOT

1127

XTO
SCHWERTFEGER A6M
1/4 121/547
0/0 90/65
9705-0112/8110-0112
MVRD/DKOT

732

XTO
SCHWERTFEGER A LS 20
14 1342
0 115
6201-0112
DKOT

1775

XTO
SCHWERTFEGER A LS 20M
3/5 238/857
0/0 24/108
8604-0112/8603-0112
DKOT/MVRD

286

XTO
SCHWERTFEGER A6
16 1403
1 76
5510-0112
DKOT

1676

605
BURLINGTON
CHARLES ET AL 1E
2 345
0 62
8901-0111
DKOT

BURLINGTON
CHARLES ET AL 1
3 675
0 0
6504-0101
DKOT

675

BURLINGTON
DAY B4
5 958
0 41
6812-0111
DKOT

1078

4 STAR O&G
JOHN CHARLES 7E
4/0 781/428
0/0 0/71
1105-0101/8105-0111
DKOT/CHCR

781

ENERGEN RES
RAMENTA ET AL 1E
2 375
0 20
8702-0110
DKOT

325

XTO
FLORANCE 66E
3 371
0 47
8406-0112
DKOT

625

XTO
FLORANCE 55
9 1357
0 57
6703-0112
DKOT

1702

XTO
FLORANCE 63E
1/6 180/445
1/15 238/1141 0/0 85/62
1/1 110/32 9607-0112/8110-0112
9506-0112/6612-0112 MVRD/DKOT

755

1211

ENERGEN RES
RAMENTA ET AL 1
7 761
0 25
6503-0110
DKOT

800

4 STAR O&G
JOHN CHARLES 7
13/5 2706/451
0/0 50/24
6007-0111/6007-0111
MVRD/DKOT

475

XTO
FLORANCE 66
0/2/26 35318/2122
0/0/0 17/157/42
9610-0112/9610-0112/6610-0112
CHCR/MVRD/DKOT

2270

XTO
FLORANCE 64
1/7 354/528
2/0 172/22
9607-0112/6612-0112
MVRD/DKOT

528

SOUTHLAND
JERNIGAN 3
26/10 2545/584
0/0 0/0
6602-9403/6602-9504
DKOT/MVRD

2545

BURLINGTON
NAVAJO B6M
4/1 605/270
0/0 36/7
8106-0111/8110-0111
MVRD/DKOT

270

BURLINGTON
JERFANITO UT 97
39 2831
0 107
6511-0111
DKOT

3331

XTO
FLORANCE 62
2/23 367/1042
1/1 162/20
9505-0112/6607-0112
MVRD/DKOT

1062

XTO
FLORANCE 62M
1/2 90/201
0/1 36/98
9608-0112/9603-0112
MVRD/DKOT

737

BURLINGTON
NAVAJO B6
0/9 350/619

0/0 0/21
6606-9011/6606-0111
PCCF/DKOT

620

XTO
FLORANCE 67
9/0/0 438/282/184
0/0/0 18/98/65
6610-0112/9510-0112/9510-0112
DKOT/MVRD/CHCR

459

XTO
FLORANCE 68
0/5 15/392
1/0 28/28
0002-0112/6608-0112
GLLP/DKOT

481

WELLS W/PRODUCTION

Operator
Well Name & Number
Cum Oil MBO Cum Gas MMCF
Curr Rate Bopd Curr Rate Mcfd
Start-End Date
Formation

EUR mmcf

XTO ENERGY, INC

SAN JUAN COUNTY, NEW MEXICO
9 SECTION - 18-27N-8W
DAKOTA PRODUCERS

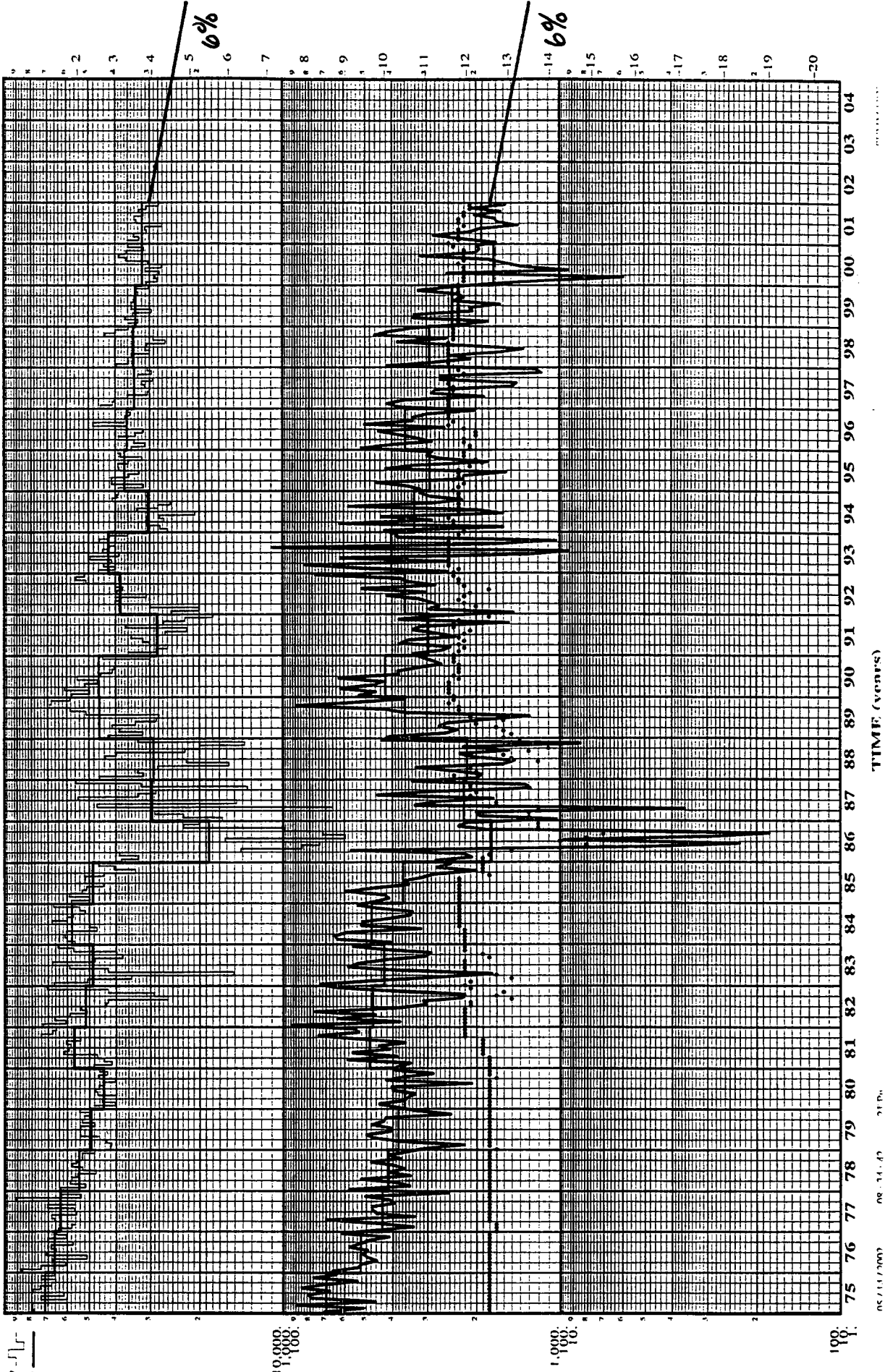
Johnny LeBon	R. Tracy	4/12/2002
Scale 1:24000	1" = 2000'	18278DK.GPJ

SUMMARY OF DAKOTA PRODUCERS
9 SECTION - 18-27N-8W
SAN JUAN CO., NEW MEXICO

Oil (bbl/mo)		Gas (mcf/mo)		Oil (bbls)		Gas (mcf)		Res. Cat.	
Oil		0		256.691		24,660.273		Life of Date	
Decline		0.0 %		0		0		Setup file	
		0.0 %		256.691		24,660.273		Q. Prod	
				0		0		Q. Owner	
								Q. Other	
Oil Price (\$/bbl)		Gas Price (\$/mcf)		OPC (\$/bbl)		First / Last Production		Net Cash Flow	
0.00		0.00		0.00		86 / 12/01		\$ 0	
Run Date :		Run Time :		Flat Life (years)		P.W. @ 0.0 %		\$ 0	
				0.0					

Run Date :
Run Time :

GAS (mcf/mo) ▽ - J -
OIL (bbl/mo) Δ -
Well Count •



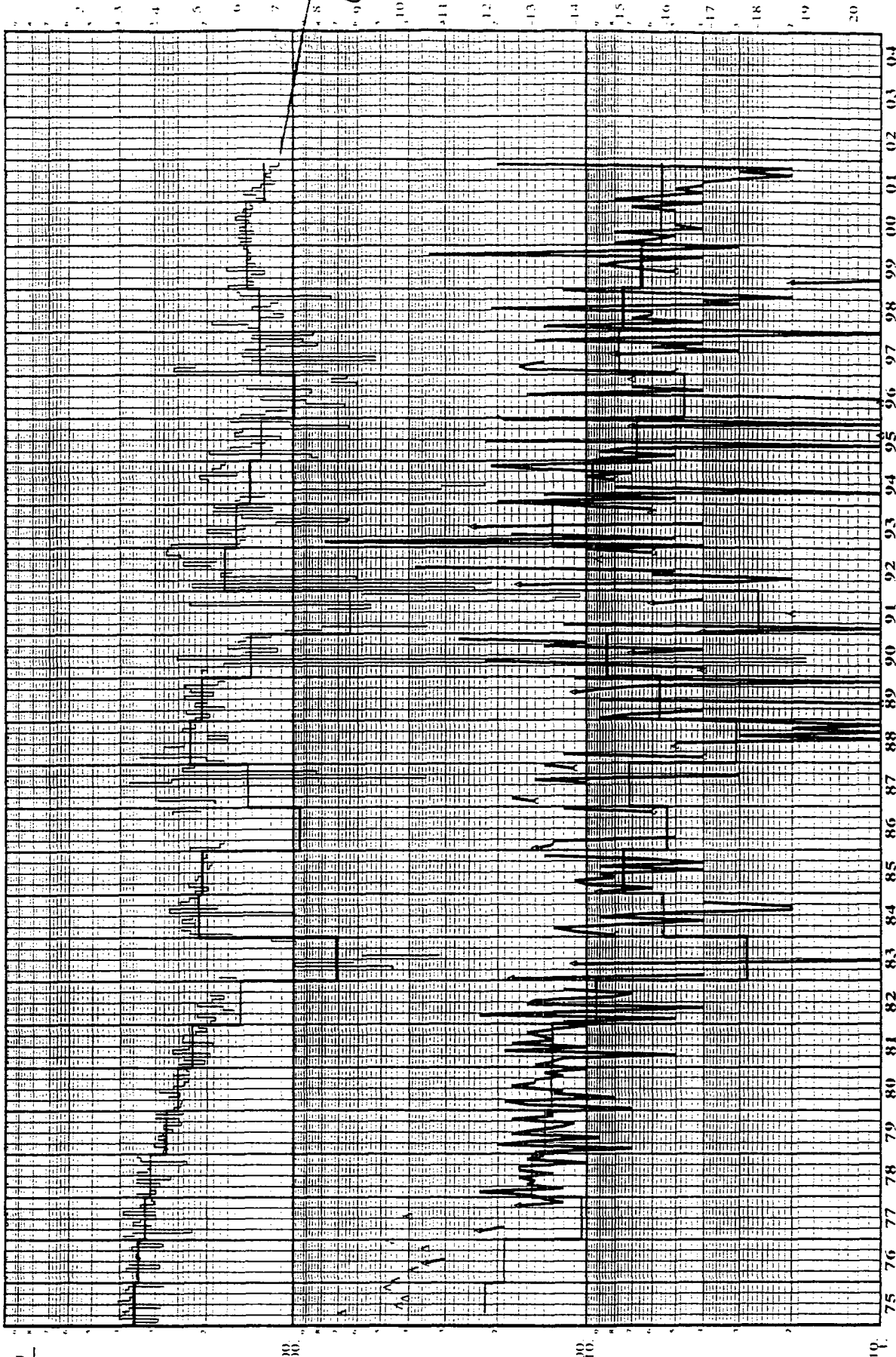
XTO Energy Inc.

DAY B 4
BURLINGTON RESOURCES OIL & GAS C
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
7S 27N 8W

Oil		Gas		OH		Gas		Res. Cat.	
Oil	(bbls/day)	Gas	(mcf/day)	OH	(bbls)	Gas	(mcf)	As of Date	Life
Q1	0	0	0	4,776	0	958,470	0	Setup Life	Q1
Q2	0	0	0	4,776	0	958,470	0	Q2 Pool	Q2
Decline	0.0%	0.0%	0.0%	0	0	0	0	Q3 Decline	Q3
Net Remaining								Q4 Decline	Q4
W1	0.00000%	Oil Price	(\$/bbl)	Flat Life	(years)	First Last	Production	Cash Flow	Net
NRI	0.00000%	Gas Price	(\$/mcf)	0.0	12.68	11.01			P.W. @ 0.0%

Run Date: 5/5/95
Run Time: 11:00

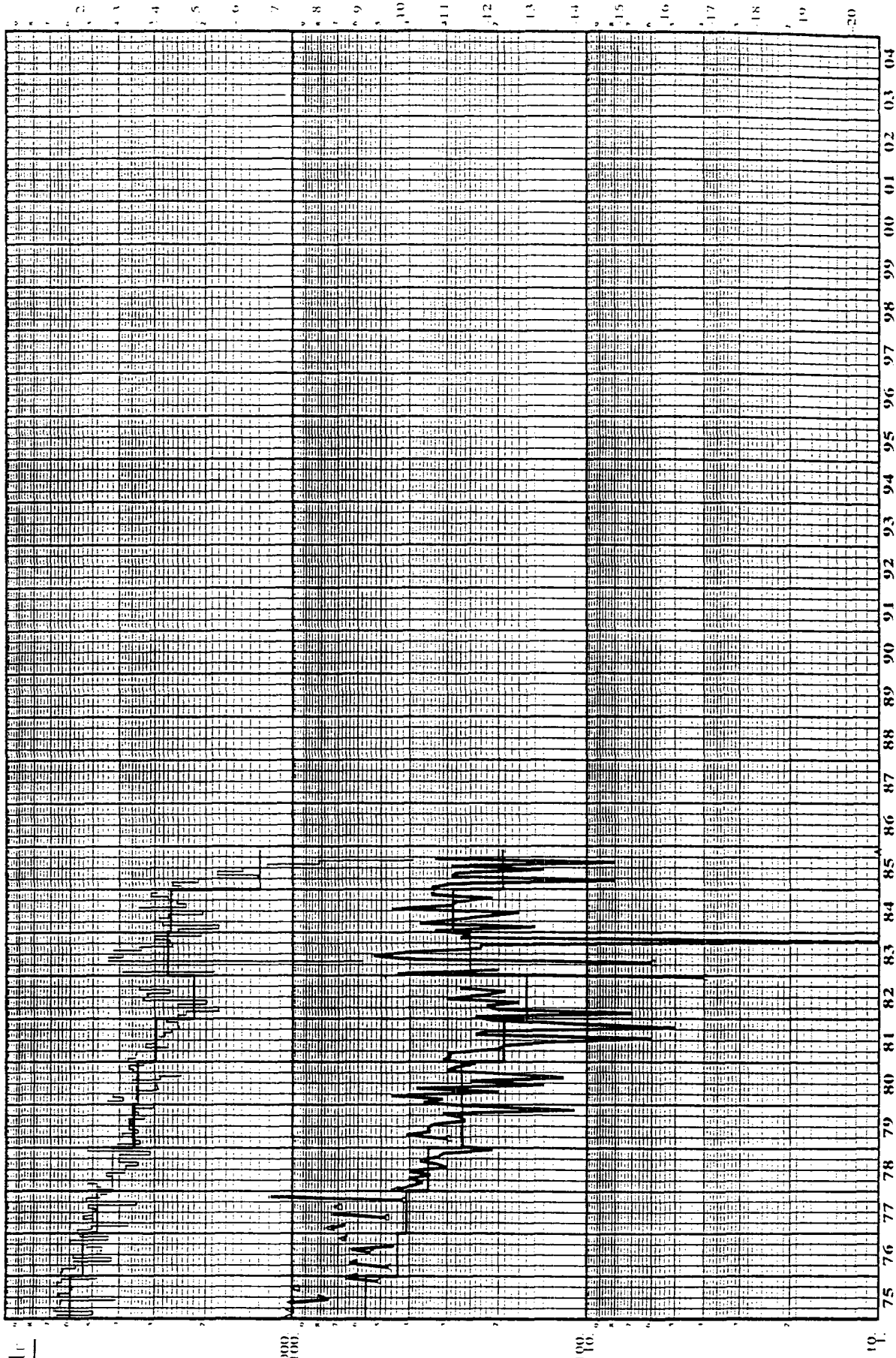
Gas (mcf/day) V 11
OH (bbls/day) A



DAY B 003
UNION OIL COMPANY OF CALIFORNIA
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
7S 27N 8W

[illegible]

$$\frac{\partial \ln \lambda}{\partial \ln \lambda_{\text{obs}}} = \frac{\partial \ln \lambda}{\partial \ln \lambda_{\text{int}}} \frac{\partial \ln \lambda_{\text{int}}}{\partial \ln \lambda_{\text{obs}}} = \frac{\partial \ln \lambda}{\partial \ln \lambda_{\text{int}}} \frac{1}{\beta}$$



M & L - 1/02 FORECAST

$$\frac{\Delta \text{LiAS (meV/mu)}}{\Delta \text{OIL (bits/mu)}} = \frac{\Delta \text{Li}}{\Delta \text{OIL}}$$

XTO Energy Inc.

SCHWERTFEGGER A 6

XTO ENERGY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO

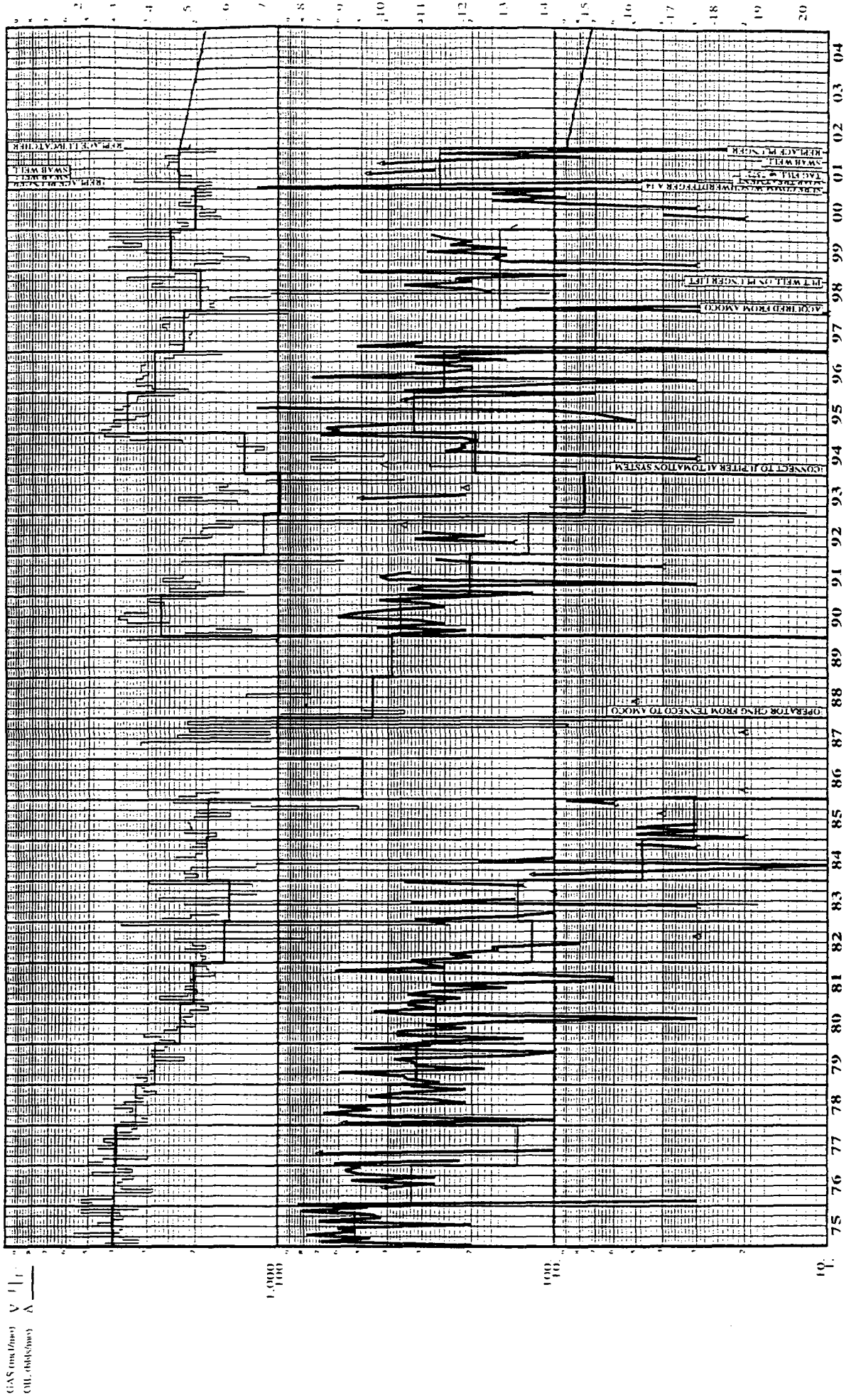
BASE
5/18/19

8N 27N SW
RWT

DIS JAW BGLI

M & L - 1/02 FORECAST

Run Date: 02/22/02
Run Time: 10:52:21



TIME (hours)

75

10:49:30

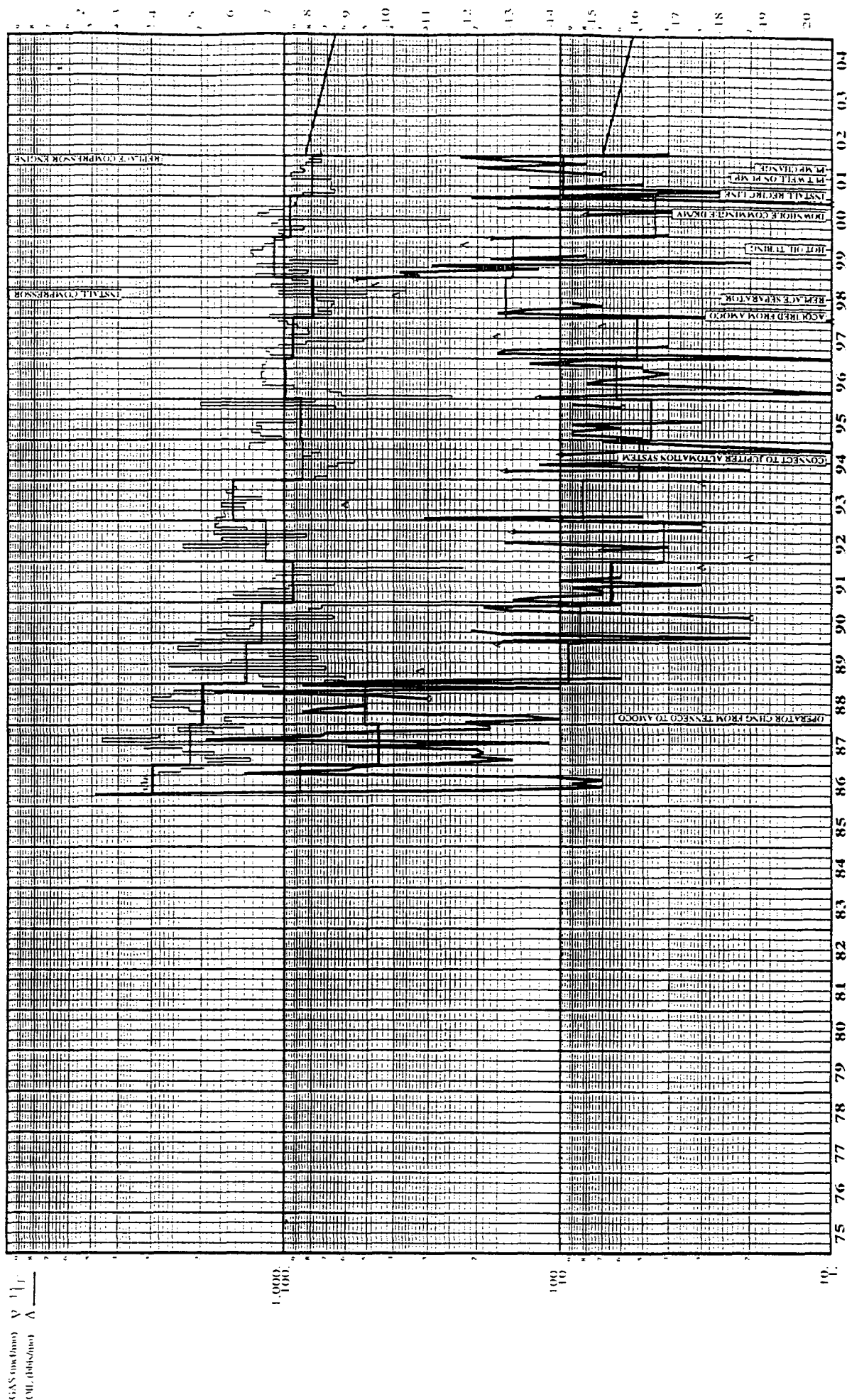
2000/00/00

75

M & L - 1/02 FORECAST

[illegible]

Room Date:	02/22/02
Room Time:	10:52:21



[illegible]

XTO ENERGY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
170 27N 8W

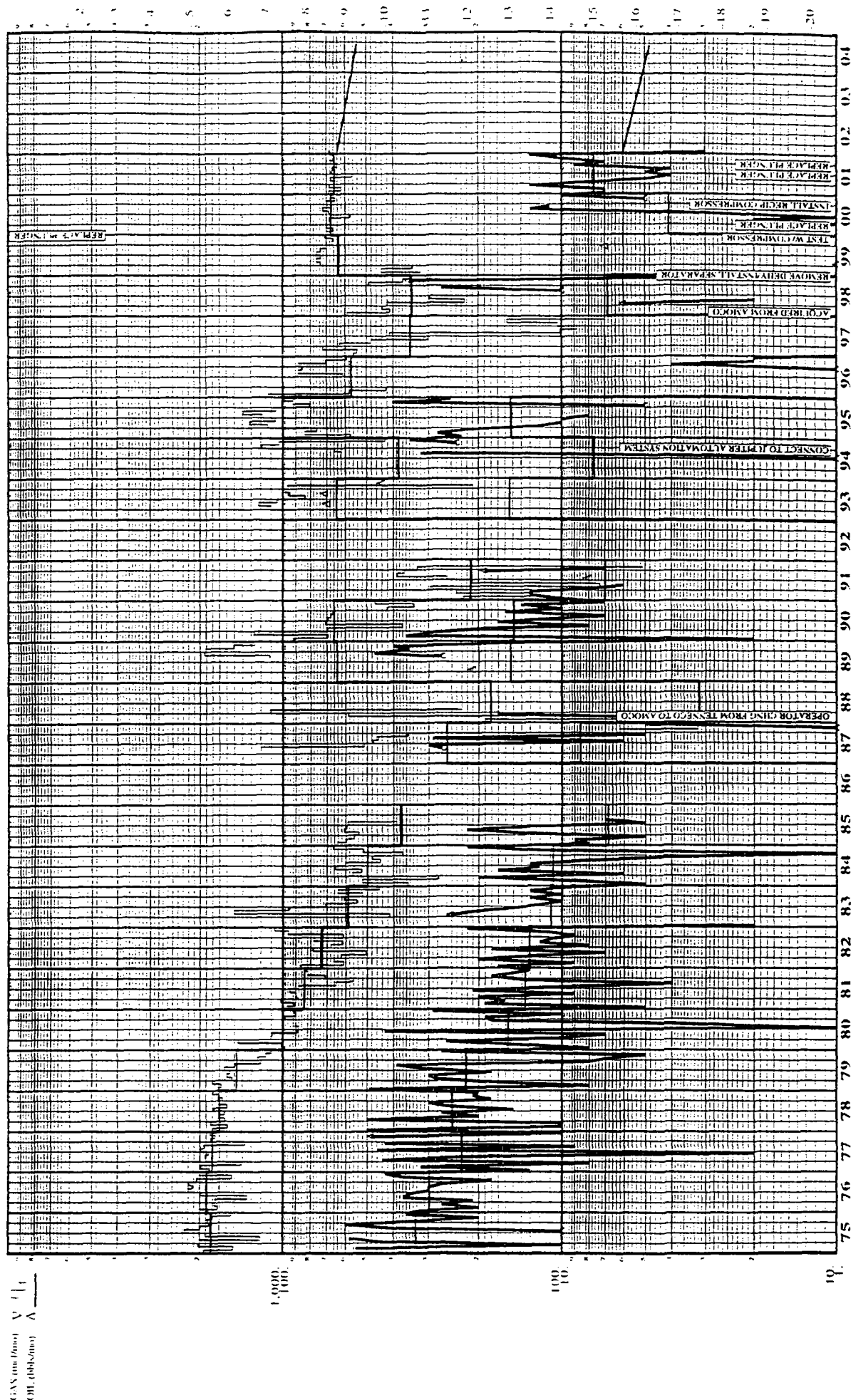
BASE
511872

144

1677
SANDHILLS

M1 & L - 1/02 FORECAST

1138 MAY 5 '61



FLORANCE 63M

**XTO ENERGY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO**

SAN JUAN 70273

27N 81W
1413

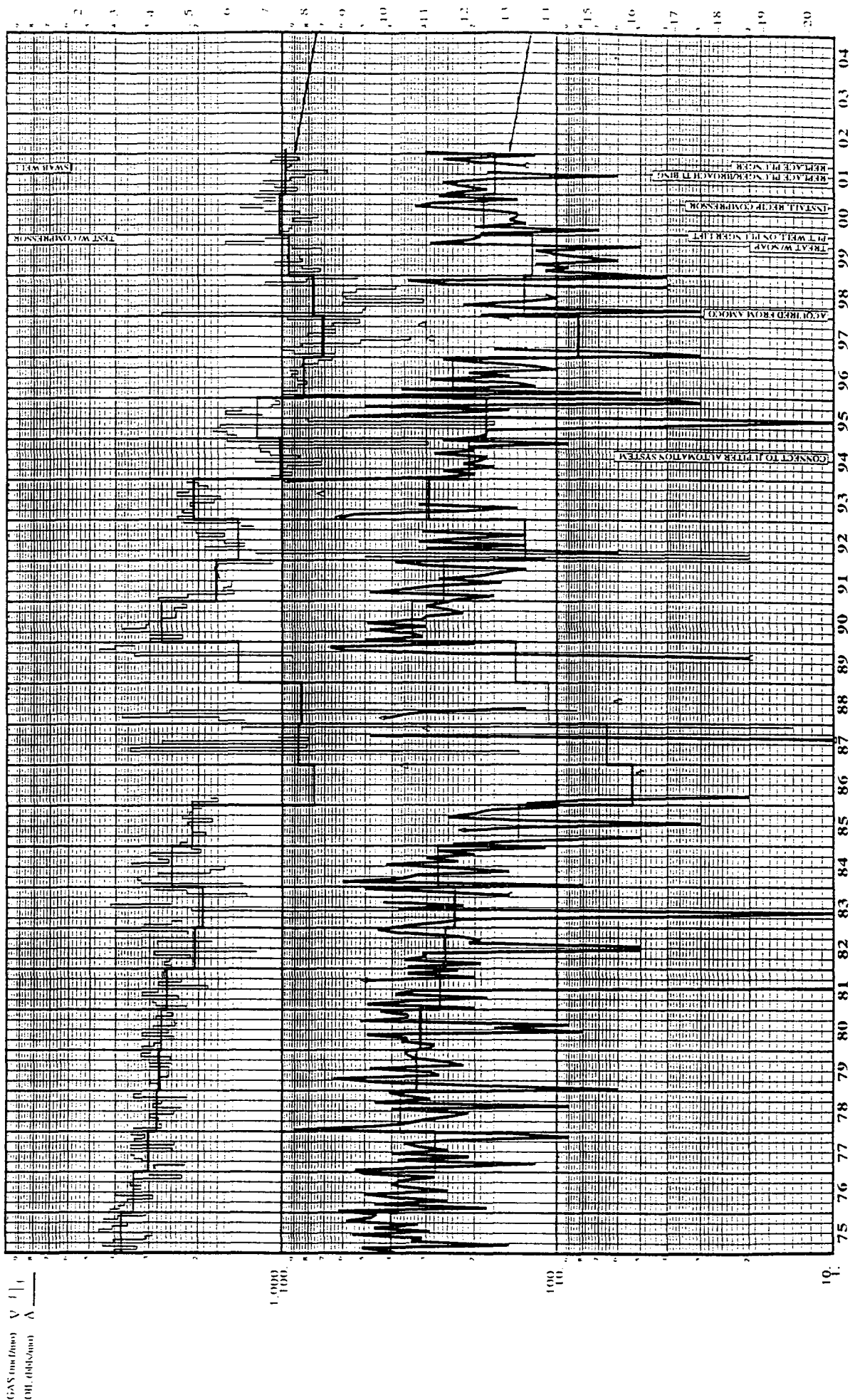
BASE
511871

DL'S LAW BGM

M & L - 1/02 FORECAST

	Oil (bbl/dm)	Gas (mcf/dm)	Oil (bbl)	Gas (mcf)	Oil Life (years)	2002 Net Cash Flow	Res. Cur. Life	PDP 100%
Oil	15	898	15,359	1,141,110			As of Date	100%
Oil	8	459	1,163	69,780			Scrap Life	XTOSIC02
Dec line	6.0 %	6.0 %	16,422	1,210,890			Q Pool	DEFAUL
			785	47,101			Q Owner	DEFAUL
							Q Other	DEFAUL
WT	100.00000 %		First Last Production					P.W. @ 10.0 %
NRI	67.50000 %							

Room Date:	02/22/02
Room Time:	10:51:57



[illegible]

FLORANCE 63E

XTO ENERGY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
17B 27N 8W
RW1

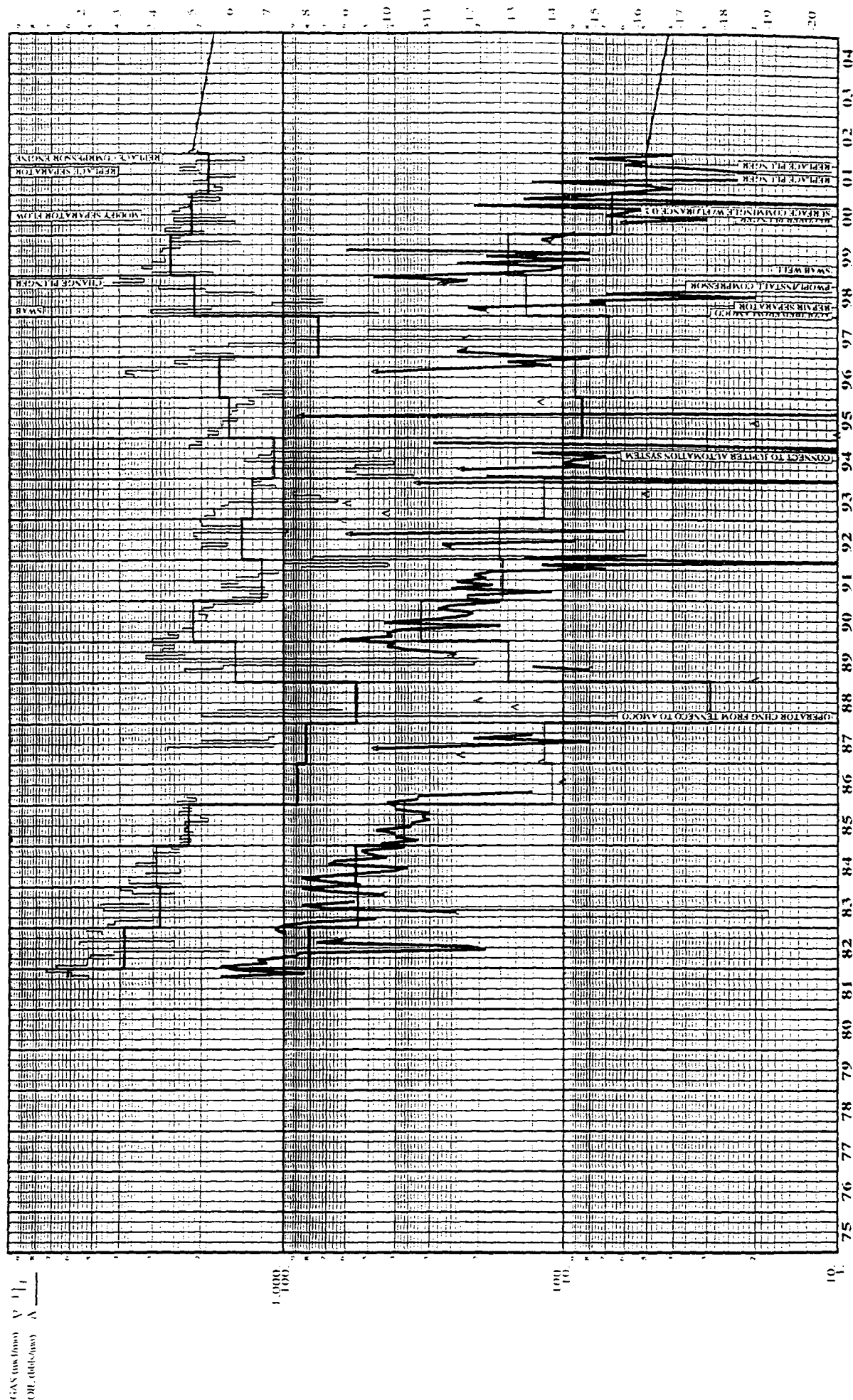
14206
NW111 NWS

27N 81W
REV.

BASE
524595

M & L - 102 FORECAST

1101 1101 1101



XTO Energy Inc.

FLORANCE 65

XTO ENERGY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO

BASE:
5/1/92

18E 27N 8W
RWT

DLS JAW JCR

M & L - 1/02 FORECAST

\$5 Case P.W. @ 100 M = \$

Run Date: 02/22/02
Run Time: 10:51:57

Gas (mcf/day)
Oil (bbl/day)

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100

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XTO Energy Inc.

FLORANCE

**XTO ENERGY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO**

BASE
511829

108202
SAN JUAN

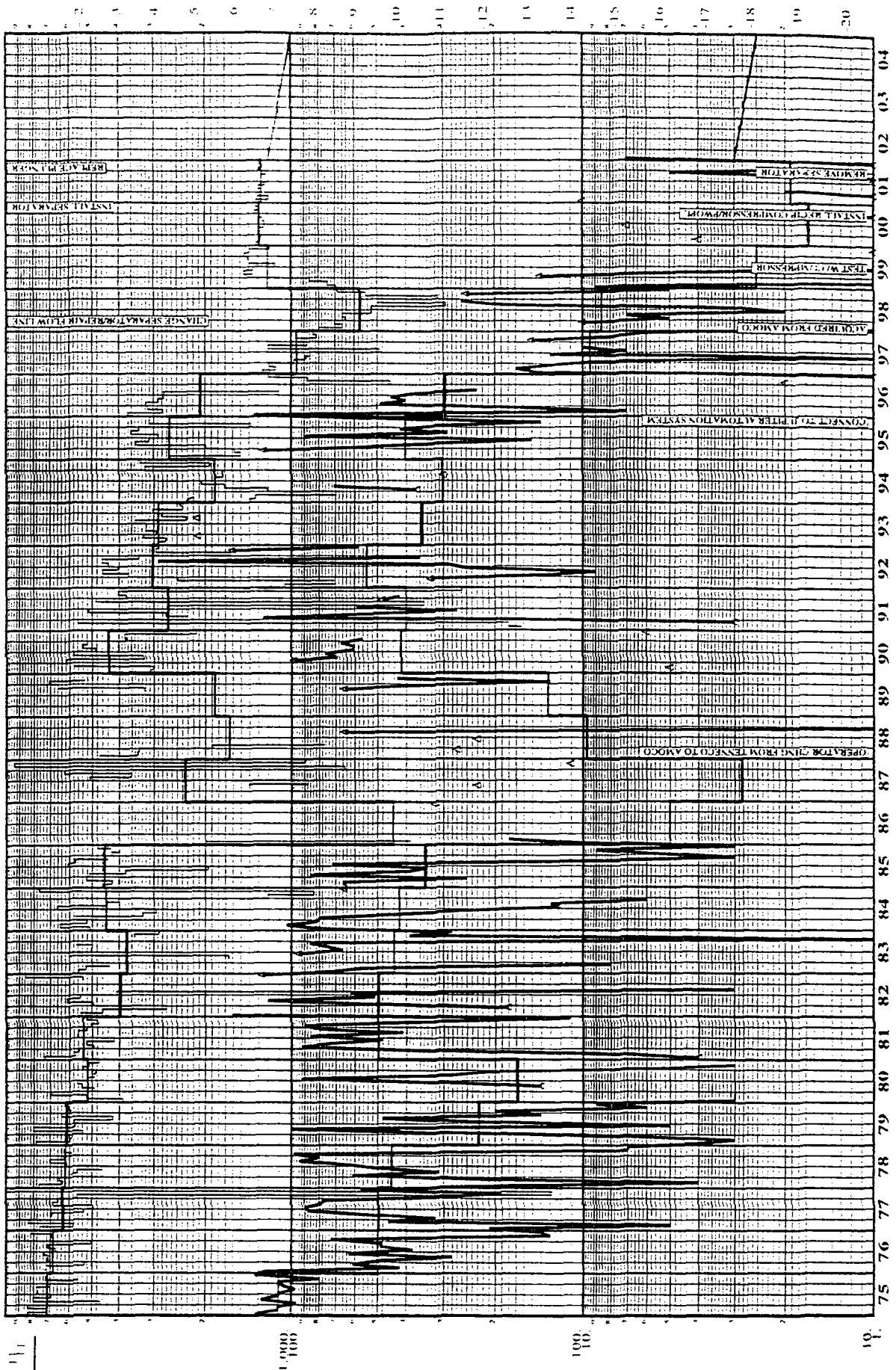
M & L - 1/02 FORECAST

DIS. LAW. KR

Well	Oil (bbls/day)	Gas (mcf/day)	Gas Price (\$/mcf)	Oil Price (\$/bbl)	Thru Life (Years)	First Production	Last Production	2002 Net Cash Flow	P.W. @ 10.0 %
Q1	1	1,197			26,091	7		5	
Q4	1	369			369				
Decline	6.0 %	6.0 %			26,460				
					Net Remaining	249			
					Gross Cum @ 1201				
					Gross Remaining				
					Gross Ultimate				
					Net Remaining				
					Oil (bbls)				
					Gas (mcf)				
					Gas Unit				
					As of Date				
					Setup file				
					Q Prod				
					Q Owner				
					Q Other				
					Y30-ADJ.1				
					Y30-ADJ.2				
					Y30-ADJ.3				
					Y30-ADJ.4				
					Y30-ADJ.5				
					Y30-ADJ.6				
					Y30-ADJ.7				
					Y30-ADJ.8				
					Y30-ADJ.9				
					Y30-ADJ.10				
					Y30-ADJ.11				
					Y30-ADJ.12				
					Y30-ADJ.13				
					Y30-ADJ.14				
					Y30-ADJ.15				
					Y30-ADJ.16				
					Y30-ADJ.17				
					Y30-ADJ.18				
					Y30-ADJ.19				
					Y30-ADJ.20				
					Y30-ADJ.21				
					Y30-ADJ.22				
					Y30-ADJ.23				
					Y30-ADJ.24				
					Y30-ADJ.25				
					Y30-ADJ.26				
					Y30-ADJ.27				
					Y30-ADJ.28				
					Y30-ADJ.29				
					Y30-ADJ.30				
					Y30-ADJ.31				
					Y30-ADJ.32				
					Y30-ADJ.33				
					Y30-ADJ.34				
					Y30-ADJ.35				
					Y30-ADJ.36				
					Y30-ADJ.37				
					Y30-ADJ.38				
					Y30-ADJ.39				
					Y30-ADJ.40				
					Y30-ADJ.41				
					Y30-ADJ.42				
					Y30-ADJ.43				
					Y30-ADJ.44				

Run Date:	02/22/02
Run Time:	10:51:57

CrAS (mg/m ²)	2	1	
Oil (g/g)	0.000	0.000	0.000



CHINE (verses)

01 / 09 / 2002	10 - 49 - 01	21 Pn
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01 / 09 / 2002	10 - 49 - 01	21 Pn
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XTO Energy Inc.

66E

FLORANCE
XTO ENERGY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO

18B 27N 8W
RWT
SAN JUAN
70283

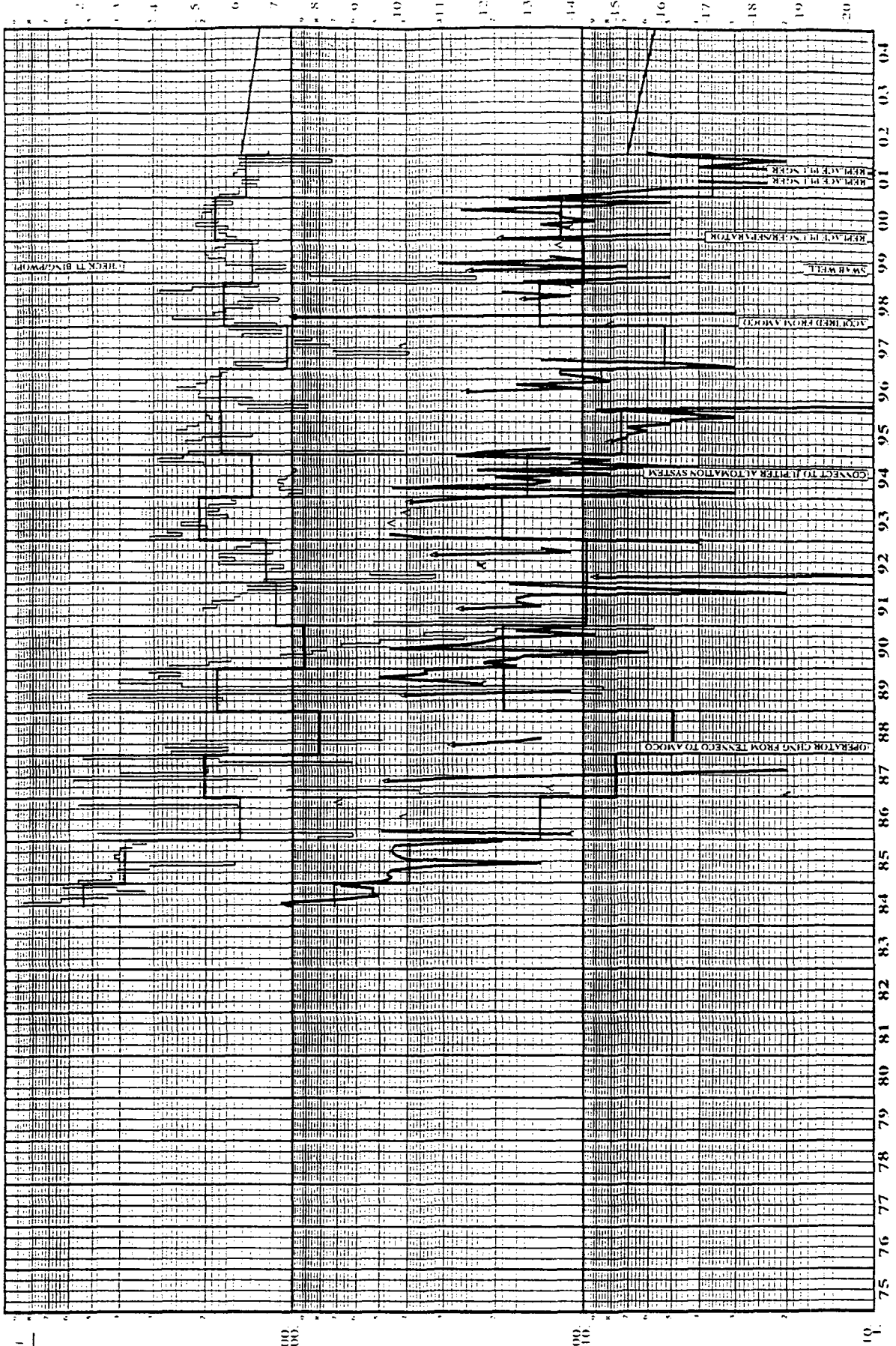
BASE
525585

DLS JAW BGH

M & L - 1/02 FORECAST

Run Date: 02/22/02
Run Time: 10:51:57

GAS (mcf/day) N 1 1
OIL (bbls/day) A 1 1



TIME (years)

04/09/02 10:40:01 01/02

NAVAJO B 6
BURLINGTON RESOURCES OIL & GAS C
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
19S 27N 8W

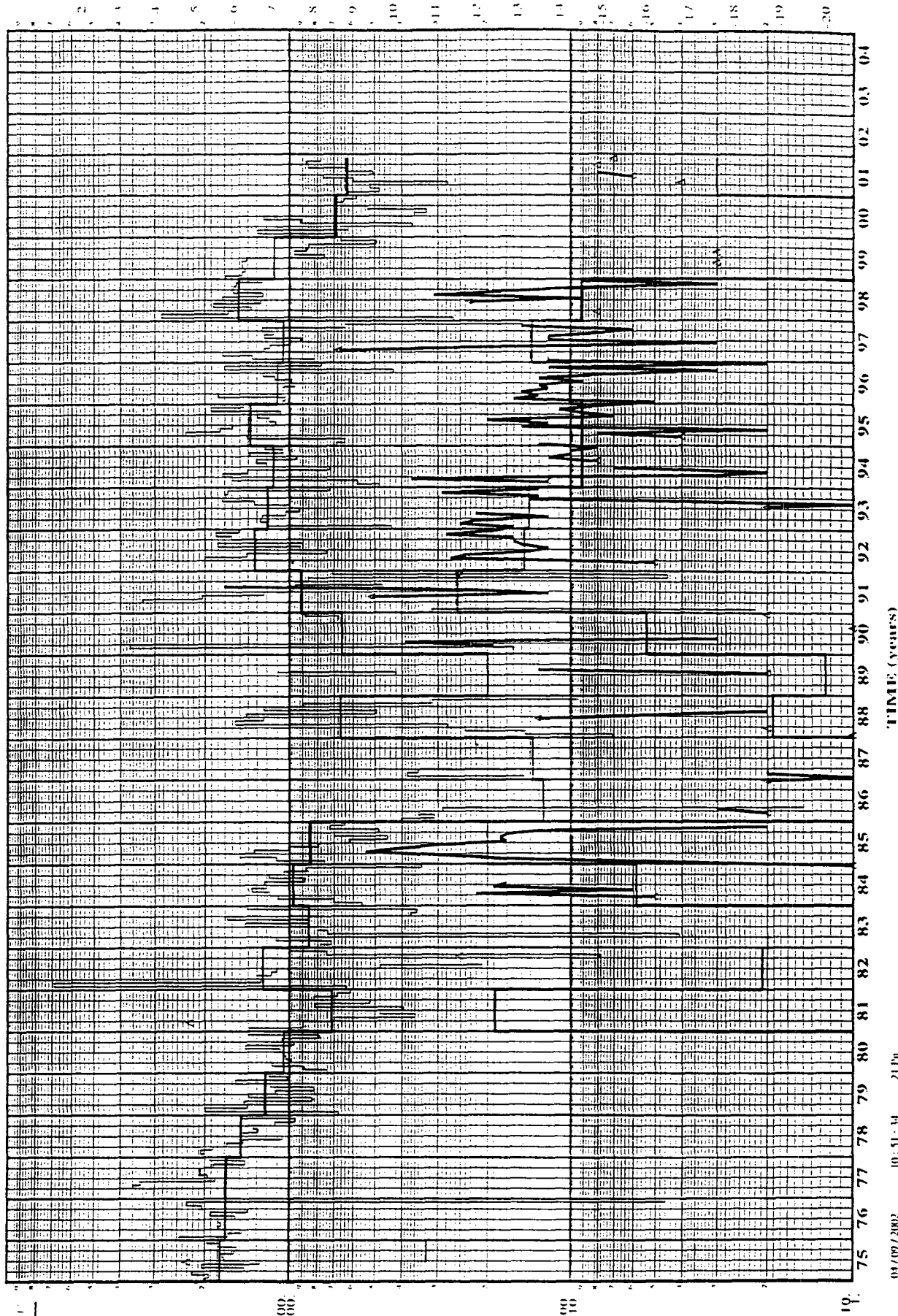
Oil (bbls/day)	Gas (mcf/day)	Oil (bbls)	Gas (mcf)	Res. Cat.	Life
0	0	4,074	618,650	As-of-Date	0.000
0	0	0	0	Setup file	
0.0%	0.0%	4,074	618,650	Q Prod	
		0	0	Q Owner	
				Q Other	

WT	0.000000%	Oil Price (\$/bbl)	0.00	Oil Life (Years)	0.0	Final Prod Production	06/66	Net Cash Flow	\$	P.W. @ 0.0%	\$
NR	0.000000%	Gas Price (\$/mcf)	0.00	CHP (\$/bbl)	0.00	CHP (\$/bbl)	0.00	Net Cash Flow	\$	P.W. @ 0.0%	\$

\$5 Case P.W. @ 0.0% = \$

Run Date:
Run Time:

GAS (mcf/day) ☐ ☐
OIL (bbls/day) ☐ ☐



XTO Energy Inc.

NAVAJO B 6M
BURLINGTON RESOURCES OIL & GAS C
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
19S 27N 8W

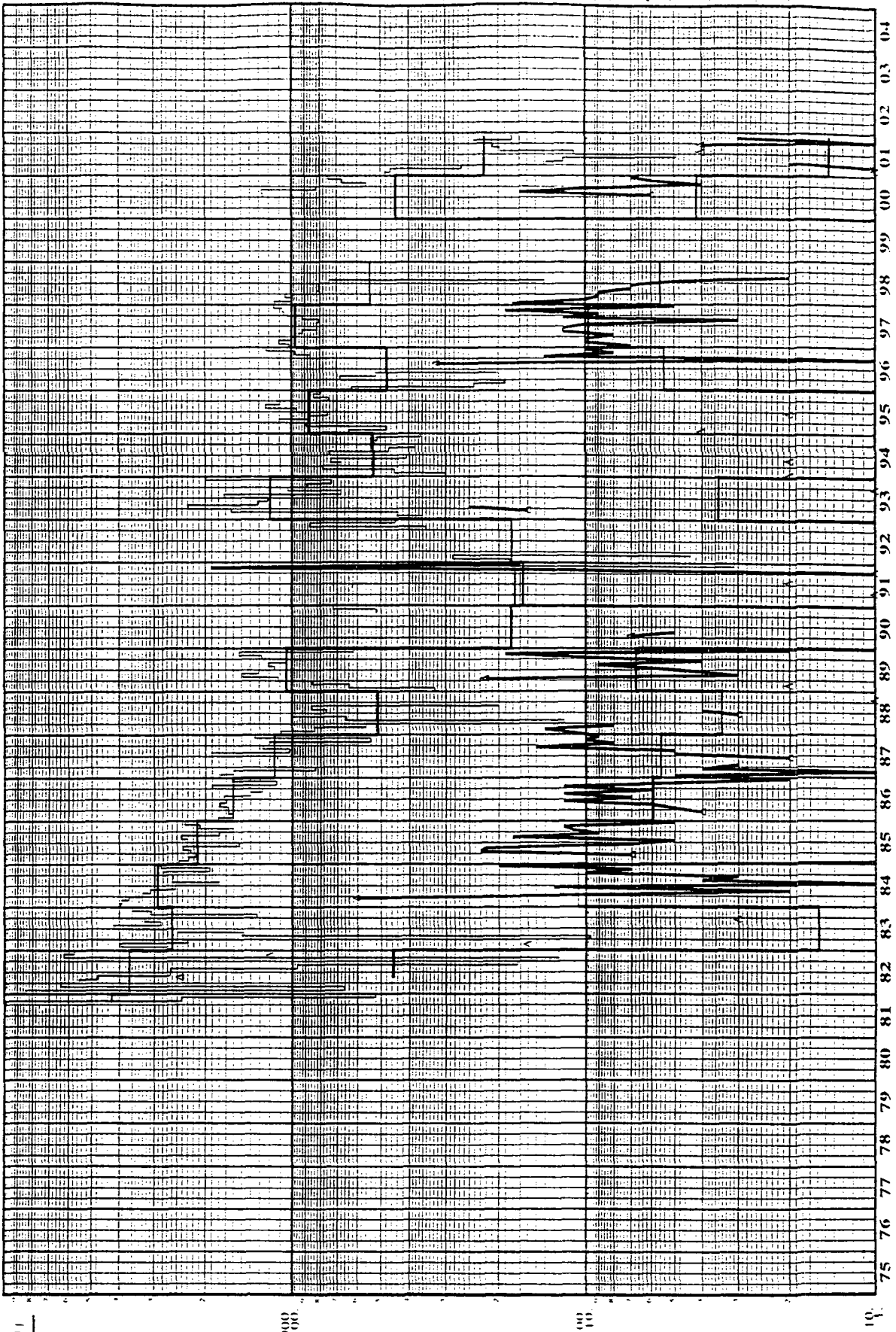
Oil		Gas		Oil		Gas		Res. Cut	
Oil	(bbls/day)	Gas	(mcf/day)	Oil	(bbls)	Gas	(mcf)	Life	As of Date
Q1	0	0	0	1,480	2,607,233	0	0	Setup file	Q Prod
Q2	0	0	0	1,480	2,607,233	0	0	Q Owner	Q Other
Decline	0.0 %	0.0 %	0.0 %	0	0	0	0		
Gross Cum. (bbls)		Gross Cum. (mcf)		Net of Liquid Production		Net of Liquid Production		P.W. @ 0.0 %	
0.000000 %		0.000000 %		100%		100%		\$ 0	
0.000000 %		0.000000 %		0.0		0.0		\$ 0	
0.000000 %		0.000000 %		0.00		0.00		\$ 0	
0.000000 %		0.000000 %		0.00		0.00		\$ 0	

33 Case P.W. @ 0.0 % = \$

Run Date :
Run Time :

GAS cum (bbls)
OIL (bbls/day)

N 1 1
A 1 1



XTO Energy Inc.

FLORANCE 67

XTO ENERGY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO

190 27N 8W
BGV
SAN JUAN
70285

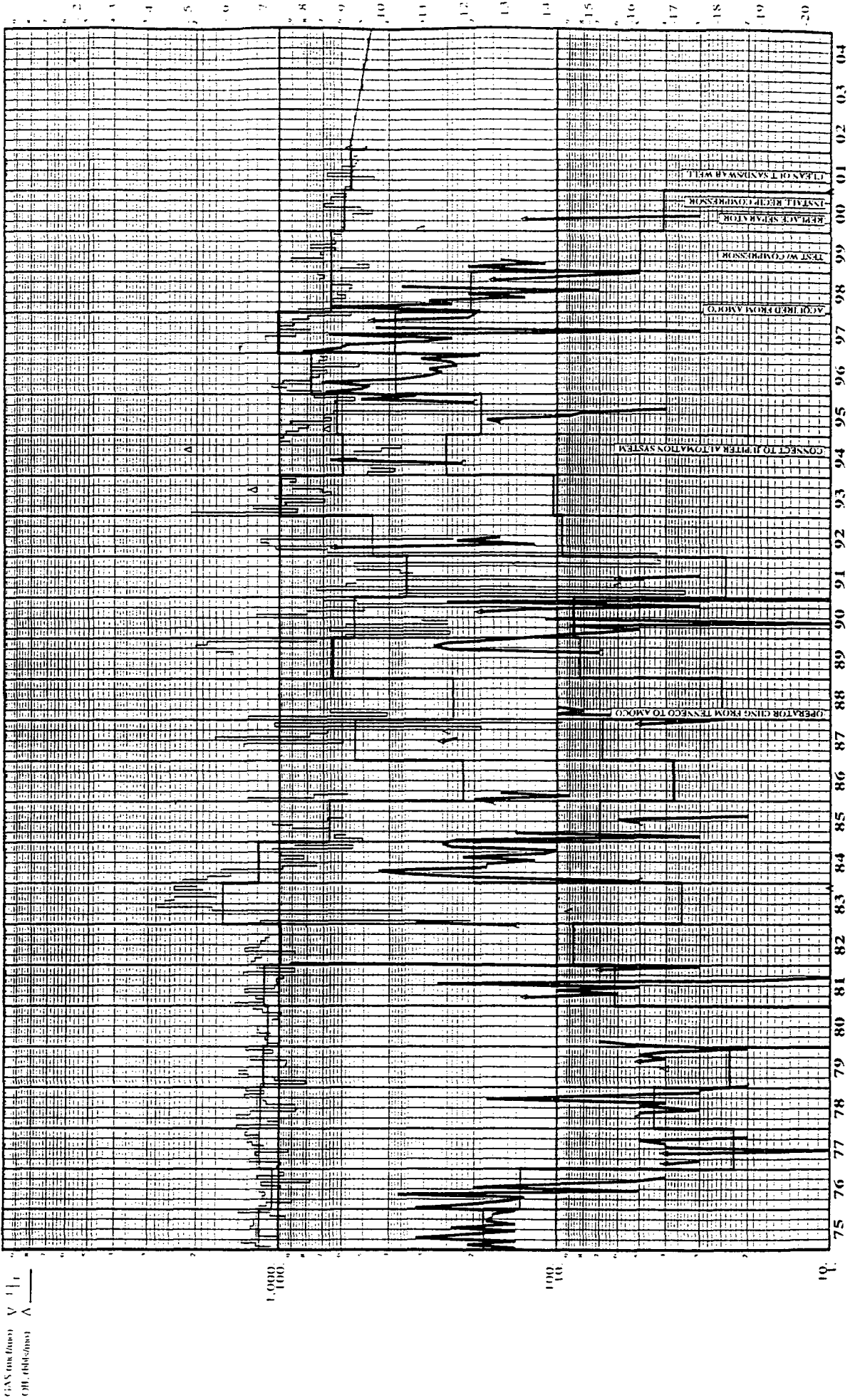
BASE
511822

M & L - 1/02 FORECAST

DLS JAW JCR

Oil (bbls/day)	Gas (mcf/day)	Oil (bbls)	Gas (mcf)	Res. Cur. Life	PDP
0	438.033	8.530	438.033	3.417	102
0	20.696	0	20.696	XTOSEC02	
0.0%	458.729	8.530	458.729	Q Prod	DEFAULT
	13.960	0	13.960	Q Other	DEFAULT
				Q Other	DEFAULT
Oil Price (\$/bbl)	Gas Price (\$/mcf)	Oil Price (\$/bbl)	Gas Price (\$/mcf)	Oil Price (\$/bbl)	Gas Price (\$/mcf)
100.000000	6.000000	100.000000	6.000000	100.000000	6.000000
Oil Price (\$/bbl)	Gas Price (\$/mcf)	Oil Price (\$/bbl)	Gas Price (\$/mcf)	Oil Price (\$/bbl)	Gas Price (\$/mcf)
100.000000	6.000000	100.000000	6.000000	100.000000	6.000000
Oil Price (\$/bbl)	Gas Price (\$/mcf)	Oil Price (\$/bbl)	Gas Price (\$/mcf)	Oil Price (\$/bbl)	Gas Price (\$/mcf)
100.000000	6.000000	100.000000	6.000000	100.000000	6.000000

Run Date: 02/22/02
Run Time: 10:51:58



FLORANCE 68

XTO ENERGY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO

SS702
SAN JUAN

BASI
511782

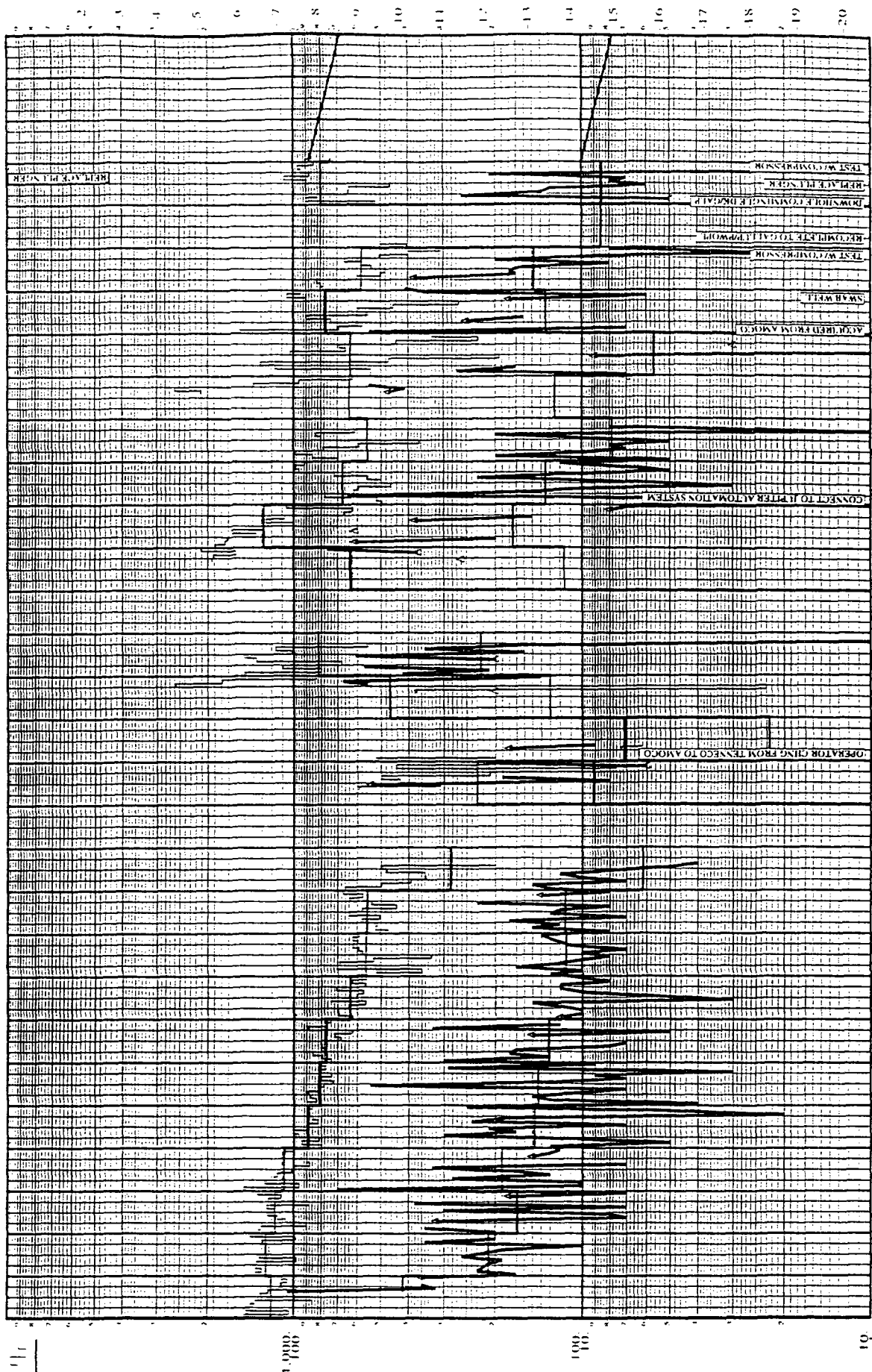
1101 LAW BGLI

M & L - 1/02 FORECAST

[illegible]

85-15 (H)	Aug 1992
CMC TC	Aug 1992

LiAsO₄ (mmol)



(5.8633.5) 28N8.1

FLORANCE 62

XTO ENERGY
BASIN (DAKOTA)

SAN JUAN, NEW MEXICO

20C 27N 81W

BASE

511729

WILSON

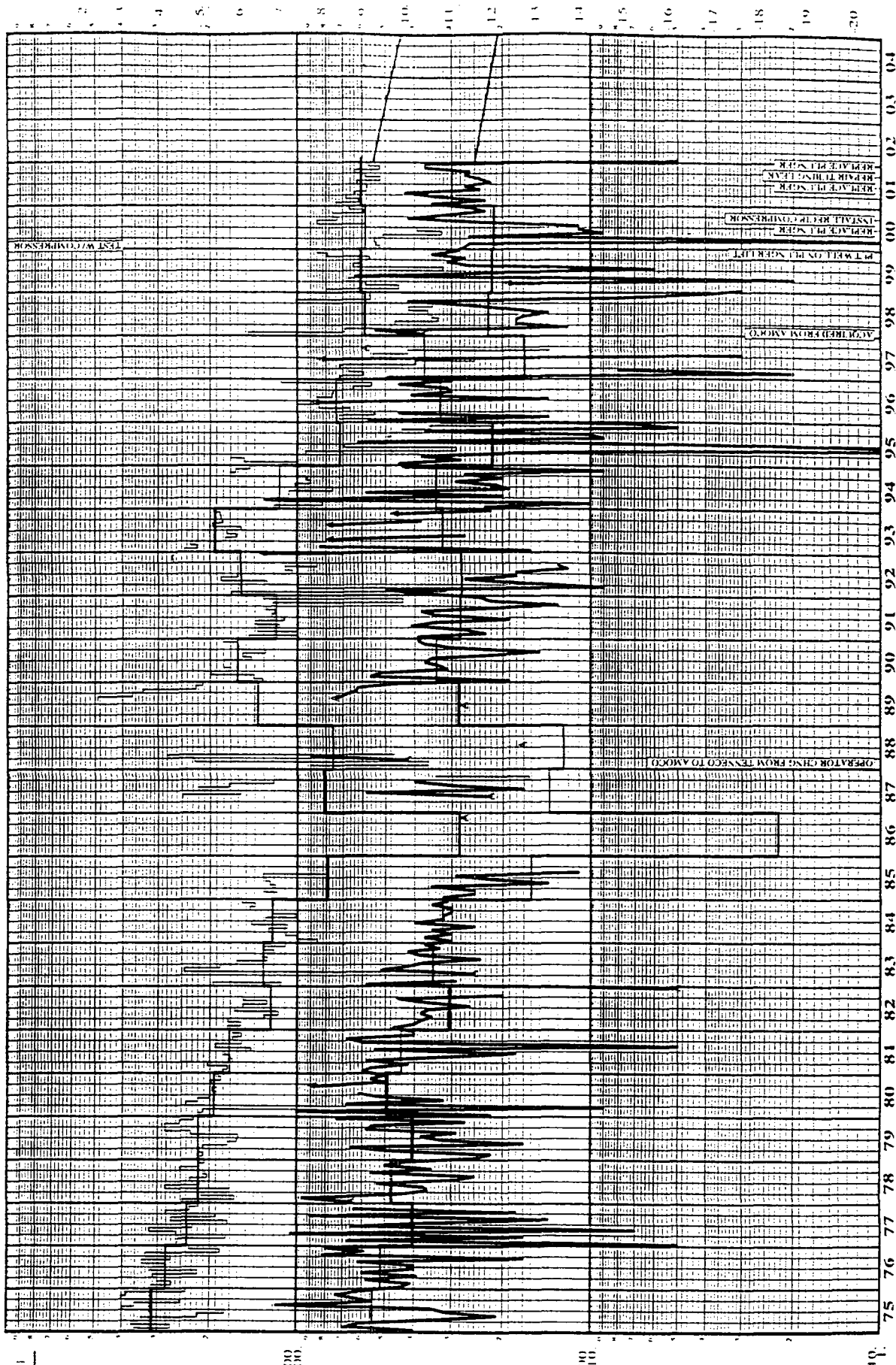
692712

M & L - 1/02 FORECAST

11281 MW 5761

[illegible]

Run Date	02/22/02
Run Time	10:51:57

[illegible]

XTO Energy Inc.

FLORANCE 62M

XTO ENERGY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
20G 27N 8W
BGV

SAN JUAN
70271

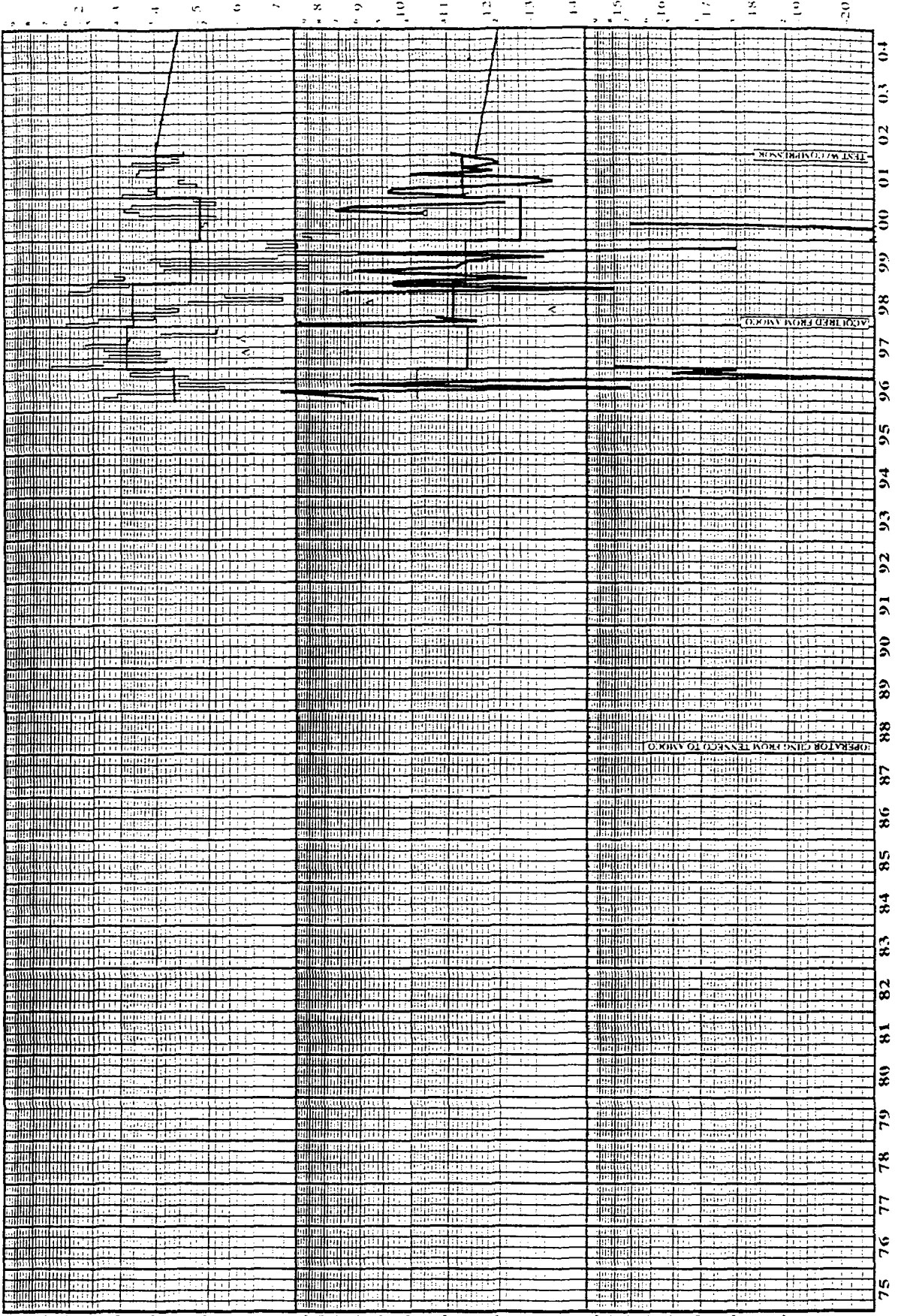
BASE
529273

DLS JAW BGL

M & L - 1/02 FORECAST

Run Date: 02/22/03
Run Time: 10:51:57

GAS (mcf/dm) ∇ $\frac{1}{1}$
OIL (bbl/dm) Δ $\frac{1}{1}$



CHARLES ET AL 2E
HURLINGTON RESOURCES OIL & GAS C
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
12S 27N 9W

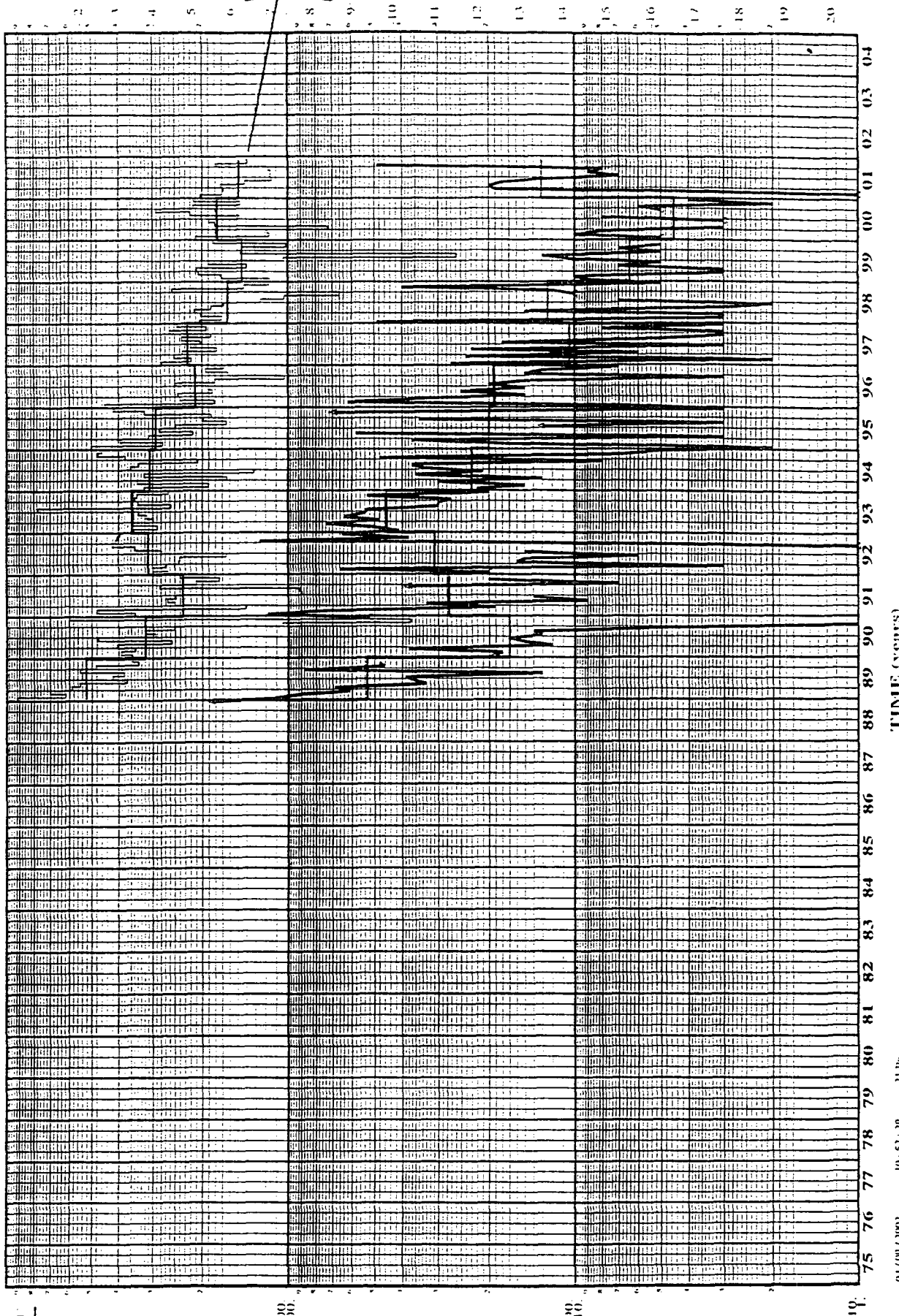
A

Oil (bbls/mo)		Gas (mcf/mo)		Gross Cum. @ 11/01		Oil (bbls)		Gas (mcf)		Res. Cal.	
Oil	Gas	Oil	Gas	Gross Cum. @ 11/01	Net Remaining	Oil	Gas	Oil	Gas	As of Date	0.000
0	0	0	0	0	0	3,565	408 (1)	0	0	Setup Date	
0	0	0	0	0	0	3,565	408 (1)	0	0	Q Prod	
0.0 %	0.0 %	0.0 %	0.0 %	0.0 %	0.0 %	0	0	0	0	Q Owner	
										Q Other	
WT 0.000000	Gas Price (\$/mcf)	Oil Price (\$/bbl)	Oil Price (\$/bbl)	Oil Price (\$/bbl)	Oil Price (\$/bbl)	Oil Price (\$/bbl)	Oil Price (\$/bbl)	Oil Price (\$/bbl)	Oil Price (\$/bbl)	Oil Price (\$/bbl)	Oil Price (\$/bbl)
NRI 0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Run Date
Run Time

\$5 Cusec P.W. @ 0.0 % = \$

GAS (mcf/mo) N
Oil (bbls/mo) A



TIME (years)

11/01

10 - 53 - 36

01/00/2005

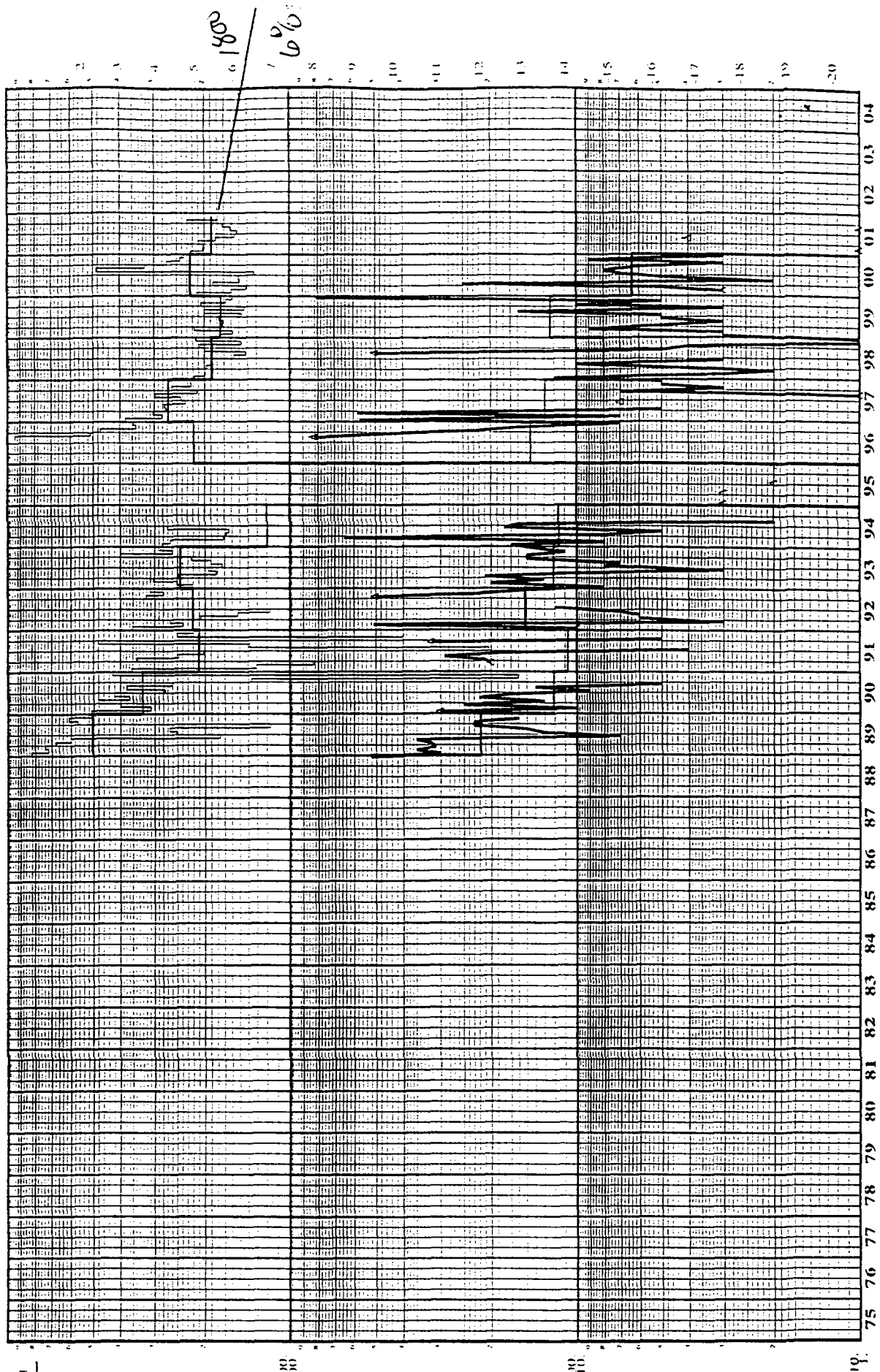
XTO Energy Inc.

CHARLES ET AL
BURLINGTON RESOURCES OIL & GAS CO
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
12N 27N 9W

Oil (bbls/mo)	Gas (mcf/mo)	Gross Cum @ 11/01	Oil (bbls)	Gas (mcf)	Res. Cum. Life	As-of Date	0.000
0	0	0	1,720	345,299	Setup	11/01	
0	0	0	0	0	Q Prod		
0.0 %	0.0 %	0	1,720	345,299	Q Owner		
		Net Remaining	0	0	Q Other		
Oil Price (\$/bbl)	Gas Price (\$/mcf)	Oil Price (\$/bbl)	First Prod	First Prod	Net Cash Flow	P.W. @ 0.0 %	
0.00	0.00	0.00	12/68	11/01	0	\$	0
Oil Price (\$/bbl)	Gas Price (\$/mcf)	Oil Price (\$/bbl)	First Prod	First Prod	Net Cash Flow	P.W. @ 0.0 %	
0.00	0.00	0.00	12/68	11/01	0	\$	0

Run Date: Run Time:

GAS (mcf/mo) 11
OIL (bbls/mo) 1



TIME (years)

01/09/2003 10:53:30 31 P.

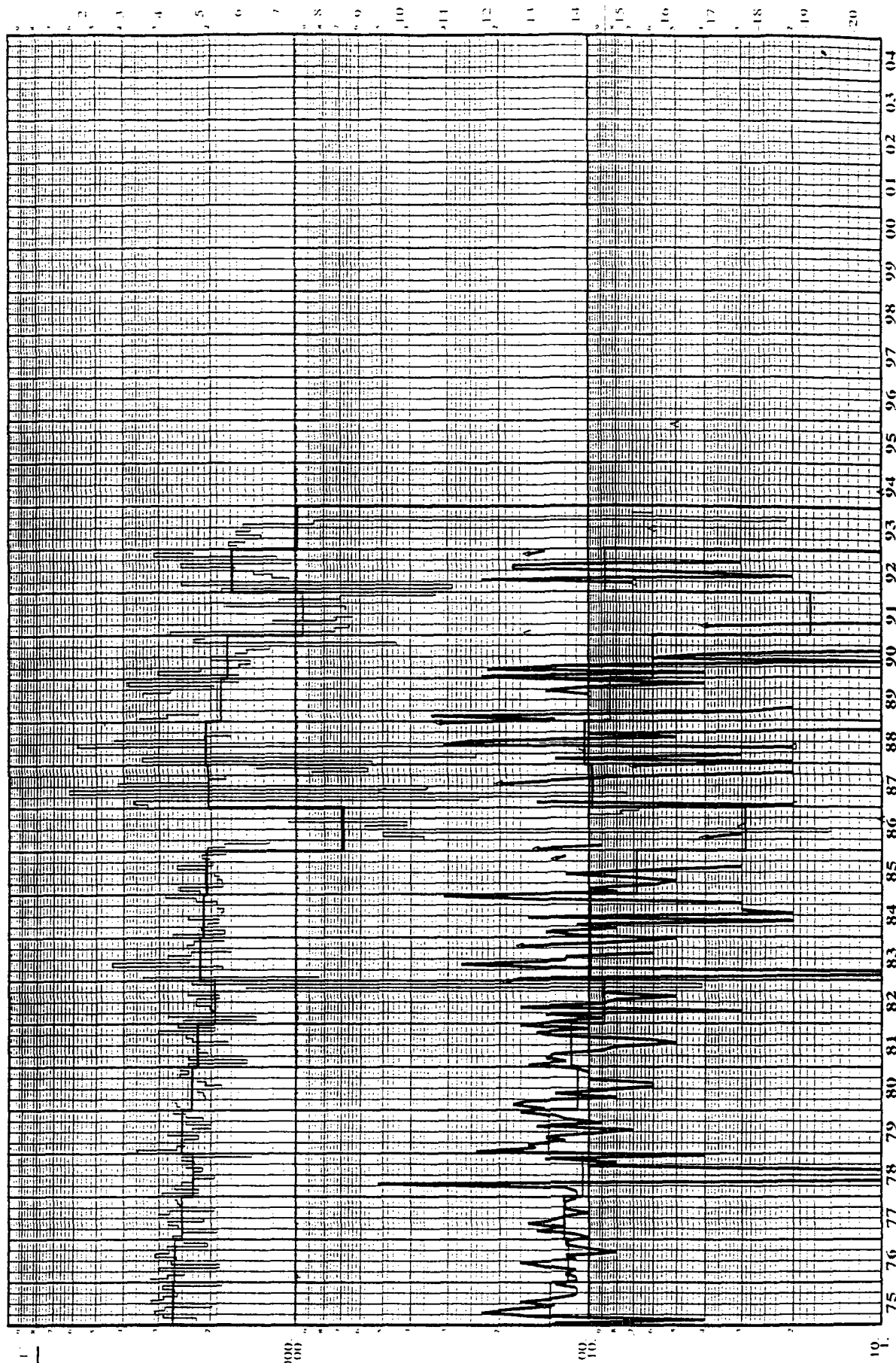
CHARLES ET AL
BURLINGTON RESOURCES OIL & GAS C
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
12S 27N 9W

	Oil (bbbls/mc)	Gas mmf/hr	Gross Cum @ 1975	Oil (bbls)	Gas (mcf)	Res. Cat.	0-000
Q _i	0	0	Gross Remaining	4,627	940,936	As-of Date	
Q _f -I	0	0	Gross Ultimate	0	0	Sump Life	
Decline	0.0 %	0.0 %	Net Remaining	4,627	940,936	Q Prod	
				0	0	Q Owner	
						Q Other	
NRI	0.00000 / 3	Oil Price (\$/mbbl) 0.00	GOC (\$/year) 0.00	Fat Life (years) 0.0	Last Cud Flow \$ 0.3565 / 11.95	P.W. @ 0.0 %	\$ 0

Return Date: _____
Return Line: _____

\$5 Case P.W. @ 1.0% = \$

LiAS (mol/m ³)	$\gamma_{\pm}$	Δ
0.11, 0.16 (mol/m ³)	0.95, 0.94	0.00, 0.00
0.22, 0.32 (mol/m ³)	0.93, 0.92	0.00, 0.00
0.44, 0.64 (mol/m ³)	0.90, 0.89	0.00, 0.00
0.88, 1.28 (mol/m ³)	0.86, 0.85	0.00, 0.00
1.76, 2.56 (mol/m ³)	0.82, 0.81	0.00, 0.00
3.52, 5.12 (mol/m ³)	0.78, 0.77	0.00, 0.00
7.04, 10.24 (mol/m ³)	0.74, 0.73	0.00, 0.00
14.08, 20.48 (mol/m ³)	0.70, 0.69	0.00, 0.00
28.16, 40.96 (mol/m ³)	0.66, 0.65	0.00, 0.00
56.32, 81.92 (mol/m ³)	0.62, 0.61	0.00, 0.00
112.64, 163.84 (mol/m ³)	0.58, 0.57	0.00, 0.00
225.28, 327.68 (mol/m ³)	0.54, 0.53	0.00, 0.00
450.56, 655.36 (mol/m ³)	0.50, 0.49	0.00, 0.00
901.12, 1310.72 (mol/m ³)	0.46, 0.45	0.00, 0.00
1802.24, 2621.44 (mol/m ³)	0.42, 0.41	0.00, 0.00
3604.48, 5242.88 (mol/m ³)	0.38, 0.37	0.00, 0.00
7208.96, 10485.76 (mol/m ³)	0.34, 0.33	0.00, 0.00
14417.92, 20971.52 (mol/m ³)	0.30, 0.29	0.00, 0.00
28835.84, 41943.04 (mol/m ³)	0.26, 0.25	0.00, 0.00
57671.68, 83886.08 (mol/m ³)	0.22, 0.21	0.00, 0.00
115343.36, 167772.16 (mol/m ³)	0.18, 0.17	0.00, 0.00
230686.72, 335544.32 (mol/m ³)	0.14, 0.13	0.00, 0.00
461373.44, 671088.64 (mol/m ³)	0.10, 0.09	0.00, 0.00
922746.88, 1342177.28 (mol/m ³)	0.06, 0.05	0.00, 0.00
1845493.76, 2684354.56 (mol/m ³)	0.02, 0.01	0.00, 0.00



(5-4430-1) JPL-NL-1

10.11.1950 66-15-79 21 p. 16

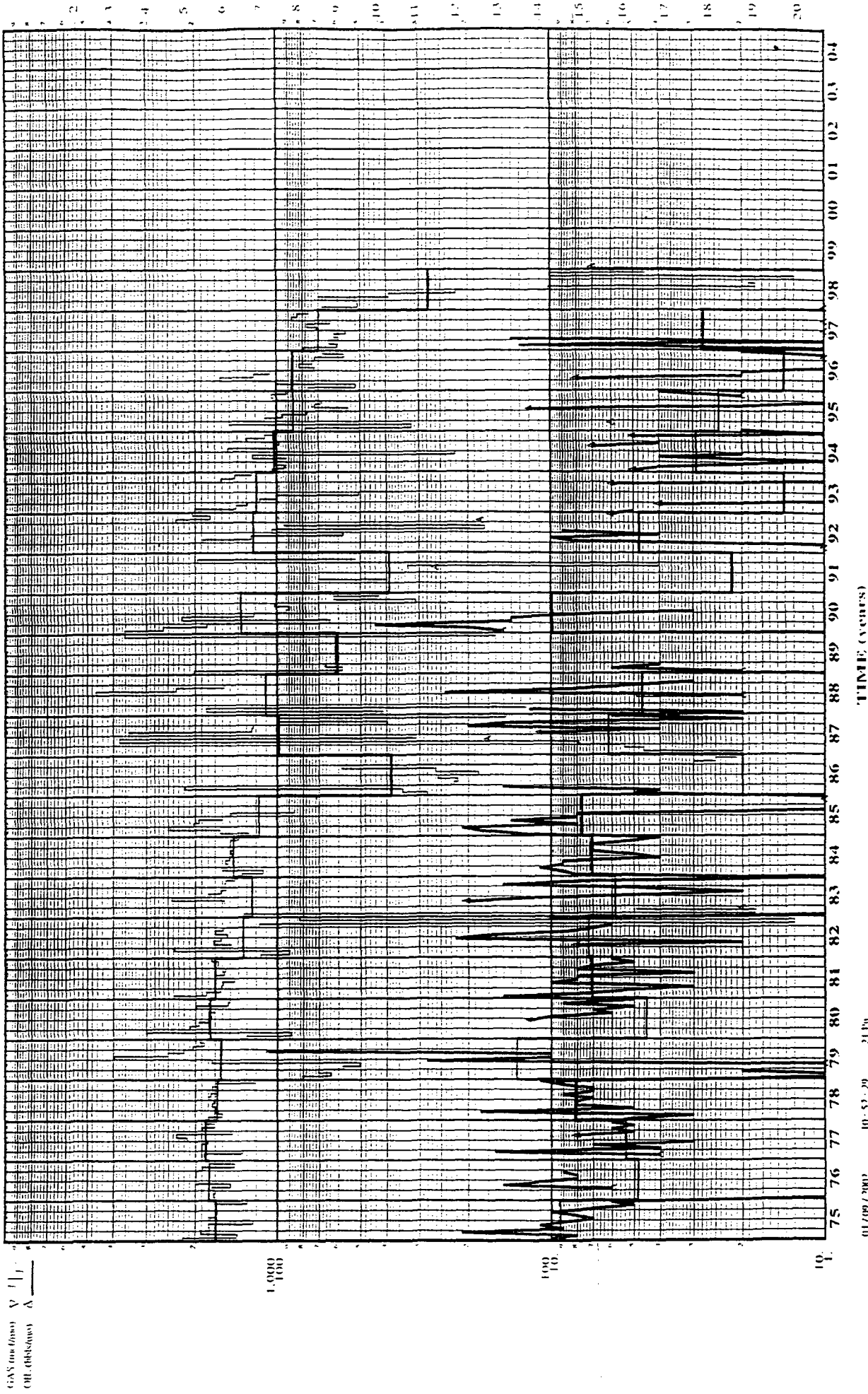
CHARLES ET AL
BURLINGTON RESOURCES OIL & GAS C
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
12N 27N 9W

A

Oil (bbls/day)	Gas (mcf/day)	Gross Cost (\$/bbl)	Oil (bbls)	Gas (mcf)	Res. Cost
Q _h	0	0	3,197	674,708	As of Date
Q _d	0	0	0	0	Setup Fee
Decline	0.0 %	0.0 %	3,197	674,708	Q ₁ Fixed
			0	0	Q ₂ Decline
					Q ₃ Other
WT	0.000000	Gas Price (\$/mcf)	Flat Life (years)	First Lift Production	Net Cash Flow
NR1	0.000000	0.00	0.0	0.0	P.W. @ 0.0 %
					\$

\$5 Case P.W. @ 0.0 % = \$

Run Date: Run Time:



XTO Energy Inc.

1
RAMENTA ET AL
ENERGEN RESOURCES CORPORATION
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
13N 27N 9W

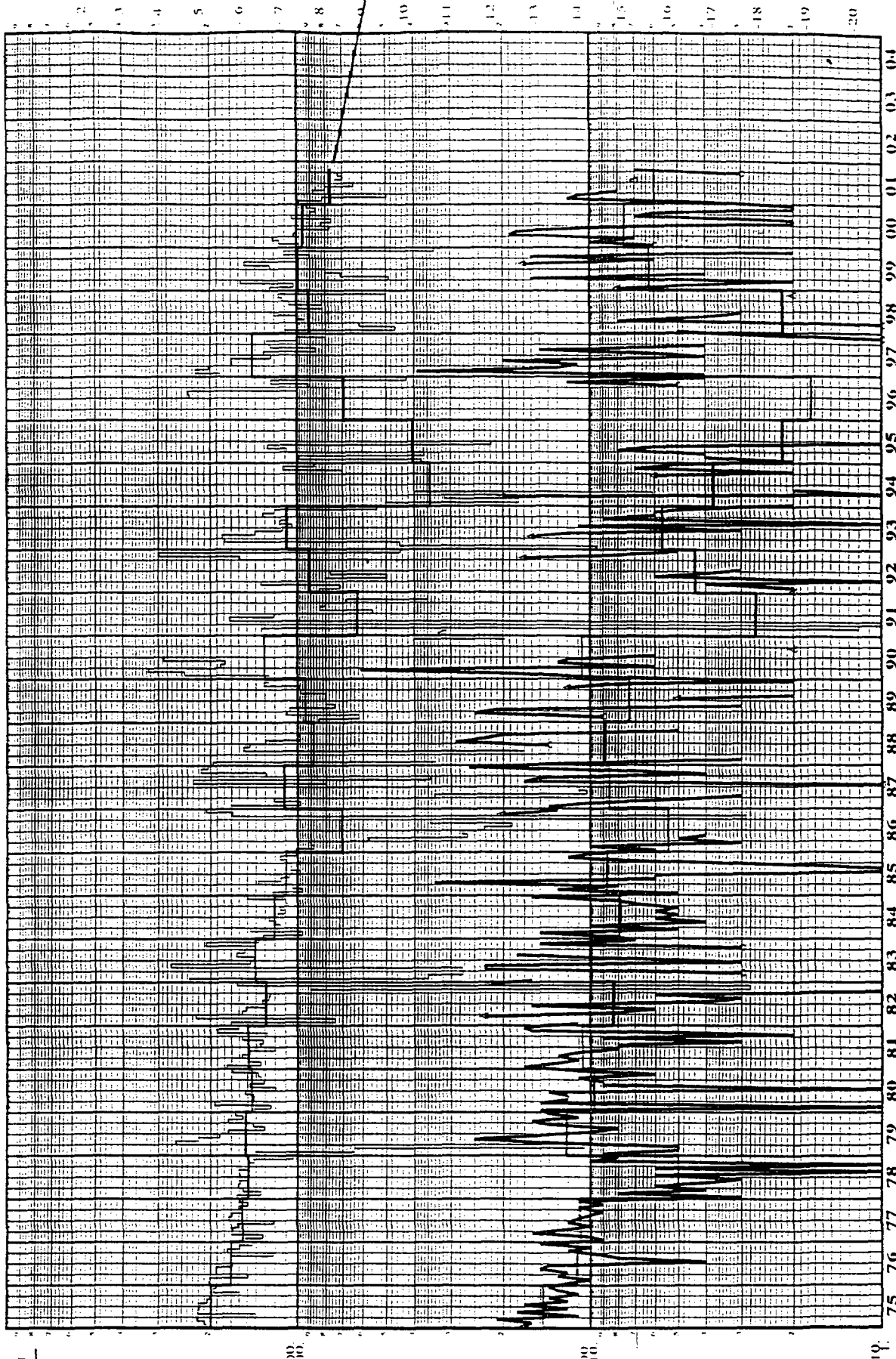
Oil (bbls/mo)	Gas (mcf/mo)	Oil Price (\$/bbl)	Gas Price (\$/mcf)	Oil Life (years)	First Last Production (1000)	Net Cash Flow (\$)	P.W. @ 0.0 %
0	0	0.00	0.00	0.0	0.065	0	0
0.0 %	0.0 %	0.00	0.00	0.0	0.065	0	0
0.000000	0.000000	0.00	0.00	0.0	0.065	0	0

Oil (bbls/mo)	Gas (mcf/mo)	Oil Price (\$/bbl)	Gas Price (\$/mcf)	Oil Life (years)	First Last Production (1000)	Net Cash Flow (\$)	P.W. @ 0.0 %
0	0	0.00	0.00	0.0	0.065	0	0
0.0 %	0.0 %	0.00	0.00	0.0	0.065	0	0
0.000000	0.000000	0.00	0.00	0.0	0.065	0	0

55 Case P.W. @ 0.0 % = \$

Run Date:
Run Time:

Gas (mcf/mo) N 1
Oil (bbls/mo) A 1



TIME (years)

01/09/2007 10:43:30 21 Pa

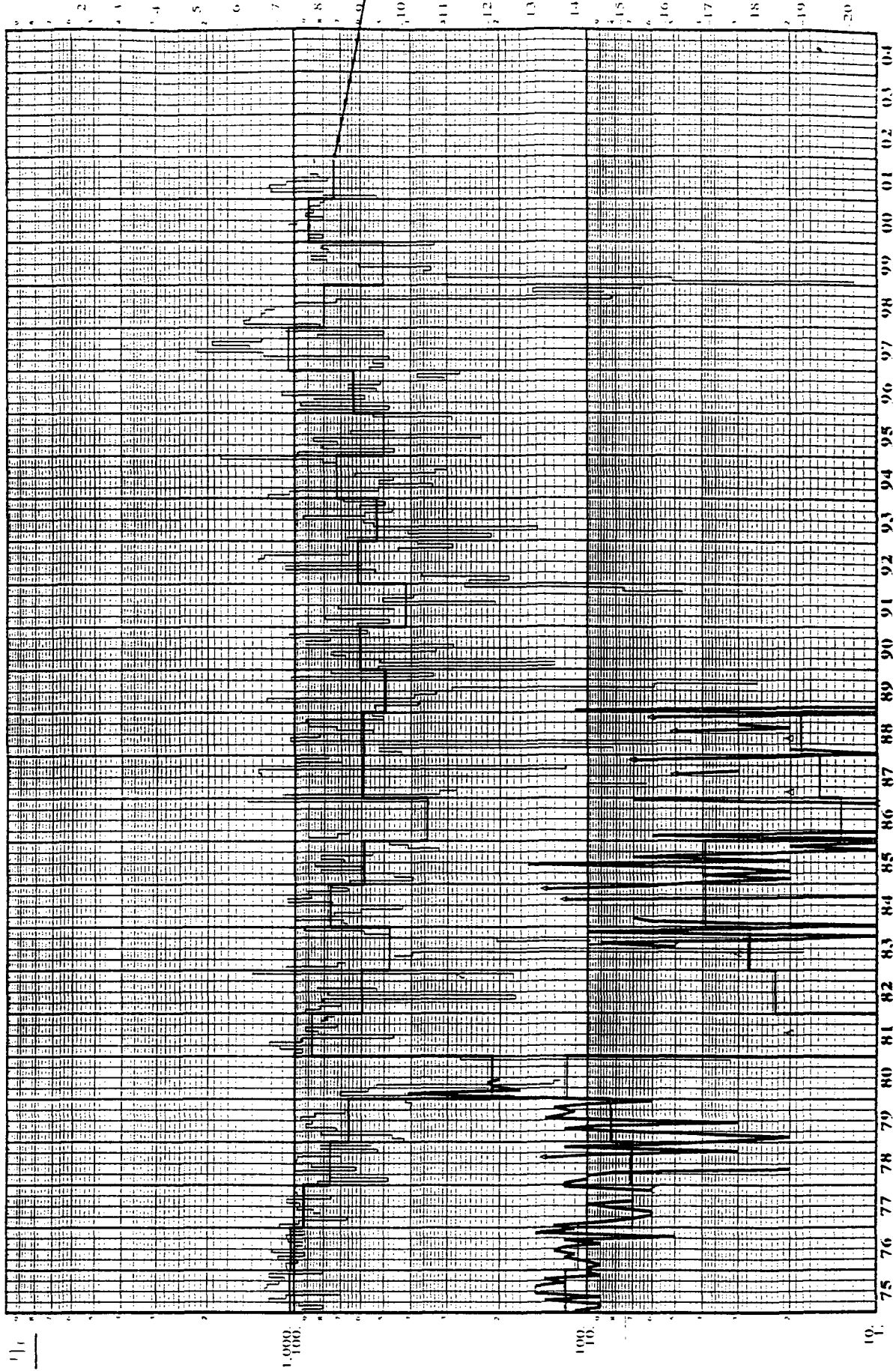
XTO Energy Inc.

JOHN CHARLES 7
FOUR STAR OIL & GAS COMPANY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
LAS 27N 9W

Oil (bbls/mo)	Gas (mcf/mo)	Gross Cum @ 11/01	Oil (bbls)	Gas (mcf)	Rev. Cont.
0	0	5,173	450,568	0	0.000
0	0	0	0	0	0
0.0%	0.0%	5,173	450,568	0	0
		Net Remaining	0	0	0
WT. 0.00000/4	Gas Price (\$/mcf)	Oil Price (\$/bbl)	First (Last) Production	Net Cash Flow	P.W. @ 0.0%
NRI 0.00000/5	0.00	0.00	07/60 11/01	\$ 0	\$ 0

Run Date: Run Time: \$5 Case P.W. @ 0.0% = \$

GAS (mcf/mo) V 1
OIL (bbls/mo) A 1



XTO Energy Inc.

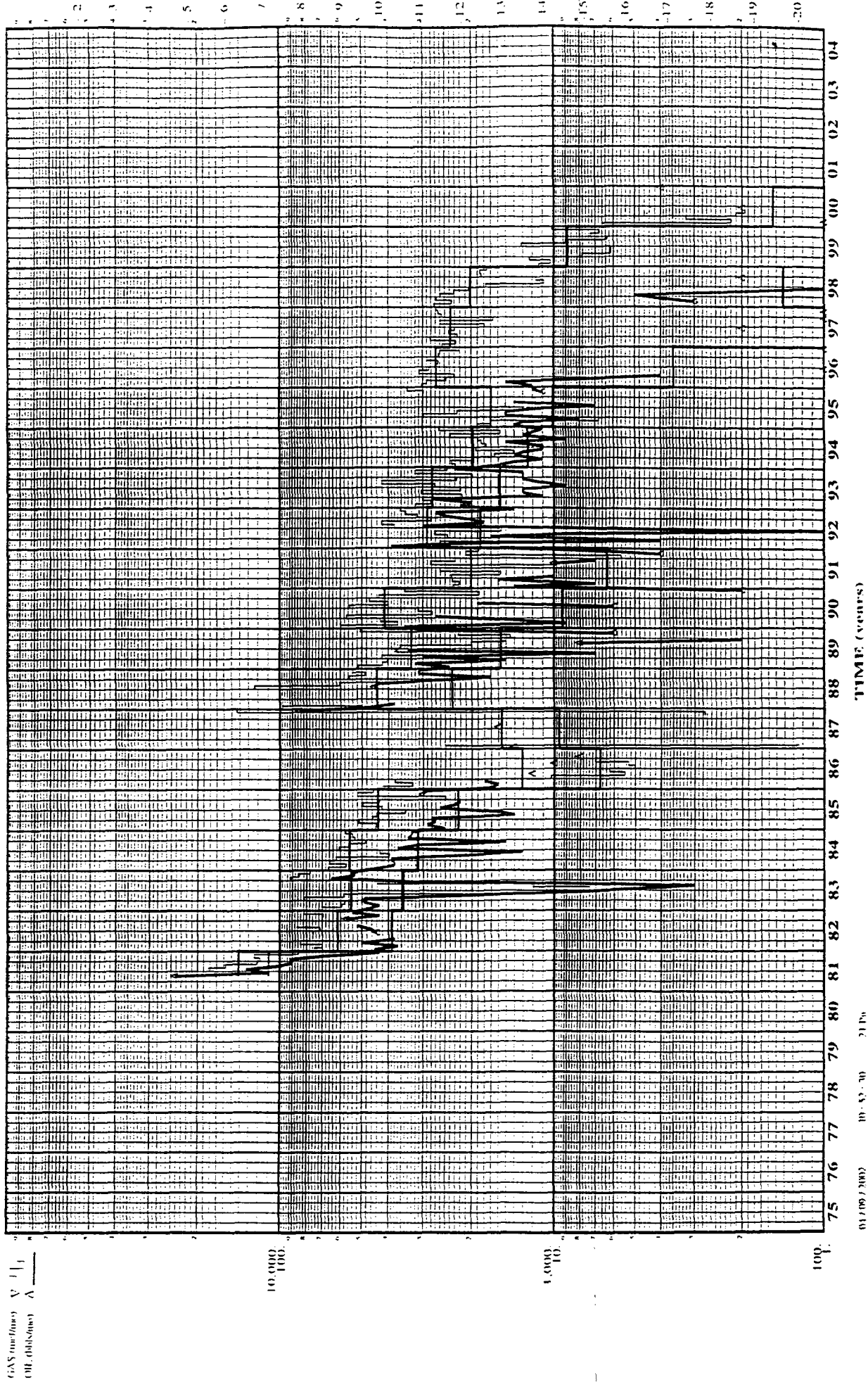
JOHN CHARLES 7E
FOUR STAR OIL & GAS COMPANY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
13S 27N 9W

Oil		Gas		Oil		Gas		Res. Cat.	
Oil	(bbls/day)	Gas	(mcf/day)	Oil	(bbls)	Gas	(mcf)	Life	As-of Date
Q1	0	0	0	4,022	781,344	0	0	Setup file	
Q2	0	0	0	4,022	781,344	0	0	Q Prod	
Decline	0.0 %	0.0 %	0.0 %	0	0	0	0	Q Owner	
								Q Other	
WT	0.00000 %	Oil Price	(\$/bbl)	Oil Life	(years)	Plant / Prod	Net	Cash Flow	P.W. @ 0.0 %
NRI	0.00000 %	Gas Price	(\$/mcf)	0.0	05/81	10/81	\$	0	\$

\$5 Case P.W. @ 0.0 % = \$

Run Date
Run Time

Gas (mcf/day) Δ 1 1
Oil (bbls/day) Δ 1 1



TIME (years)

01/09/2002 10:53:30 21 Pa

RAMENTA ET AL
ENERGEN RESOURCES CORPORATION
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
13S 27N 9W

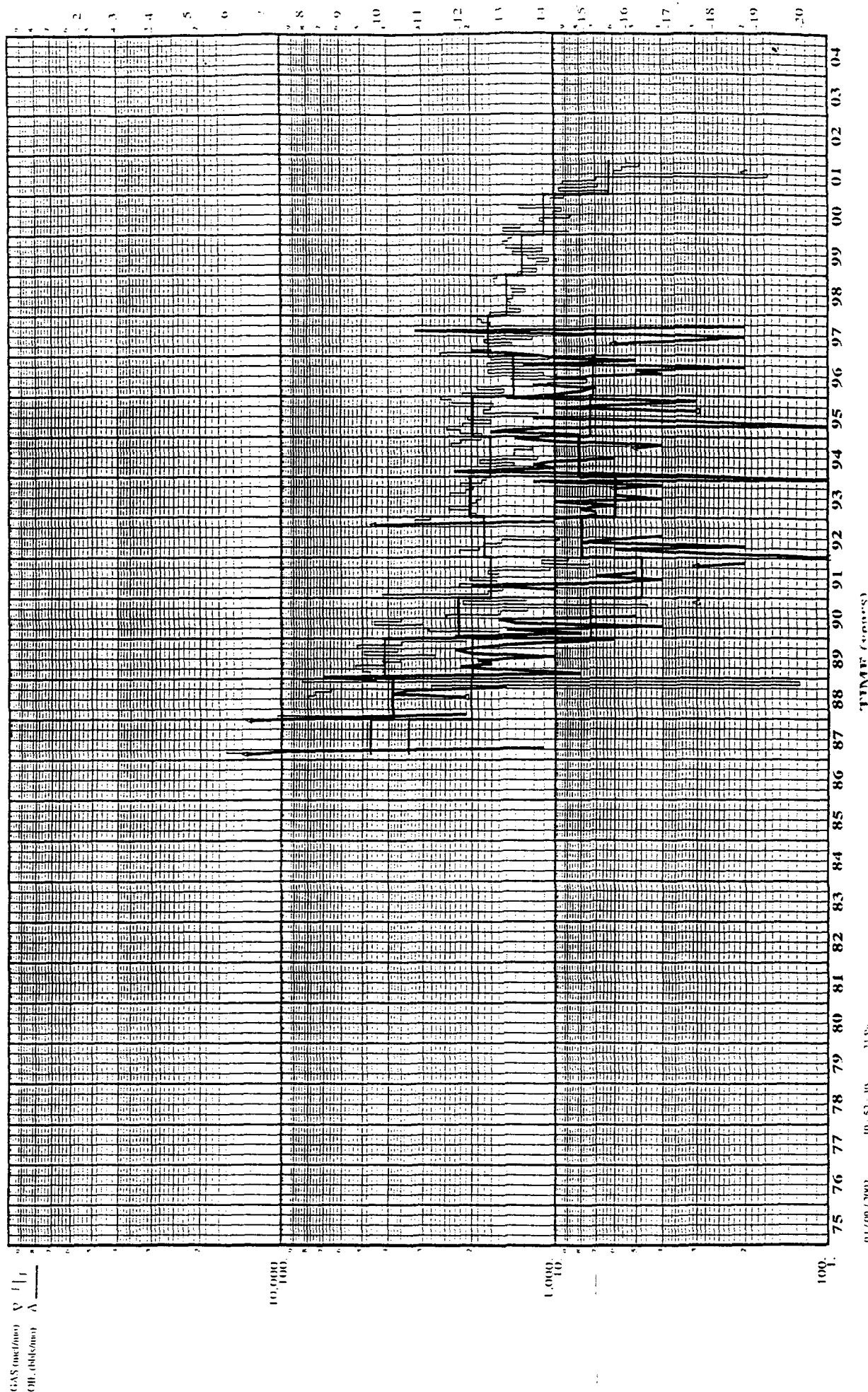
1.

	Oil (bbls/day)	Gas (mcf/day)	Oil (bbls)	Gas (mcf)	Res. Cat.	0.000
Q ₁	0	0	1,520	375,020	As-of-Date	
Q ₂ -1	0	0	0	0	Setup file	
Decline	0.0 %	0.0 %	1,520	375,020	Q Prod	
			Net Remaining	0	Q Owny	
					Q Other	
WT	0.00000 %		Flat Life	First Last	Net	P.W. @ 0.0 %
NRI	0.00000 %		(Years)	Production	Cash Flow	\$
			0.60	02/87 10/91	\$ 0	\$ 0

$$55 \text{ Cose P.W. @ } 0.0\% = \$$$

Run Date :
Run Time :

(i) A.S. (mef/mn) γ $\frac{1}{r}$
 (ii) (b) (b) (m) γ $\frac{1}{r}$



STAFF (cont.)

2, 3, 4

100.57.10

10 / 10 / 2007

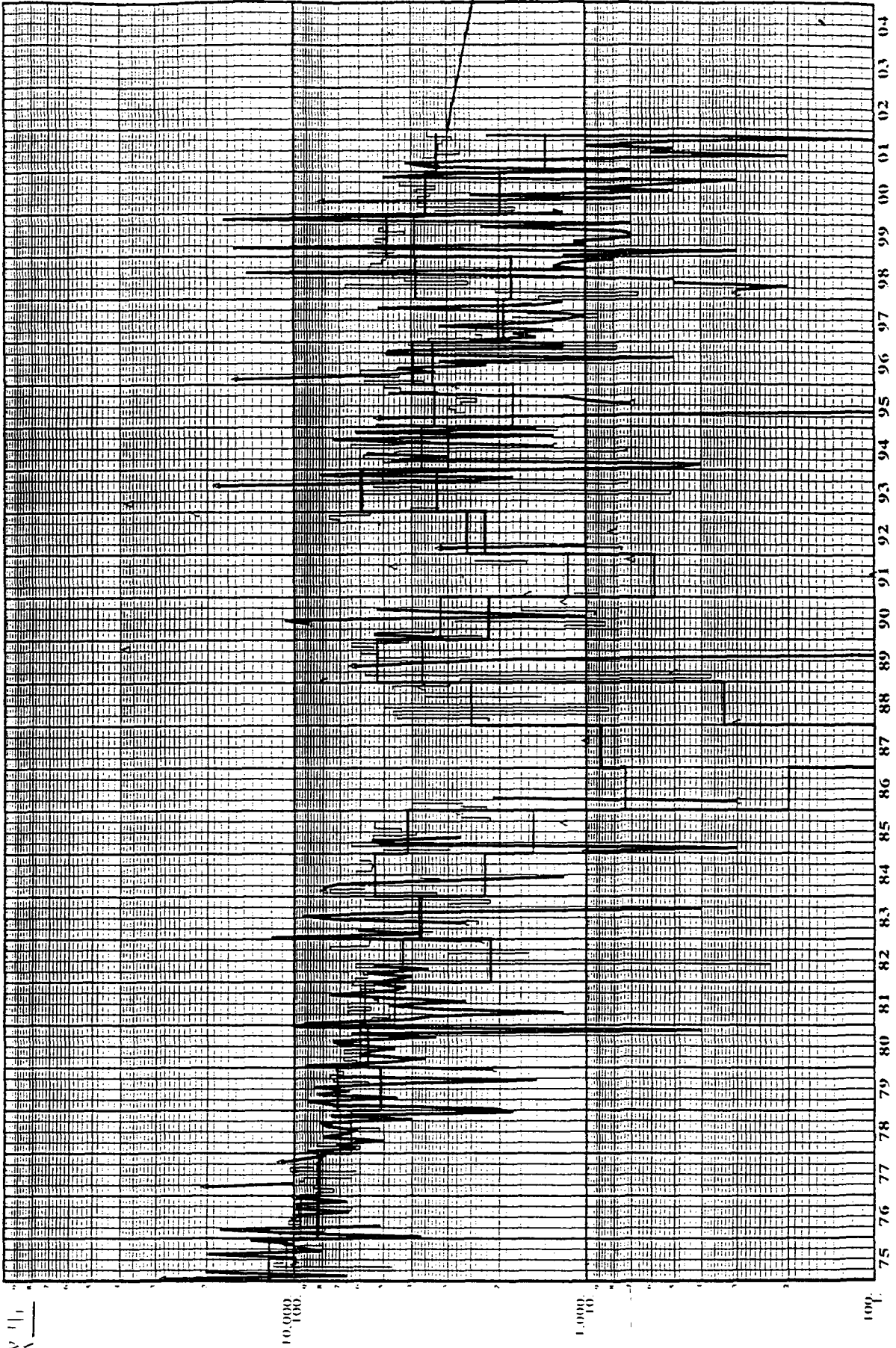
HUERFANITO UNIT 97
BURLINGTON RESOURCES OIL & GAS C
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
24N 27N 9W

Oil (bbls/mo)	Gas (mcf/mo)	Oil (bbls)	Gas (mcf)	Res. Cat. Life	0.000
0	0	38,772	2,831,247	Asst. Date	
0	0	0	0	Setup file	
0.0%	0.0%	38,772	2,831,247	Q Prod	
		0	0	Q Owner	
		0	0	Q Other	
WT - 0.000000%	Gas Price (mcf/mo)	Plan Life (years)	First Last Production	Net Cash Flow	P.W. @ 0.0%
NRI - 0.000000%	0.00	0.0	11/65 11/01	\$ 0	\$ 0
	0.00	0.00			
	0.00	0.00			

\$5 Case P.W. @ 0.0% = \$

Run Date: Run Time:

Gas (mcf/mo) V 1 1
Oil (bbls/mo) A 1 1



JERNIGAN 003
SOUTHLAND ROYALTY COMPANY
BASIN (DAKOTA)
SAN JUAN, NEW MEXICO
24S 27N 9W

Oil (bbls/day)	Gas (mcf/day)	Gross Cum @ 0.0004	Oil (bbls)	Gas (mcf)	Res. Int. Life	As of Date	0.000
0	0	Gross Remaining	26,153	2,545,005	0	Setup file	
0	0	Gross Ultimate	26,153	2,545,005	0	Q Prod	
0.0 %	0.0 %	Net Remaining	0	0	0	Q Owner	
						Q Other	
Oil Price (\$/bbl)	Gas Price (\$/mcf)	Oil Price (\$/bbl)	Flat Life (years)	First Last Production	Net Cash Flow	P.W. @ 0.0 %	0
0.00	0.00	0.00	0.0	02/66 03/94	\$ 0	\$	0
Oil Price (\$/bbl)	Gas Price (\$/mcf)	Oil Price (\$/bbl)	Flat Life (years)	First Last Production	Net Cash Flow	P.W. @ 0.0 %	0
0.00	0.00	0.00	0.0	02/66 03/94	\$ 0	\$	0

Run Date: Run Date: 35 Case P.W. @ 0.0 % = \$

