



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera
Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

AMENDED ADMINISTRATIVE ORDER DHC-3024-A

XTO Energy, Inc.
2700 Farmington Ave
Building K, Suite 1
Farmington, New Mexico 87401

Attention: Mr. Darrin Steed

Schwerdtfeger A No. 5F
API No. 30-045-31052
Unit I, Section 6, Township 27 North, Range 8 West, NMPM,
San Juan County, New Mexico
Basin-Dakota (Prorated Gas - 71599),
Wildcat-Gallup (Gas),
Otero-Chacra (Gas - 82329), and
Blanco-Mesaverde (Prorated Gas - 72319) Pools

Dear Mr. Steed:

The existing order is hereby modified to add the Gallup Formation - creating a four (4) zone down hole commingle. Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Administrative Order DHC-3024-A

XTO Energy, Inc.

July 17, 2002

Page 2

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Wildcat-Gallup Gas Pool	Oil-17%	Gas-8%
Otero-Chacra Gas Pool	Oil-0%	Gas-12%
Blanco-Mesaverde Prorated Gas Pool	Oil-33%	Gas-45%
Basin-Dakota Prorated Gas Pool	Oil-50%	Gas-35%

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 17th day of July 2002.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Lori Wrotenbery (WVJ)

LORI WROTENBERY
Director

LW/WVJ

cc: Oil Conservation Division – Aztec
Bureau of Land Management - Farmington