



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**

Governor

**Betty Rivera**

Cabinet Secretary

**Lori Wrotenbery**

Director

Oil Conservation Division

## **ADMINISTRATIVE ORDER DHC-3084**

Calpine Natural Gas Company, L.P.  
1200 17<sup>th</sup> Street, Suite 770  
Denver, Colorado 80202  
Attention: Mr. Hugo Cartaya

***Morton Well No. 4***

*API No. 30-045-31214*

*Unit K, Section 23, Township 30 North, Range 14 West, NMPM,  
San Juan County, New Mexico*

*Basin-Fruitland Coal (Gas 71629), and*

*Undesignated Harper Hill-Fruitland Sand Pictured Cliffs (Gas 78160) Pools*

Dear Mr. Cartaya:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the well bore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or – if prorated - by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

The applicant shall consult with the supervisor of the Aztec District Office of the Division upon completion and testing of the well in order to determine a fixed allocation of production from each of the commingled zones. Allocation shall be based on expected ultimate recovery from each zone. Upon approval by the Division's Aztec District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

**REMARKS:** The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

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Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 2nd day of December 2002.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Lori Wrotenbery* (wvj)

LORI WROTENBERY  
Director

LW/wvj

cc: Oil Conservation Division – Aztec  
Bureau of Land Management - Farmington