

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505



FAXED

Form C-141
March 17, 1999

3 copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company DUKE ENERGY FIELD SERVICES, LP	Contact LYNN WARD/MARK OWENS
Address 10 DESTA DR., SUITE 400-W	Telephone No. 432/620-4207
Facility Name TT-1 PIPELINE	Facility Type LOW PRESSURE PIPELINE

Surface Owner: BILL SIMS	Mineral Owner: STATE OF NM	Lease No. <input type="checkbox"/>
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LOCATION OF RELEASE

Unit Letter	Section 26	Township 22S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County <input type="checkbox"/>
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Latitude: 32° 8' 00.51" Longitude: 103° 21' 43.49"

65' Gw

NATURE OF RELEASE

Type of Release PIPELINE LIQUIDS	Volume of Release 45 BBLS	Volume Recovered 30 BBLS
Source of Release TT-1 PIPELINE/INTERNAL - EXTERNAL CORROSION	Date and Hour of Occurrence 2/28/05 @ 11:30 am MST	Date and Hour of Discovery 2/28/05 @ 11:30 am MST
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? LARRY JOHNSON, NEW MEXICO OIL CONSERVATION DIVISION	
By Whom? LYNN WARD	Date and Hour 3/1/05 @ 8:40 am MST	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
NOT APPLICABLE

Describe Cause of Problem and Remedial Action Taken.*

The landowner, Mr. Bill Sims, contacted DEFS Field Operator that he had found a leak. The Field Operator investigated the report and isolated the line to discontinue pressure. A vacuum truck was contacted to pickup free liquids (30 bbls). The leak was clamped and 200 feet of pipe was ordered to be delivered to the location. Approximately 200 feet of 12" diameter steel pipe was replaced. The normal operating pressure of the line is 20 psi and 2.5 Mmscfd. The original estimate of the impacted area is 45' x 144' on the east side of the ditch line and 45' x 24' on the west side of the ditch line. A 50' diameter area of light spray carried by the local winds is located northeast of the release point. On 3/1/05, DEFS removed all heavily contaminated soils and stockpiled the soil on plastic onsite in order to prevent downward migration. Allstate Environmental has been retained by DEFS to perform the delineation activities and prepare a final closure report. Under the direction of the landowner, DEFS intends to remove of the impacted soils and dispose at J&L Landfarm, OCD permit NM-01-0023. Waste manifests will accompany the final closure report. A cursory review of the available depth to water data indicates groundwater for the closest water well to be 65 feet below ground surface (Well No. CP 00470).

Initial excavation activity using a PID to determine vertical extent indicated extent of contamination at 12 feet below ground surface. Thus, the Recommended Remedial Action Levels for a release with ground water of 50' to 100' bgs are: TPH <= 1,000 ppm, Benzene <= 10 ppm, Total BTEX <= 50 ppm.

Describe Area Affected and Cleanup Action Taken.*

Please refer to the above paragraph. Final delineation and remediation will be included in the Final Closure Report with the Final C-141.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Lynn Ward</i>	OIL CONSERVATION DIVISION	
Printed Name: <i>Lynn Ward</i>	Approved by <input type="checkbox"/> District Supervisor: <i>Chris Williams</i>	
Title: <i>Sr. Env. Specialist</i>	Approval Date: <i>12/11/06</i>	Expiration Date:
Date: <i>3/3/05</i>	Phone: <i>432/620-4207</i>	Conditions of Approval: <input type="checkbox"/> Attached

* Attach Additional Sheets If Necessary

facility - APAC0634630762
incident - nPAC063460911

application - nPAC0634631016

RP# 1138