DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
12/11/06		Jones	12/12/06	DHC 3834	pTDS0634632264

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
DEC 11 2006
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

DHC-3834

APPLICATION TYPE
X Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE
X Yes ___ No

APPLICATION FOR DOWNHOLE COMMINGLING

Chesapeake Operating, Inc. — Operator
2010 Rankin Hwy. Midland, TX 79701 — Address

IMC 21 — Lease
2 — Well No.
A Sec.21,T23S,R29E — Unit Letter-Section-Township-Range
Eddy — County

OGRID No. 147179 Property Code 35531 API No. 30-015-34750 Lease Type: ___Federal ___State X Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	NE Itarroun Ranch Delaware ~~Undes;Brushy Canyon~~		Laguna Salado;BoneSpring
Pool Code	96878		96721
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6244 - 6572		7684 - 7926
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	NA		NA
Oil Gravity or Gas BTU (Degree API or Gas BTU)	42.5		45.6
Producing, Shut-In or New Zone	Producing		SI WOApproval to DHC
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 11/18/2006 Rates:45BO,339BW,410MCF	Date: Rates:	Date: 09/28/2006 Rates: 15BO,15BW,250MCF
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 75 % Gas 62 %	Oil % Gas %	Oil 25 % Gas 38 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes X No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ___ No ___

Are all produced fluids from all commingled zones compatible with each other? Yes X No

Will commingling decrease the value of production? Yes ___ No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ___ No X

NMOCD Reference Case No. applicable to this well: ___

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 12/06/2006

TYPE OR PRINT NAME Brenda Coffman TELEPHONE NO. ( ) (432)687-2992

E-MAIL ADDRESS bcoffman@chkenergy.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATIONDIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-34750		Undesignated;Brushy Canyon

[4] Property Code	[5] Property Name	[6] Well Number
35531	IMC 21	1

[7] OGRID No.	[8] Operator Name	[9] Elevation
147179	Chesapeake Operating, Inc.	2957 GR

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	23S	29E		330	North	660	East	Eddy

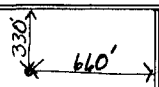
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Brenda Coffman 12/04/2006
Signature Date

Brenda Coffman
Printed Name

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
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Submit to Appropriate District Office
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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-34750	96721	Laguna Salado;Bone Spring

[4] Property Code	[5] Property Name	[6] Well Number
35531	IMC 21	1

[7] OGRID No.	[8] Operator Name	[9] Elevation
147179	Chesapeake Operating, Inc.	2957 GR

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	23S	29E		330	North	660	East	Eddy

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

330
660

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Brenda Coffman 12/04/2006
Signature Date

Brenda Coffman
Printed Name

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

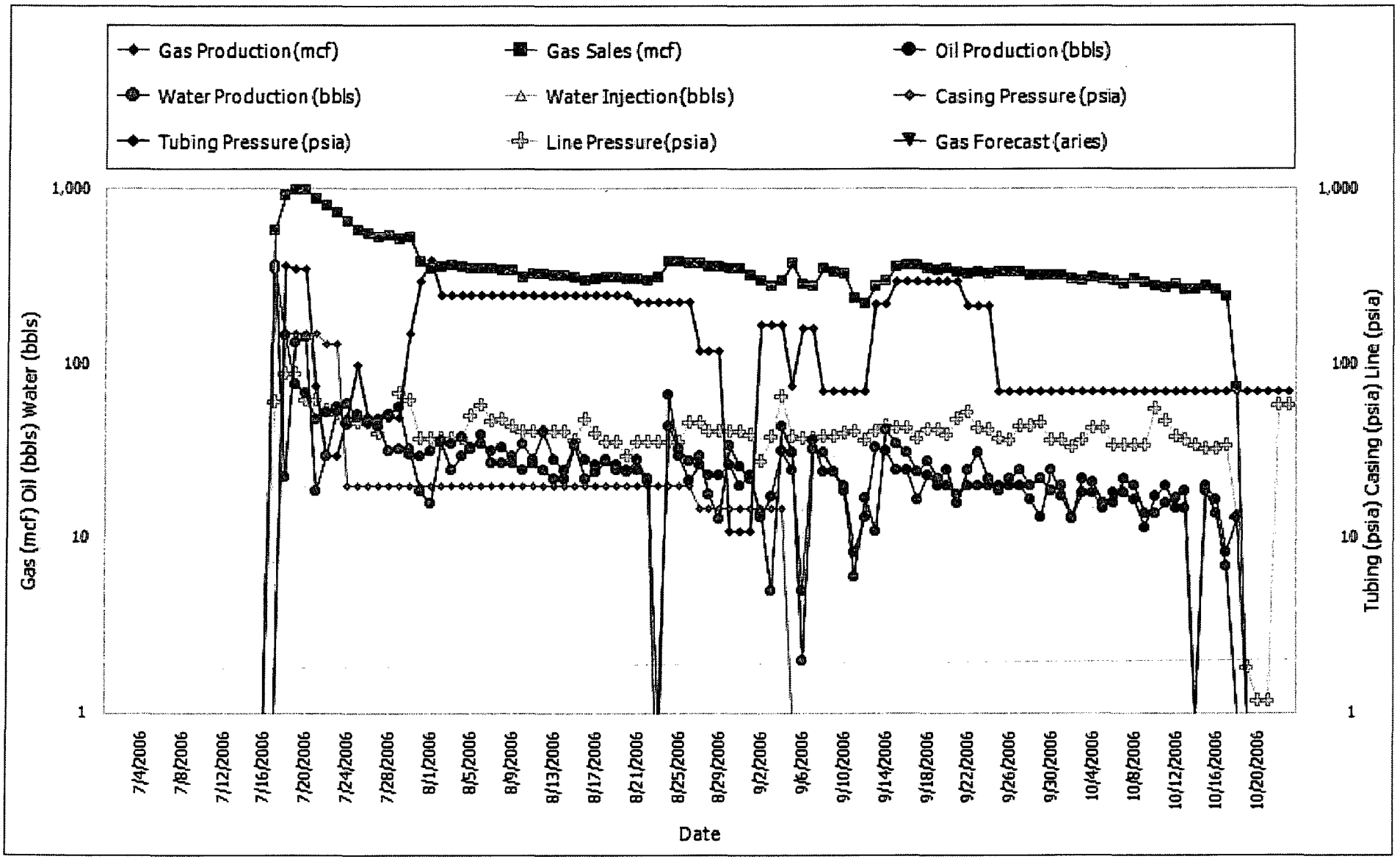
Chesapeake Energy Daily Production Report

Bone Springs

Report Date Range	
Start Date:	7/1/2006
End Date:	10/23/2006

Route: HOB-NM-Route 18- Stephen Poe
Wellname: IMC 21 1
Asset Manager: Andrew McCalmont

Cumulative Gas (MCF):	35,525
Cumulative Oil (BBL):	2,993
Cumulative Water (BBL):	2,862



Chesapeake Energy Daily Production Report

HOB-NM-Route 18- Stephen Poe

IMC 21 1 | Route: HOB-NM-Route 18- Stephen Poe | Asset Manager: Andrew McCalmont

Date	Gas Prod	Oil(BBL)	Water(BBL)	Water Inj	Gas Sales	CSG(psi)	TBG(psi)	Line(psi)	Hours	Downtime Reason	Comments	Choke Code
10/23/2006	0	0	0	0	0	0	70	58	24	Workover	pulling unit	20
10/22/2006	0	0	0	0	0	0	70	58	24	Workover	pulling unit	20
10/21/2006	0	0	0	0	0	0	70	1	24	Workover	pulling unit	20
10/20/2006	0	0	0	0	0	0	70	1	24	Workover	pulling unit	20
10/19/2006	0	0	0	0	0	0	70	2	24	Workover	pulling unit	20
10/18/2006	74	13	0	0	74	0	70	13	12	Workover	pulling unit	20
10/17/2006	245	8	7	0	245	0	70	34	0		installed plunger 9/12/06	20
10/16/2006	266	17	14	0	266	0	70	32	0		installed plunger 9/12/06	20
10/15/2006	278	20	19	0	278	0	70	32	0		installed plunger 9/12/06	20
10/14/2006	268	0	0	0	268	0	70	34	0		installed plunger 9/12/06	20
10/13/2006	268	15	19	0	268	0	70	37	0		installed plunger 9/12/06	20
10/12/2006	287	15	17	0	287	0	70	39	0		installed plunger 9/12/06	20
10/11/2006	272	20	16	0	272	0	70	47	0		installed plunger 9/12/06	20
10/10/2006	278	17	14	0	278	0	70	56	0		installed plunger 9/12/06	20
10/9/2006	297	12	14	0	297	0	70	34	0		installed plunger 9/12/06	20
10/8/2006	308	17	20	0	308	0	70	34	0		installed plunger 9/12/06	20
10/7/2006	287	18	22	0	287	0	70	34	0		installed plunger 9/12/06	20
10/6/2006	301	18	16	0	301	0	70	34	0		installed plunger 9/12/06	20
10/5/2006	306	15	16	0	306	0	70	43	0		installed plunger 9/12/06	20
10/4/2006	317	18	21	0	317	0	70	43	0		installed plunger 9/12/06	20
10/3/2006	303	18	22	0	303	0	70	37	0		installed plunger 9/12/06	20
10/2/2006	309	13	13	0	309	0	70	33	0		installed plunger 9/12/06	20
10/1/2006	319	17	20	0	319	0	70	37	0		installed plunger 9/12/06	20
9/30/2006	325	25	19	0	325	0	70	37	0		installed plunger 9/12/06	20
9/29/2006	326	13	22	0	326	0	70	47	0		installed plunger 9/12/06	20
9/28/2006	323	17	20	0	323	0	70	45	0		installed plunger 9/12/06	20
9/27/2006	335	20	25	0	335	0	70	45	0		installed plunger 9/12/06	20
9/26/2006	334	20	22	0	334	0	70	37	0		installed plunger 9/12/06	20
9/25/2006	339	20	19	0	339	0	70	38	0		installed plunger 9/12/06	20
9/24/2006	329	20	22	0	329	0	220	42	0		installed plunger 9/12/06	20
9/23/2006	335	20	31	0	335	0	220	43	0		installed plunger 9/12/06	20
9/22/2006	330	20	25	0	330	0	220	53	0		installed plunger 9/12/06	20
9/21/2006	340	18	16	0	340	0	300	48	0		installed plunger 9/12/06	20
9/20/2006	350	20	25	0	350	0	300	39	0		installed plunger 9/12/06	20
9/19/2006	346	20	22	0	346	0	300	42	0		installed plunger 9/12/06	20
9/18/2006	350	23	28	0	350	0	300	42	0		installed plunger 9/12/06	20
9/17/2006	370	17	24	0	370	0	300	38	0		installed plunger 9/12/06	20
9/16/2006	373	25	31	0	373	0	300	43	0		installed plunger 9/12/06	20
9/15/2006	359	25	35	0	359	0	300	43	0		installed plunger 9/12/06	20
9/14/2006	304	32	42	0	304	0	225	45	0		installed plunger 9/12/06	20
9/13/2006	283	33	11	0	283	0	225	42	0		installed plunger 9/12/06	20
9/12/2006	224	13	17	0	224	0	70	36	0			20
9/11/2006	239	8	6	0	239	0	70	41	10	Surface Problem	wireline	20
9/10/2006	329	20	19	0	329	0	70	40	0			20
9/9/2006	341	24	24	0	341	0	70	38	0			20
9/8/2006	351	24	31	0	351	0	70	38	0			20
9/7/2006	280	37	33	0	280	0	160	38	0			20
9/6/2006	290	5	2	0	290	0	160	37	0			20
9/5/2006	375	25	31	0	375	0	75	39	0			20
9/4/2006	301	32	44	0	301	15	170	65	0			20
9/3/2006	279	17	5	0	279	15	170	38	4	Surface Problem		20
9/2/2006	299	13	14	0	299	15	170	28	4	Surface Problem		20
9/1/2006	325	23	22	0	325	15	11	39	0			20
8/31/2006	350	20	26	0	350	15	11	41	0			20

Chesapeake Energy Daily Production Report

HOB-NM-Route 18- Stephen Poe

IMC 21 1 | Route: HOB-NM-Route 18- Stephen Poe | Asset Manager: Andrew McCalmont

Date	Gas Prod	Oil(BBL)	Water(BBL)	Water Inj	Gas Sales	CSG(psi)	TBG(psi)	Line(psi)	Hours	Downtime-Reason	Comments	Choke Code
8/30/2006	357	27	34	0	357	15	11	41	0			20
8/29/2006	358	23	13	0	358	15	120	41	0			20
8/28/2006	365	23	18	0	365	15	120	41	0			20
8/27/2006	376	27	30	0	376	15	120	46	0			20
8/26/2006	378	22	28	0	378	20	230	46	0			20
8/25/2006	387	30	33	0	387	20	230	36	0			20
8/24/2006	385	67	44	0	385	20	230	36	0			20
8/23/2006	313	0	0	0	313	20	230	36	0			20
8/22/2006	304	22	22	0	304	20	230	36	0			20
8/21/2006	307	28	25	0	307	20	230	36	0			20
8/20/2006	307	25	24	0	307	20	250	30	0			20
8/19/2006	316	27	25	0	316	20	250	36	0			20
8/18/2006	317	28	28	0	317	20	250	36	0			20
8/17/2006	307	27	24	0	307	20	250	40	0			20
8/16/2006	304	28	22	0	304	20	250	49	0			20
8/15/2006	312	35	34	0	312	20	250	37	0			20
8/14/2006	321	25	22	0	321	20	250	41	0			20
8/13/2006	325	28	22	0	325	20	250	41	0			20
8/12/2006	328	42	25	0	328	20	250	41	0			20
8/11/2006	333	28	27	0	333	20	250	41	0			20
8/10/2006	312	35	25	0	312	20	250	41	0			20
8/9/2006	348	30	27	0	348	20	250	44	0			20
8/8/2006	349	33	27	0	349	20	250	48	0			20
8/7/2006	353	32	27	0	353	20	250	47	0			20
8/6/2006	351	35	39	0	351	20	250	58	0			20
8/5/2006	351	33	33	0	351	20	250	51	0			20
8/4/2006	365	38	30	0	365	20	250	38	0			20
8/3/2006	372	35	25	0	372	20	250	38	0			20
8/2/2006	365	37	36	0	365	20	250	38	0			20
8/1/2006	352	32	16	0	352	20	400	38	0			15
7/31/2006	392	30	19	0	392	20	300	38	8	Subsurface Problem	installing sep well si	48
7/30/2006	532	31	33	0	532	20	150	62	0			48
7/29/2006	528	57	33	0	528	20	50	69	0			48
7/28/2006	544	52	32	0	544	20	50	51	0			0
7/27/2006	541	48	44	0	541	20	50	40	0			0
7/26/2006	562	47	48	0	562	20	50	46	0			0
7/25/2006	589	52	50	0	589	20	100	46	0			0
7/24/2006	656	45	60	0	656	20	50	46	0			0
7/23/2006	737	57	55	0	737	130	30	52	0			0
7/22/2006	806	53	30	0	806	130	30	54	0			0
7/21/2006	889	49	19	0	889	150	75	62	0			0
7/20/2006	995	68	145	0	995	150	350	63	0			0
7/19/2006	995	77	133	0	995	150	350	88	0			0
7/18/2006	930	145	23	0	930	150	370	88	0			0
7/17/2006	594	357	370	0	594	0	0	61	0			0
7/16/2006	0	0	0	0	0	0	0	0	0			0
7/15/2006	0	0	0	0	0	0	0	0	0			0
7/14/2006	0	0	0	0	0	0	0	0	0			0
7/13/2006	0	0	0	0	0	0	0	0	0			0
7/12/2006	0	0	0	0	0	0	0	0	0			0
7/11/2006	0	0	0	0	0	0	0	0	0			0
7/10/2006	0	0	0	0	0	0	0	0	0			0
7/9/2006	0	0	0	0	0	0	0	0	0			0
7/8/2006	0	0	0	0	0	0	0	0	0			0
7/7/2006	0	0	0	0	0	0	0	0	0			0

Chesapeake Energy Daily Production Report

HOB-NM-Route 18- Stephen Poe

IMC 21 1

Route: HOB-NM-Route 18- Stephen Poe

Asset Manager: Andrew McCalmont

Date	Gas Prod	Oil(BBL)	Water(BBL)	Water Inj	Gas Sales	CSG(psi)	TBG(psi)	Line(psi)	Hours	Downtime Reason	Comments	Choke Code
7/6/2006	0	0	0	0	0	0	0	0	0			0
7/5/2006	0	0	0	0	0	0	0	0	0			0
7/4/2006	0	0	0	0	0	0	0	0	0			0
7/3/2006	0	0	0	0	0	0	0	0	0			0
7/2/2006	0	0	0	0	0	0	0	0	0			0
7/1/2006	0	0	0	0	0	0	0	0	0			0
Total	35,525	2,983	2,662	0	35,525	0	0	0	159			

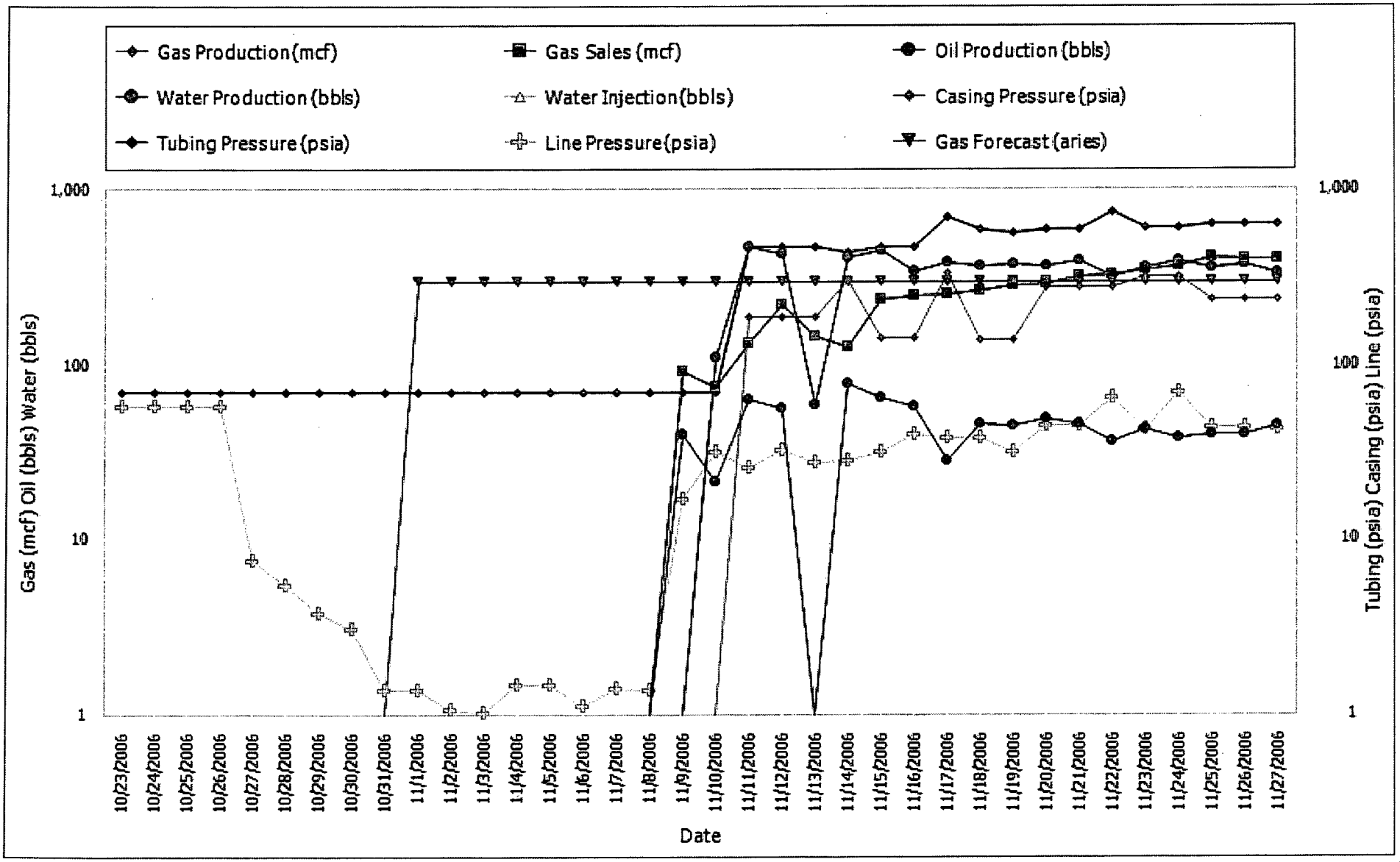
Chesapeake Energy Daily Production Report

Brushy Canyon

Report Date Range	
Start Date:	10/23/2006
End Date:	11/27/2006

Route: HOB-NM-Route 18- Stephen Poe
Wellname: IMC 21 1
Asset Manager: Andrew McCalmont

Cumulative Gas (MCF):	4,992
Cumulative Oil (BBL):	842
Cumulative Water (BBL):	6,359



Chesapeake Energy Daily Production Report

HOB-NM-Route 18- Stephen Poe

IMC 21 1 | Route: HOB-NM-Route 18- Stephen Poe | Asset Manager: Andrew McCalmont

Date	Gas Prod	Oil(BBL)	Water(BBL)	Water Inj	Gas Sales	CSG(psi)	TBG(psi)	Line(psi)	Hours	Downtime Reason	Comments	Choke Code
11/27/2006	410	45	339	0	410	240	650	43	0			48
11/26/2006	402	40	377	0	402	240	650	44	0			48
11/25/2006	414	40	362	0	414	240	650	44	0			48
11/24/2006	374	38	394	0	374	320	620	70	0			48
11/23/2006	353	43	366	0	353	320	620	43	0			48
11/22/2006	328	37	321	0	328	280	750	65	0			48
11/21/2006	323	46	399	0	323	280	600	45	0			48
11/20/2006	295	49	367	0	295	280	600	45	0			48
11/19/2006	286	45	379	0	286	140	575	32	0			48
11/18/2006	265	47	371	0	265	140	600	38	0			28
11/17/2006	256	28	390	0	256	340	700	38	0			28
11/16/2006	250	58	344	0	250	145	475	41	0			28
11/15/2006	237	65	454	0	237	145	475	32	0			28
11/14/2006	127	78	412	0	127	310	450	28	4	Surface Problem		28
11/13/2006	147	0	60	0	147	190	475	28	0			28
11/12/2006	224	57	438	0	224	190	475	33	0			28
11/11/2006	133	63	475	0	133	190	475	26	0			28
11/10/2006	76	22	111	0	76	0	70	32	0			20
11/9/2006	92	40	0	0	92	0	70	17	12	Workover		20
11/8/2006	0	0	0	0	0	0	70	1	24	Workover	pulling unit	20
11/7/2006	0	0	0	0	0	0	70	1	24	Workover	pulling unit	20
11/6/2006	0	0	0	0	0	0	70	1	24	Workover	pulling unit	20
11/5/2006	0	0	0	0	0	0	70	1	24	Workover	pulling unit	20
11/4/2006	0	0	0	0	0	0	70	1	24	Workover	pulling unit	20
11/3/2006	0	0	0	0	0	0	70	1	24	Workover	pulling unit	20
11/2/2006	0	0	0	0	0	0	70	1	24	Workover	pulling unit	20
11/1/2006	0	0	0	0	0	0	70	1	24	Workover	pulling unit	20
10/31/2006	0	0	0	0	0	0	70	1	24	Workover	pulling unit	20
10/30/2006	0	0	0	0	0	0	70	3	24	Workover	pulling unit	20
10/29/2006	0	0	0	0	0	0	70	4	24	Workover	pulling unit	20
10/28/2006	0	0	0	0	0	0	70	6	24	Workover	pulling unit	20
10/27/2006	0	0	0	0	0	0	70	8	24	Workover	pulling unit	20
10/26/2006	0	0	0	0	0	0	70	58	24	Workover	pulling unit	20
10/25/2006	0	0	0	0	0	0	70	58	24	Workover	pulling unit	20
10/24/2006	0	0	0	0	0	0	70	58	24	Workover	pulling unit	20
10/23/2006	0	0	0	0	0	0	70	58	24	Workover	pulling unit	20
Total	4,992	842	6,359	0	4,992	0	0	0	424			