Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30025-06007

5 Indicate Type of Lease: Federal STATE ☐ FEE ☐

6 State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7 Lease Name or Unit Agreement Name: Britt B-8

1 Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2 Name of Operator: Doyle Hartman

8 Well No.: 2

3 Address of Operator: 500 N. Main, Midland, Tx 79701

9 Pool name or Wildcat: Monument Blinebry

4 Well Location

Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line

8 Section 20S Township 37E Range NMPM Lea County

10 Elevation (*Show whether DF, RKB, RT, GR, etc.*)

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☒	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ANBANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST ~~AND CEMENT JOB~~	☒		
OTHER:	☐			OTHER:	☐		

12 Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

8-15-02 Test 5 1/2" casing to 520 psi. The test was good. Witnessed by Mr. Robinson (NMOCD). Chart attached. We respectfully request continued temporary abandonment status in order to evaluate for possible future use.

This Approval of Temporary Abandonment Expires 8/21/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don L Mashburn TITLE Engineer DATE 08-16-02

TYPE OR PRINT NAME Don Mashburn TELEPHONE NO. 915-684-4011

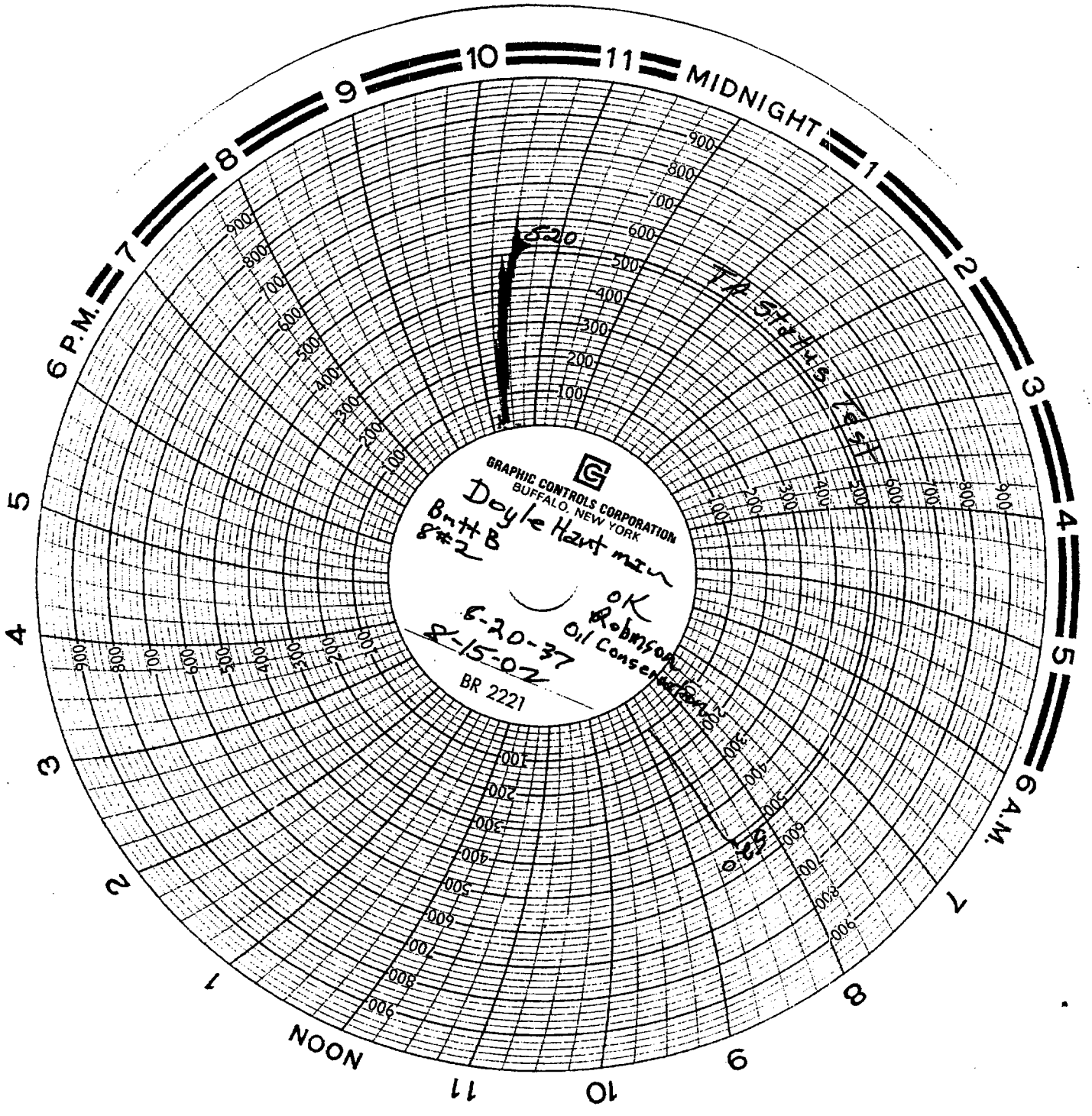
(This space for State Use)

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY DATE AUG 22 2002

CONDITIONS OF APPROVAL, IF ANY:

5
C
S


MIDNIGHT
6 A.M.
NOON
6 P.M.
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Doyle Hartman
Brtt B
#2
OK
Robinson
Oil Conservation
6-20-37
8-15-02
BR 2221
620
720 STATIC
720 FLOW

OCD-Hobbs

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 031621B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Britt B-8 No. 2

2. Name of Operator
Doyle Hartman

9. API Well No.
30-025-06007

3. Address and Telephone No.
500 N. Main St., Midland, Texas 79701 (915) 684-4011

10. Field and Pool, or Exploratory Area
Monument Blinebry

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2310' FWL (C) Section 8, T-20-S, R-37-E, NMPM

11. County or Parish, State
Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Temp. Abandonment & Casing Integrity Test	☐ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

We plan to perform a casing integrity test on the subject well, and if necessary we will repair the casing. After testing casing and making any repairs (if needed), it is our intention to temporarily abandon subject well pending further evaluation. Due to rig and equipment availability we plan to commence work on or about May 1, 2001.

RECEIVED
2000 NOV 29 A 8:10

14. I hereby certify that the foregoing is true and correct

Signed Tricia Barnes Title Tricia Barnes, Production Analyst Date 11/27/00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title Petroleum Engineer Date 12/27/2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

N.M. Oil Cons
P.O. Box 80
Hobbs, NM 88241

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-031621B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Britt "B-8" No. 2

2. Name of Operator
Doyle Hartman

9. API Well No.
30-025-06007

3. Address and Telephone No.
P. O. Box 10426, Midland, TX 79702

10. Field and Pool, or Exploratory Area
Monument Blinebry

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2310' FWL (C)
Section 8, T-20-S, R-37-E

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
	☐ Recompletion	☐ New Construction
☐ Subsequent Report	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Temporary Abandonment	☐ Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

This well is shut in. The casing was tested for integrity 3-21-94 and tested good. The casing is full of corrosion inhibited water. We respectfully request continued Temporary Abandonment status. We plan to recomplete this well in the Eumont Pool. We plan to start in November, 1998.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed [signature] Title Engineer Date 02/24/98

(This space for Federal or State office use)

Approved by (ORIG. SGD.) LES BABYAK Title PETROLEUM ENGINEER Date MAR 17 1998

Conditions of approval, if any:

CW

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

N.M. Oil C. . Division
P.O. Box 1980
Hobbs, NM 88241

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: LC-031621B
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
8. Well Name and No.: Britt "B-8" No. 2
9. API Well No.: 30-025-06007
10. Field and Pool, or Exploratory Area: Monument Blinebry
11. County or Parish, State: Lea County, New Mexico

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Doyle Hartman
3. Address and Telephone No.: 500 N. Main Street; Midland, Texas 79701 (915)684-4011
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 330' FNL & 2310' FWL (C) Section 8, T-20-S, R-37-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Temporary Abandonment	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is a copy of recent work performed on this well. We respectfully request continued temporary abandonment status in order to evaluate possible future use.

RECEIVED
Oct 24 11 15 AM '96
BUREAU OF LAND MGMT
HOBBS, NM

This approval of temporary abandonment expires 10/30/97

14. I hereby certify that the foregoing is true and correct

Signed [signature] Title Engineer Date 10-23-96

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ARMANDO A. LOPEZ Title PETROLEUM ENGINEER Date 10/30/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Britt "B-8" #2

Lea County New Mexico
Section 8 T-20-S, R-37-E
10 3/4" @ 600' w/400 sx circulated
7 5/8" @ 3349' w/1412 sx cement to surface
5 1/2" @ 5705' w/206 sx top of cement @ 5200'
Perfs 5645' to 5680'.

3-22-94 Run CIBP on wire line to 5240' and sit down. Pull out of hole w/CIBP and run gage ring unable to get below 5240'. Call BLM in Hobbs and obtained verbal approval to set CIBP @ 5234'. Run and set CIBP @ 5234' load casing with corrosion inhibited water and test casing @ 500 PSI for 30 minutes. Test was good.

Integrity is good. Job completed 3-22-94.

Verbal approval from Vince Balderaz
Hobbs Office B.L.M. (505)393-3612

CIBP Capitan Corp	1350
Truck & Pump	586

cc: Harold
Well File

wp51don6.mcs

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CC . COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-031621B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
Britt "B-8" No. 2

2. Name of Operator
Doyle Hartman Oil Operator

9. API Well No.
30-025-06007

3. Address and Telephone No.
P.O. Box 10426 Midland, Tx 79701 (915)684-4011

10. Field and Pool, or Exploratory Area
Monument Blinebry

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2310' FWL
Section 8 T-20-S, R-37-E

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Temporary Abandonment	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The plan is to recomplete the subject well in June 1996. This well passed the casing integrity test 3-24-94. We respectfully request a temporarily abandonment status for this well.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 7/19/96

14. I hereby certify that the foregoing is true and correct
Signed [signature] Title Production Supervisor Date 7/19/95

(This space for Federal or State office use)
Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 7/24/95
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COMPANY (Conoco)

WELL Britt B-8 No. 2

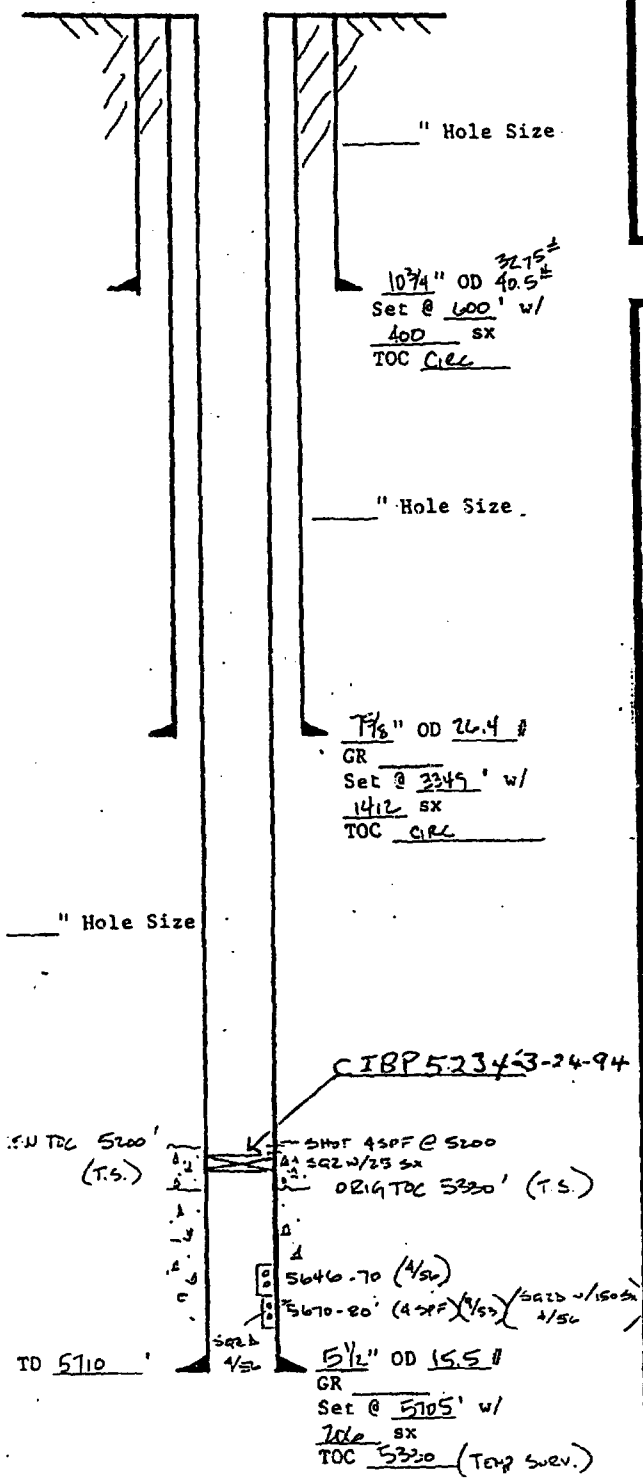
FIELD Monument Blinebry

LOCATION 330' FNL & 2310' FWL (C)
Section 8, T-20-S, R-37-E

COUNTY Lea

STATE New Mexico

ELEVATIONS: KB
DF 3567'
GL



C-8-20S-37E

COMPLETION RECORD

SPUD DATE 8-25-53 COMP. DATE 9-20-53

TD 5710' PBTD

CASING RECORD 10 3/4" @ 600' w/400 sx.
7 5/8" @ 3349' w/1412 sx.
5 1/2" @ 5705' w/206 sx.

PERFORATING RECORD 5670-5680' (40 shots)

STIMULATION

IP 566 BOPD

GOR GR

TP CP

CHOKE 1" TUBING @

REMARKS

9-22-53:
CMT 5 1/2" csg. TOC 5330 by T.S.

9-23-53:
DO Plug, Perf @ 5300' w/4 shots. Test to 3000#, no break, PF @ 5250', Test to 3000#, no break, PF @ 5200', broke down @ 2800#, T.S. indicated TOC 5200', set RET @ 5147', Sqz PFS w/25 sx., DO Plug, PF 5670-5680'.

11-55:
A/500, SOF/5000 + 5000#.

4-56:
Sqzd 5670-5680' w/150 sx., PF 5646-5670'. A/1000.

6-56:
A/500, SOF/6000 + 6000#.

9-69:
TA'd.

3-24-94: 5234
Csg integrity test - good. Set CIBP ~~@ 5334'~~. TA'd
CIBP at 5234

N.M. OIL CONS. COMMISSION
.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: LC-031621B
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Doyle Hartman, Oil Operator
3. Address and Telephone No.: P.O. Box 10426 Midland, Tx 79701 (915) 684-4011
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 330' FNL & 2310' FWL Section 8 T-20-S, R-37-E
8. Well Name and No.: Britt "B-8" No. 2
9. API Well No.: 30-025-06007
10. Field and Pool, or Exploratory Area: Monument Blinebry
11. County or Parish, State: Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[X] Subsequent Report	[X] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other Temporary Abandon	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing Integrity test 3-22-94.

1. Run 5 1/2" C.I.B.P. on wire line to 5240'. Unable to get C.I.B.P. below 5240' due to fill up or junk in hole.
2. Call BLM Hobbs office and obtained verbal approval to set C.I.B.P. at 5234'.
3. Set C.I.B.P. at 5234'. Load 5 1/2" casing with corrosion inhibited water and test casing for integrity at 500 PSI for 30 minutes.

Casing integrity is good. Chart Attached. Shut well in.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 3/22/95

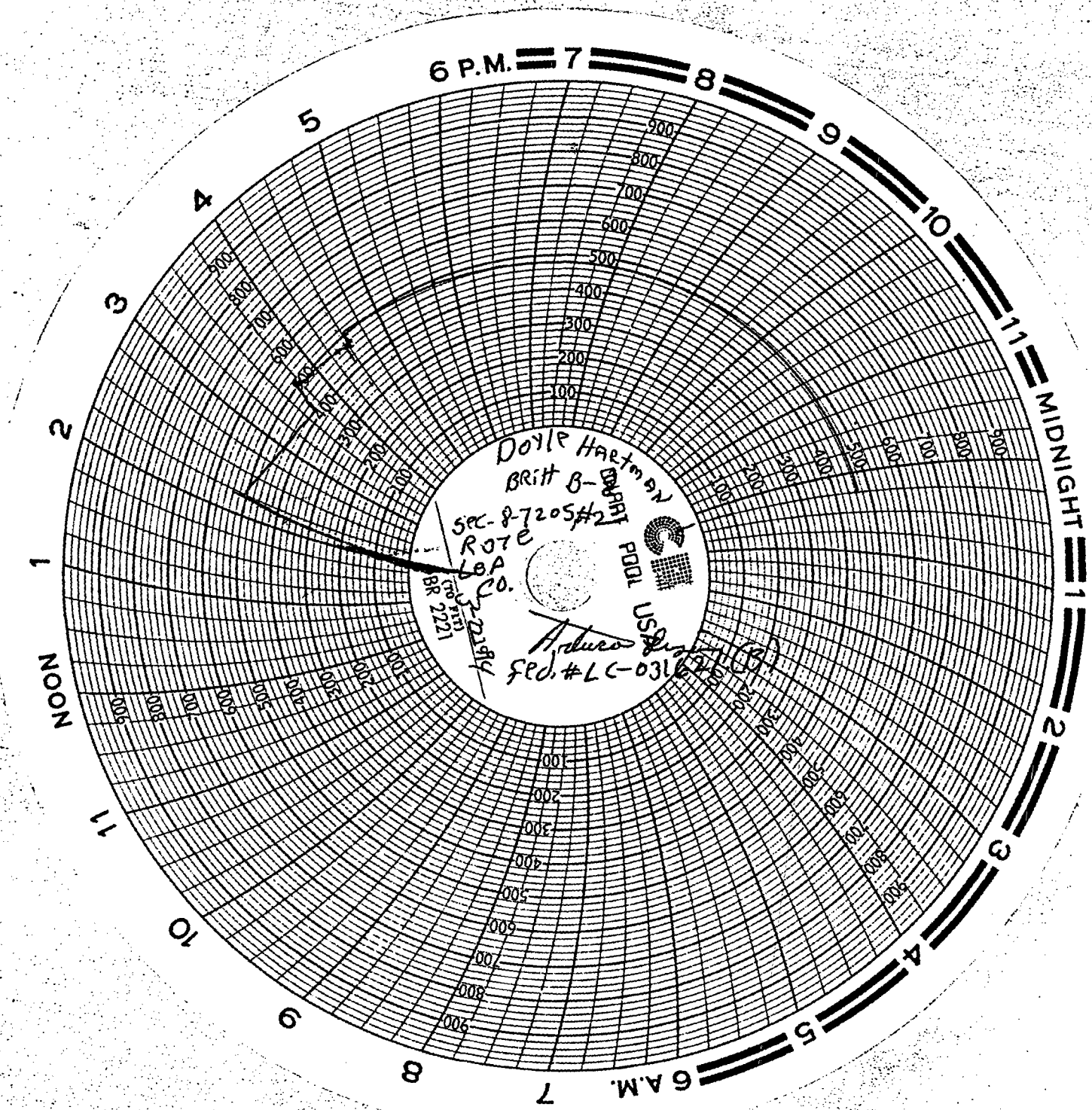
14. I hereby certify that the foregoing is true and correct
Signed [signature] Title Production Supervisor Date 3-23-94

(This space for Federal or State office use)
Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 4/8/94
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JCS


6 P.M.
7
8
9
10
11
MIDNIGHT
1
2
3
4
5
6 A.M.
7
8
9
10
11
NOON
1
2
3
4
5
Doyle Hartman
Britt B-
Sec-8-7205#2
Rote
LeA
Co.
POOL
USA
Sec. #LC-031621(B)
BR 2221

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: LC-031621B

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation:

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator: Doyle Hartman, Oil Operator

3. Address and Telephone No.: P.O. Box 10426 Midland, Tx 79701 (915)684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 330' FNL & 2310' FWL, Section 8 T-20-S, R-37-E

8. Well Name and No.: Britt "B-8" No. 2

9. API Well No.: 30-025-06007

10. Field and Pool, or Exploratory Area: Monument Blinebry

11. County or Parish, State: Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Temporary abandon	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status of well - Shut-in

Reason for Temporary abandonment - uneconomic

Future plans for this well - Study for remedial or recompletion work

RECEIVED
JAN 3 11 53 AM '94
OCD
HOBBS

14. I hereby certify that the foregoing is true and correct

Signed [signature] Title Production Supervisor Date Dec 21, 1993

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 1/24/94

Conditions of approval, if any:
subject to a casing integrity test.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Doyle Hartman	Well API No.
Address: Post Office Box 10426, Midland, Texas 79702	

Reason(s) for Filing (Check proper box)
New Well [ ]
Recompletion [ ]
Change in Operator [XX]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
[ ] Other (Please explain) Commingled w/Britt B-8 #3 Paddock
Effective 9-1-89

If change of operator give name and address of previous operator: Conoco, Inc., Post Office Box 460, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Britt B-8	2	Monument Blinebry	State, Federal or Fee	LC-03162(b)

Location
Unit Letter C : 330 Feet From The North Line and 2310 Feet From The West Line
Section 8 Township 20S Range 37E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [XX] or Condensate [ ]: Shell Pipeline Co.	Address (Give address to which approved copy of this form is to be sent): P. O. Box 2648, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	C	8	20S	37E		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Michael Stewart — Engineer
Printed Name — Title
10-5-89 — 915/684-4011
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 12 1989

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	
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TRANSPORTER OIL	
TRANSPORTER GAS	
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator
Conoco Inc.

Address
P.O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☐
Recompletion ☐
Change in Ownership ☐
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)
Change of corporate name from Continental Oil Company effective July 1, 1979.

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Britt B-8	2	Monument Blinebry	State, Federal or Fee	LC-03162

Location
Unit Letter C ; 330 Feet From The N Line and 2310 Feet From The W

Line of Section 8 Township 20 S Range 37 E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Co.	Hobbs, N.M.
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. M. Thompson
(Signature)
Division Manager
(Title)
6-8-79
(Date)

NMOCD (5) USGS(2) NMFU(4) FILE

OIL CONSERVATION COMMISSION

APPROVED JUL 23 1979, 19____
BY Jerry Sexton
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

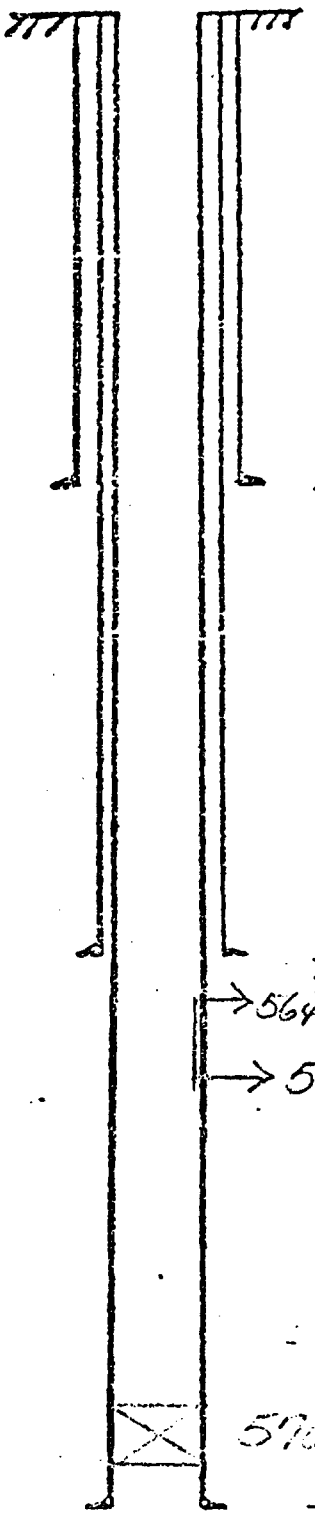
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditic

Separate Forms C-104 must be filed for each pool in multip completed wells.

FIELD Maljamar Bennett	OPERATOR Continental Oil Company	DATE May 3, 1976
LEASE Britt B-8	WELL No. 2	LOCATION C-8-20S-32E



10 3/4" casing set at 600' with 400 sx of Common cement
Hole size 13 3/4" Top of cement Surface.

7 5/8" casing set at 3349' with 1412 sx of Common cement
Hole size 9 7/8" Top of cement Surface.

→5646

→5670'

2" tubing set at 5690'.

5700' PBD

5 1/2" casing set at 5705' with [illegible] sx of [illegible] cement
Total Depth 5710' Hole size [illegible]" Top of cement [illegible].

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. LC-031621(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: NMFU

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: Britt B 8

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, New Mexico 88240

9. WELL NO.: 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 330' FNL & 2310' FWL

10. FIELD AND POOL, OR WILDCAT: Monument Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 8, T-20S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3567' DF

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Shut In			[X]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status of Well: Shut In
Approximate date that temp. aban. commenced: 9-1-69
Reason for temp. aban.: Uneconomic

Future plans for well:

Study for remedial or recompletion work

This approval of temporary abandonment expires DEC 1 1976

Approximate date of future W. O. or plugging: 4th Qtr. 1976

18. I hereby certify that the foregoing is true and correct

SIGNED [illegible] TITLE Asst Supt DATE 12-1-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JAN 13 1976
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS(5) NMFU(4) file

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. LC-031621(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: Baird B-8

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, New Mexico 88240

9. WELL NO. 2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 330' FNL & 2310' FWL of Sec. 8

10. FIELD AND POOL, OR WILDCAT: Monument Blinebry

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 8 T-20S R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3567' DF

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Shut in			[x]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status of Well: Shut in

Approximate date that temp. aban. commenced: 9-1-69

Reason for temp. aban.: Uneconomic

Future plans for Well: Remedial and recompletion prospects will be evaluated.

This approval of temporary abandonment expires Dec 4 1975

Approximate date of future W. O. or plugging: 4TH QTR 1975

18. I hereby certify that the foregoing is true and correct

SIGNED: Robert Neill III TITLE: Division Office Manager DATE: 10/30/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NOV 6 1974

JIM SIMS
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, NMFU-4, File

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	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: **Continental Oil Company**

Address: **Box 460, Hobbs, New Mexico**

Reason(s) for filing *(Check proper box)*

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other *(Please explain)*: **Lease commingled with Britt B-8-Monument Paddock**

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Britt B-8	**2**	**Monument Blinebry**	State, Federal or Fee **Federal**

Location

Unit Letter **C** ; **330** Feet From The **North** Line and **2310** Feet From The **West**

Line of Section **8**, Township **20S** Range **37E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address *(Give address to which approved copy of this form is to be sent)*
Shell Pipe Line Company	**Hobbs, New Mexico**
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address *(Give address to which approved copy of this form is to be sent)*
Warren Petroleum Company	**Box 1589, Tulsa, Oklahoma**

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	**8**	**20S**	**37E**	**Yes**	

If this production is commingled with that from any other lease or pool, give commingling order number: **PC-267**

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)*

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNED ROBERT GAULT III
(Signature)

Staff Supervisor
(Title)

7-1-65
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCC (5) SW FILE ATL-ROS (2)
CALIF-MID. (2) PAN AM-HOBS (3)

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TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator	Lease	Well No.
Continental Oil Company	Britt B-8	2

Unit Letter	Section	Township	Range	County
C	8	20S	37E	Lea

Pool	Kind of Lease (State, Fed, Fee)
Monument-Blinebry	Federal

If well produces oil or condensate give location of tanks	Unit Letter	Section	Township	Range
	NE/4 of NW/4	8	20S	37E

Authorized transporter of oil [X] or condensate [ ]	Address (give address to which approved copy of this form is to be sent)
Shell Pipeline Corp.	Hobbs, New Mexico

Is Gas Actually Connected? Yes X No ____

Authorized transporter of casing head gas [X] or dry gas [ ]	Date Connected	Address (give address to which approved copy of this form is to be sent)
Warren Petroleum Corp.	NA	Box 1589 - Tulsa, Oklahoma

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well . . . . . [ ]
Change in Transporter (check one)
Oil . . . . . [ ] Dry Gas . . . . [ ]
Casing head gas . [ ] Condensate . . [ ]

Change in Ownership . . . . . [ ]
Other (explain below)

To designate Warren as gas transporter.

Remarks

NMOCC (5) SW ABS

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 21 day of January, 1964.

OIL CONSERVATION COMMISSION	By
Approved by	Title: Assistant District Manager
Title	Company: Continental Oil Company
Date	Address: Box 460 - Hobbs, New Mexico

COPY

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE OCC 1956 OCT 15 AM 10:23

Name of Company	Address
Continental Oil	Box 427, Hobbs, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
Grist 1-8	2	C	8	20	37

Date Work Performed	Pool	County
3-15-56	Lonument-Blinebry	Lea

THIS IS A REPORT OF: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [ ] Other (Explain):
- [ ] Plugging
- [x] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Squeezed perforations 5670-80'. 5½" casing set at 5700'. Perforated 5½" casing 5646-5670' with 4 jet shots per foot. Treated with 1,000 gallons acid.

Witnessed by	Position	Company
C. R. Cook	Foreman	Continental Oil

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date
3567	5710	5700	5672-5680	9-20-53

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
2"	5690	5½"	5705

Perforated Interval(s): 5670-5680

Open Hole Interval	Producing Formation(s)
	Blinebry

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-15-56	8		19		
After Workover	4-6-56	11	239	14	2173	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by	Name
Title	Position: District Superintendent
Date	Company: Continental Oil

Copy (1) LAN File

COPY

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE OCC
1956 OCT 16 AM 10:22

Name of Company: Continental Oil			Address: Box 427, Hobbs, New Mexico		
Lease: Britt B-8	Well No. 2	Unit Letter C	Section 8	Township 20	Range 37
Date Work Performed: 12-8-55	Pool: Monument-Blinebry		County: Lea		

THIS IS A REPORT OF: (Check appropriate block)

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [ ] Other (Explain):
- [ ] Plugging
- [x] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods and tubing. Treated through perforations 5670-5680' with 500 gallons 15% acid followed with 5,000 gallons lease crude using 1# sand and .1# Adomite per gallon. Reran rods and tubing.

Witnessed by: C. R. Cook	Position: Foreman	Company: Continental Oil

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3567	T D 5710	PBTD 5700	Producing Interval 5672-5680	Completion Date 9-20-53
Tubing Diameter 2"	Tubing Depth 5690	Oil String Diameter 5½"	Oil String Depth 5705	

Perforated Interval(s): 5670-5680

Open Hole Interval	Producing Formation(s): Blinebry

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	11-4-55	6	TSTM	3	TSTM	
After Workover	12-29-55	9	6	19	654	

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by	Name
Title	Position: District Superintendent
Date	Company: Continental Oil

NMOCC (5) File

Form 9-331a
(Feb. 1951)

Budget Bureau 42-R358.3.
Approval expires 12-31-55.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office [illegible]
Lease No. LC 031621 (b)
Unit N. M. F. U.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of Sandfrac	x

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

H. N. Britt B-8 No. 2 Hobbs, New Mexico June 11, 19 56

Well No. 2 is located 330 ft. from {N/S} line and 2310 ft. from {E/W} line of sec. 8

NW/4 Section 8 (¼ Sec. and Sec. No.) 20S (Twp.) 37E (Range) N. M. P. M. (Meridian)

Hornsart-Blinebry (Field) Lea (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The subject well was pumping 11 bbls. oil and 10 bbls. water per day. Casing point 5 1/2" at 5700'. TD 5710'. PB 5700'. Blinebry pay thru perforated interval 5646 to 5670'.

Treated perforations 5646-5670 with 500 gallons acid followed with 6,000 gallons lease crude using 1# sand and .1# Adomite per gallon.

After workover the well pumped 14 bbls. oil, 4 bbls. water in 24 hours. Gas volume 9.6 MCFPD. GOR 686. Workover started 5-29-56. Workover completed 5-29-56. Date tested 6-11-56.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 427

Hobbs, New Mexico

By

Title District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16—8437-5

Form 9-889

Budget Bureau No. 42-R355.2.
Approval expires 12-31-52.

U. S. Land Office Las Cruces
Serial Number 031621 (b)
Lease or Permit to Prospect NMFU

		X				

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
Lessor or Tract Britt B-8 Field Monument-Blinebry State New Mexico
Well No. 2-B Sec. 8 T. 20S R 37E Meridian NMPM County Lea
Location 330 ft. {N./S.} of N Line and 2310 ft. {E./W.} of W Line of Sec. 8 Elevation 3567 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date October 7, 1953 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-25, 19 53 Finished drilling 9-20, 19 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5672 to 5680 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10 3/4	32.75	8	H-40	396.98	Guide shoe		5670	5680	Production
10 3/4	40.50	8	J-55	1076.80					
7 5/8	26.40	8	J-55	3349.89	Guide shoe				
5 1/2	15.50	8	J-55	5705.80	Float collar				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	600	400	Pump & plug		
7 5/8	3349	1412	" "		
5 1/2	5705	206	" "		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5710 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

, 19 Put to producing 9-28, 19 53

The production for the first 24 hours was 566 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, °Bé. 39°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

T. R. Matthews, Driller F. E. Knight, Driller
A. T. Robinson, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1080	1080	Redbeds
1080	1170	90	Anhydrite
1170	2220	1050	Salt
2220	2400	180	Anhydrite
2400	2900	500	Sand, Shale & Anhydrite
2900	5100	2200	Dolomite
5100	5350	250	Dolomite & Lime
5350	5710	360	Dolomite

On initial potential flowed 165 bbls. of 39° gravity oil, no water, in 7 hrs. thru 1" choke on 2" tubing for a daily potential of 566 bbls. oil, no water. Gas volume 250.2 MCF per day. GOR: 442, CP: 60#, TP: 200#. Well was not shot. Acidized with 500 gals from 5670 to 5680'. Pay: Blinebry from 5672 to 5680'.

(OVER)

16—43094-2

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

U. S. GOVERNMENT PRINTING OFFICE

(Form C-110)
(Revised 7/1/52)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

RECEIVED
SEP 28 1953
OIL CONSERVATION COMMISSION
HOBBS, OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator: Continental Oil Company Lease: Hale Britt B-8

Address: Box 427, Hobbs, New Mexico (Local or Field Office) Ponca City, Oklahoma (Principal Place of Business)

Unit: C, Well(s) No.: 2 - B, Sec.: 8, T.: 20-S, R.: 37-E, Pool: Monument-Blinebry

County: Lea Kind of Lease: Federal

If Oil well Location of Tanks: NE/4 of the NW/4 Section 8

Authorized Transporter: Shell Pipe Line Company Address of Transporter

Hobbs, New Mexico (Local or Field Office), Houston, Texas (Principal Place of Business)

Per cent of Oil ~~or Natural Gas~~ to be Transported: 100 Other Transporters authorized to transport Oil or Natural Gas from this unit are: .....%

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

Well designation being changed from #2 to #2-B as well producing from Blinebry pay.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 28th day of September, 19 53

Continental Oil Company

By: [signature]

Title: District Superintendent

Approved: SEP 29 1953, 19

OIL CONSERVATION COMMISSION

By: [signature]

Title: Engineer District 1

(See Instructions on Reverse Side)

(Form C-110)
(Revised 7/1/52)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes
(a) The transporter is changed or
(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

(Form C-104)
(Revised 7/1/52)

DUPLICATE

RECEIVED
SEP 29 1953
OIL CONSERVATION COMMISSION
HOBBS, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) September 28, 1953 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company (Company or Operator) H. M. Britt B-8 (Lease), Well No. 2-B, in NE ¼ NW ¼,
C (Unit), Sec. 8, T. 20-S, R. 37-E, NMPM., Monument-Blinebry Pool
Lea County. Date Spudded 8-25-53, Date Completed 9-20-53

Please indicate location:

	x		

Elevation 3567' Total Depth 5,710, P.B.

Top oil/~~gas~~ pay 5670' - 5680' Prod. Form Blinebry

Casing Perforations: 5670' to 5680' with 40 shots. or

Depth to Casing shoe of Prod. String

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot 566 BOPD

Based on 165 bbls. Oil in 7 Hrs. Mins.

~~Gas Well Potential~~

Size choke in inches 1"

Date first oil run to tanks or gas to Transmission system: 9-28-53

Transporter taking Oil ~~or Gas~~: Shell Pipe Line Company

Casing and Cementing Record

Size	Feet	Sax
10 3/4	600'	400
7 5/8	3349'	1412
5 1/2	5705'	206

Remarks: Well designation being changed from #2 to #2-B as well producing from Blinebry pay.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 2[illegible] 1953, 19

OIL CONSERVATION COMMISSION

By: S. J. Stanley

Title Engineer District 1

Continental Oil Company
(Company or Operator)

By: [illegible]
(Signature)

Title District Superintendent

Send Communications regarding well to:

Name Continental Oil Company

Address Box 427, Hobbs, New Mexico

Form 9-331a
(Feb. 1951)

Budget Bureau 42-R358.2.
Approval expires 12-31-52.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office [illegible]
Lease No. 01621 (b)
Unit NMFU

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

N. M. Unit U-4 No. 2 Hobbs, New Mexico August 11, 1953

Well No. 2 is located 330 ft. from {N/S} line and 2310 ft. from {E/W} line of sec. 8

NE/4, Section 8 (¼ Sec. and Sec. No.) 21-S (Twp.) 37-E (Range) NMPM (Meridian)

Lovington-Eldorado (Field) Lea (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools at the above location to a total depth of approximately 5,713'. All casing will be cemented in accordance with approved methods of the U. S. Geological Survey and any other special requirements will be complied with.

It is planned to use the following casing pattern: 10 3/4" casing to be set at approximately 600' and cemented with approximately 400 sacks cement to be circulated to surface; 7 5/8" casing to be set at approximately 3,350' and cemented with approximately 940 sacks cement; 5 1/2" casing to be set at approximately 5,713' and cemented with approximately 362 sacks, exact amount to be determined by caliper survey. Casing to be perforated opposite the pay zone.

Approval to produce this well upon completion is also requested.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address Box 427

Hobbs, New Mexico

By J. K. Chesnutwood

Title Asst. District Superintendent

U. S. GOVERNMENT PRINTING OFFICE 16—8437-4

```
CMD :                              ONGARD                          08/27/03 10:07:50
OG6IWCM                     INQUIRE WELL COMPLETIONS                    OGOMES -TQHR


API Well No : 30  25  6007   Eff Date : 08-21-2002   WC Status : T
Pool Idn    : 46990 MONUMENT;BLINEBRY
OGRID Idn   :   6473 DOYLE HARTMAN
Prop Idn    :   5034 BRITT B 8

Well No     : 002
GL Elevation: 99999

                U/L Sec  Township Range North/South    East/West  Prop/Act(P/A)
                --- ---  -------- ----- ------------ ------------ -------------
B.H. Locn     : C    8   20S      37E   FTG  330 F N FTG 2310 F W       A
Lot Identifier:
Dedicated Acre:  40.00
Lease Type    : F
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :


        M0025: Enter PF keys to scroll
PF01 HELP    PF02         PF03 EXIT    PF04 GoTo    PF05         PF06
PF07         PF08         PF09         PF10 NEXT-WC PF11 HISTORY PF12 NXTREC
```

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

[1] Operator Name and Address	[2] OGRID Number
Chesapeake Operating, Inc. P. O. Box 18496 Oklahoma City, OK 73154-0496	147179
	[3] API Number 30-025-20436

[3] Property Code	[5] Property Name	[6] Well No.
32159	Barber-Adkins 8	1

[7] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	20S	37E		660	South	660	West	Lea

[8] Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[9] Proposed Pool 1	[10] Proposed Pool 2
Monument; ~~West~~ Abo, SE	

[11] Work Type Code	[12] Well Type Code	[13] Cable/Rotary	[14] Lease Type Code	[15] Ground Level Elevation
E	Gas	R	P	GR: 3556'
[16] Multiple	**[17] Proposed Depth**	**[18] Formation**	**[19] Contractor**	**[20] Spud Date**
N	7,500'	Abo	Will Advise	04/31/03

[21] Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8	48#	1048'	448	10'
12-1/4"	9-5/8	36# & 40#	4967'	1140	400'

[22] Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Re-Entry
COI proposes to wash well down to 7500'; set 5-1/2" casing; test Abo and Tubb formation for productivity.

MAR 2003
RECEIVED
Hobbs
OCD

Permit Expires 1 Year From Approval
Date Unless ~~Drilling~~ Underway
Re-Entry

[23] I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Barbara J Bale
Printed name: Barbara J. Bale
Title: Regulatory Analyst
Date: 03/27/03 Phone: (405)848-8000

OIL CONSERVATION DIVISION

Approved by: ~~ORIGINAL SIGNED BY~~ PAUL F. KAUTZ
Title: PETROLEUM ENGINEER
Approval Date: APR 01 2003 Expiration Date:
Conditions of Approval:
Attached ☐

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

1 Operator's name and address.

2 Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office.

3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.

4 Property code. If this is a new property the OCD will assign the number and fill it in.

5 Property name that used to be called 'well name'.

6 The number of this well on the property.

7 The surveyed location of this well New Mexico Principal Meridian. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.

8 The proposed bottom hole location of this well at TD.

9 and 10 The proposed pool(s) to which this well is being drilled.

11 Work type code from the following table:

N	New well
E	Re-entry
D	Drill deeper
P	Plugback
A	Add a zone

12 Well type code from the following table:

O	Single oil completion
G	Single gas completion
M	Miscellaneous
I	Injection well
S	SWD well
W	Water supply well
C	Carbon dioxide well

13 Cable or rotary drilling code

C	Propose to cable tool drill
R	Propose to rotary drill

14 Lease type code from the following table:

S	State
P	Private

15 Ground level elevation above sea level.

16 Intend to multiple complete? Yes or No. Attach intended well bore diagram.

17 Proposed total depth of this well.

18 Geologic formation at TD.

19 Name of the intended drilling company if known.

20 Anticipated spud date.

21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement.

22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.

23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
30-025-20436	96764	Monument Abo Southeast

Property Code	Property Name	Well Number
32159	BARBER ADKINS 8	1

OGRID No.	Operator Name	Elevation
147179	CHESAPEAKE OPERATING, INC.	3556'

Surface Location

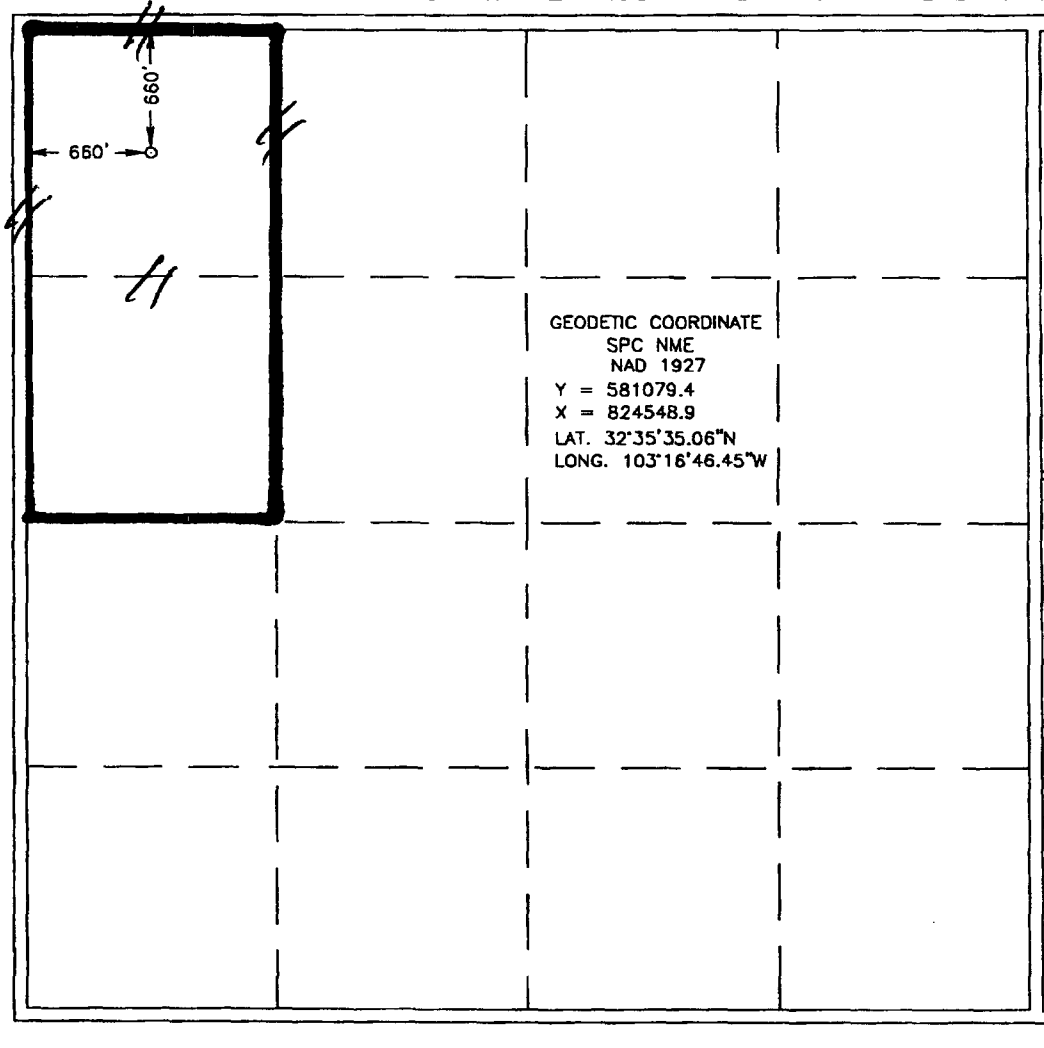
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	20-S	37-E		660'	NORTH	660'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
~~80~~ 40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Barbara J Bale
Signature

Barbara J. Bale
Printed Name

Regulatory Analyst
Title

03/31/03
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

MARCH 4, 2003
Date Surveyed AWB

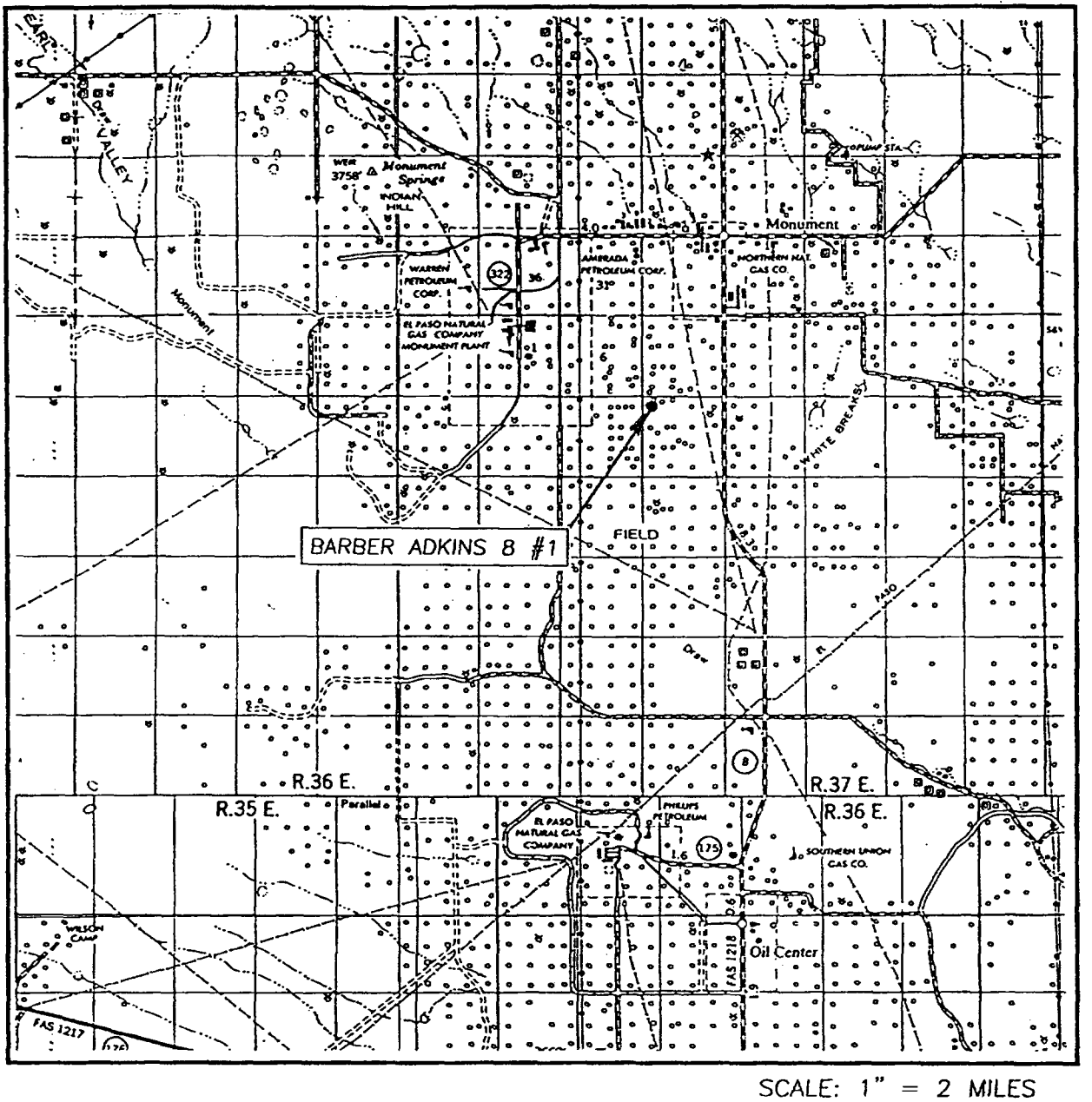
Signature & Seal of Professional Surveyor

Gary Eidson 3/4/03

03.11.0262

Certificate No. RONALD J. EIDSON 3239
GARY EIDSON 12641

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 8 TWP. 20-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 660' FNL & 660' FWL

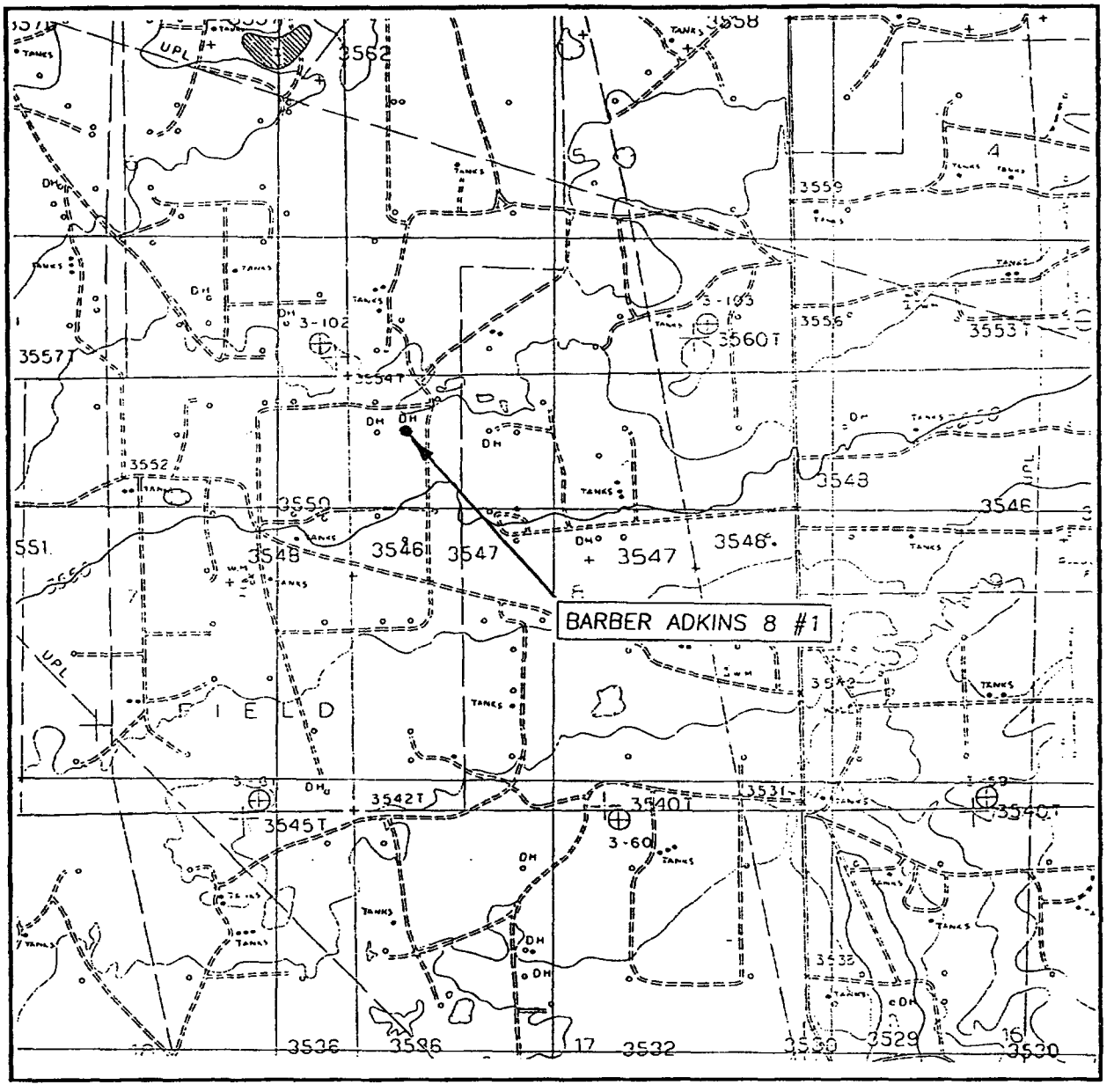
ELEVATION 3556'

OPERATOR CHESAPEAKE OPERATING, INC.

LEASE BARBER ADKINS 8

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 5'
MONUMENT SOUTH, N.M.

SEC. 8 TWP. 20-S RGE. 37-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 660' FNL & 660' FWL

ELEVATION 3556'

OPERATOR CHESAPEAKE OPERATING, INC.

LEASE BARBER ADKINS 8

U.S.G.S. TOPOGRAPHIC MAP
MONUMENT SOUTH, N.M.

JOHN WEST SURVEYING
HOBBS, NEW MEXICO
(505) 393-3117

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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
SINCLAIR OIL CORPORATION Sinclair Oil & Gas Company	520 East Broadway, Hobbs, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
Barber-Billing Unit	1	D	8	20S	37E

Date Work Performed	Pool	County
see below	Wildcat	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

- ☐ Beginning Drilling Operations
- ☐ Casing Test and Cement Job
- ☐ Other *(Explain)*:
- ☒ Plugging
- ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

9-11-63 10,568'-Dry Hole-Plugged and abandoned as follows:
Filled hole with heavy mud.
Spotted Cement Plugs as follows:
25 sks 9987-10052 (on top of fish at 10052)
25 sks 9325-9400
25 sks 8225-8300
25 sks 7725-7800
25 sks 6725-6800
190 sks 5300-5750
215 sks 4900-5250 (bottom of 9-5/8"OD casing set at 4967')
25 sks 1917-1992
10 sks in bottom of cellar, with regulation "Dry Hole" marker extending 4' above surface.
Plugged and abandoned 9-11-63.

Witnessed by	Position	Company
W.L. Sisson	Foreman	Sinclair Oil & Gas Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)

Open Hole Interval	Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by Leslie A. Clements	Name
Title	Position Dist Mgr
Date	Company Sinclair Oil & Gas Company

Orig&2cc: OCC cc: NGP, File, Partners

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SEP 27 2 48 PM '63

WELL RECORD

Sec. 8-20S-37E

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Sinclair Oil & Gas Company (Company or Operator) Barber-Adkins Unit (Lease)

Well No. 1, in NW ¼ of NW ¼, of Sec. 8, T. 20S, R. 37E, NMPM.

Wildcat Pool, Lea County.

Well is 660 feet from North line and 660 feet from West line of Section 8. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 20, 1963 Drilling was Completed September 4, 1963

Name of Drilling Contractor Lowe Drilling Company, Inc.

Address P.O. Box 832, Midland, Texas

Elevation above sea level at Top of Tubing Head 3558 The information given is to be kept confidential until ....., 19.....

OIL SANDS OR ZONES

DRY HOLE-Plugged & Abandoned

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	1048				Surface Casing
9-5/8	36/40#	New	1967				Intermediate Cag

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	1048	988	Halliburton		
12-1/4	9-5/8	1967	1240	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRY HOLE - plugged and abandoned

Result of Production Stimulation None

Depth Cleaned Out .....

Orig&4cc: NMOCC; cc:RFS,File,Cont'l Oil-Eunice,Cont'l Oil-Roswell,Gulf Oil-Roswell,PanAmerican

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 10156 feet, and from ..... feet to ..... feet.

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

PRODUCTION

PLUGGED AND ABANDONED

Put to Producing September 11, 19 63

OIL WELL: The production during the first 24 hours was ..... barrels of liquid of which ..... % was was oil; ..... % was emulsion; ..... % water; and ..... % was sediment. A.P.I. Gravity .....

GAS WELL: The production during the first 24 hours was ..... M.C.F. plus ..... barrels of liquid Hydrocarbon. Shut in Pressure ..... lbs.

Length of Time Shut in .....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico					Northwestern New Mexico
T. Anhy		T. Devonian	8312	T. Ojo Alamo	
T. Salt		T. Silurian		T. Kirtland-Fruitland	
B. Salt		T. Montoya	9453	T. Farmington	
T. Yates	2303	T. Simpson	9785	T. Pictured Cliffs	
T. 7 Rivers	2443	T. McKee	10075	T. Menefee	
T. Queen	3155	T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres	3790	T. Granite		T. Dakota	
T. Glorieta	5205	T.		T. Morrison	
T. Drinkard		T.		T. Penn	
T. Tubbs	6253	T.		T.	
T. Abo	6853	T.		T.	
T. Penn	7808	T.		T.	
T. Miss		T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	520	520	Redbed				
520	1051	531	Redbed & Anhydrite				
1051	1197	146	Redbed				
1197	2097	900	Anhydrite & Salt				
2097	2388	291	Anhydrite, Salt & Gyp				
2388	2490	102	Anhy., Salt, Gyp & Shale				
2490	2649	159	Anhy., Gyp & Shale				
2649	2744	95	Anhy., & Lime				
2744	2939	195	Anhy., Lime & Shale				
2939	3493	554	Anhy. & Lime				
3493	3715	222	Lime				
3715	4215	500	Anhy. & Lime				
4215	4353	138	Anhy., Lime & Sand				
4353	4469	116	Lime & Anhy.				
4469	8341	3872	Lime				
8341	8461	120	Lime, Chert & Dolomite				
8461	9660	1190	Lime & Chert				
9660	9712	52	Lime				
9712	9807	95	Lime, Chert & Dolomite				
9807	9845	38	Lime, Dolomite, Chert & Shale				
9845	10156	311	Lime & Shale				
10156 - Total Depth Drilled							
Ø - Well Plugged and Abandoned-Dry Hole							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 26, 1963
(Date)

Company or Operator Sinclair Oil & Gas Company Address 520 E. Broadway, Hobbs, N.M.

Name [signature] Position or Title Dist. Supt.

SINCLAIR OIL & GAS COMPANY
520 East Broadway
Hobbs, New Mexico

SEP 27 2 48 PM '63

Barber-Adkins Unit lease
Well No. 1
660' fr North line and 660' fr West line of Sec. 8-20S-37E, Lea County, New Mexico
Unit Ltr. D

Following is a record of deviation test performed on Sinclair Oil & Gas Company's Barber-Adkins Unit, Well No. 1, submitted in compliance with New Mexico Oil Conservation Commission Rules & Regulations, Rule 111, as revised August 28, 1962:

Degree Deviation From Vertical	Depth	Degree Deviation From Vertical	Depth
1/2	180	3	4099
1-1/4	500	3	4161
1	749	2-1/2	4222
1-1/2	813	1-1/2	4315
1	976	1-1/2	4353
1/2	1050	1-1/2	4469
1/2	1266	2	4561
1/4	1758	2	4623
1-3/4	1960	1-1/2	4675
1-1/4	2056	2-1/4	4776
1-3/4	2245	2	4805
2-1/4	2497	1-3/4	4929
2-1/2	2557	2-1/2	4961
2-3/4	2587	3	5081
3	2619	2-1/4	5250
3	2649	2-1/4	5696
3	2710	2-1/4	6150
2-3/4	2743	1-3/4	6291
3	2780	1-1/2	6541
3	2811	1-3/4	6890
2-1/2	2872	2	7382
2-1/4	2918	1-3/4	7728
2	2979	2-1/4	8549
2-1/4	3095	1-1/2	9089
2	3152	3	9260
1-3/4	3249	4	9530
1-1/4	3423	2-3/4	9767
2-3/4	3600	3	9862
2	3774	2	9914
1 1	3855	1-1/4	10030
2	3951	2	10156 - Total Depth

I, FRED BURNS, hereby certify that the information given above is true and complete to the best of my knowledge.

Subscribed and sworn to before me this 27th day of September, 1963.

My Commission Expires: August 21, 1965

Notary Public

Sinclair Oil & Gas Company

Barber-Adkins Unit lease
Well No. 1
660' fr North line and 660' fr West line of Sec. 8-20S-37E, Lea County, New Mexico
Unit Ltr. D

RECORD OF DRILL STEM TEST MADE :

DST #1 - 10064-10156 (McKee) 5/8x1" choke. No WC. Open 2 hours w/strong blow decreasing to weak blow in 20 mins - dead in 1 hour and 20 mins. Unable to pull test tool - backed off at sub at top of test tool string and pulled drill pipe. When 4368' of drill pipe remaining in hole, recovered 1001' drilling mud, 270' light fine sand mixed with muddy-salty water, then drill pipe empty rest of trip.

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(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

strict Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	X	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate		Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico (Place) September 16, 1963 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Sinclair Oil & Gas Company (Company or Operator) Barber-Atkins Unit (Lease) Well No. 1 in P (Unit)

NW ¼ NW ¼ (40-acre Subdivision) of Sec. 8, T. 20S, R. 37E, NMPM., Lea Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

10156TD - 13-3/8"OD casing set @ 1048' w/968 sks cement.
9-5/8"OD casing set @ 4967' w/1240 sks cement.

PROPOSE TO PLUG AND ABANDON AS FOLLOWS:

Spot 25 sk cement on top of fish @ 10062.
" 25 sk " at 9400 (Montoya) -geological top 9453
" 25 sk " " 8300 (Devonian)- " " 8342
" 25 sk " " 7800 (Penn.) " " 7808
" 25 sk " " 6800 (Abo) " " 6853
" sufficient cement plug to cover Blinebry 5750-5450
" sufficient cement plug to cover Paddock 5250-5000
" 25 sk cement at stub of 9-5/8"OD casing at 4967
" 10 sks of cement in bottom of cellar, set regulation "dry hole" marker, clean and level location.

Confirming verbal permission granted by Eric Engbrecht (OCC) to Frank Singleton(SOGC) 9-6-63

Approved ..... 19 .....
Except as follows:

Sinclair Oil & Gas Company
Company or Operator

By Fred Burns

Position Dist. Supt.

Send Communications regarding well to:

Name Fred Burns

Address 520 E Broadway, Hobbs, N.M.

Approved
OIL CONSERVATION COMMISSION

By .....

Title .....

Orig&Tee: OCC; cc:NFS,File, Partners

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
Sinclair Oil & Gas Company	520 E Broadway, Hobbs, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
Barber-Adkins Unit	1	D	8	20S	37E

Date Work Performed	Pool	County
See Below	Wildcat	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

- ☐ Beginning Drilling Operations
- ☒ Casing Test and Cement Job
- ☐ Other *(Explain)*:
- ☐ Plugging
- ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7-17-63 5250' - set 4967' of J-55 casing (1158' of 40# & 3809' of 36#) at 4967'. (Casing stuck at 4967' & was unable to work free & set at 5250' as originally planned.) Cemented w/1140 sks trinity litemate thru DV tool set at 3416'. Completed at 4:15PM 7-17-63. Temperature survey indicated top of cement at 400'. Tested casing w/1000 lbs prior to drlg out - tested OK. Cement Set 24 hr prior to drlg out. Drilled out cement inside 9-5/8" csg to 4914'. Jet perforated 9-5/8" csg at 4900' w/4 1/2" holes. Set CI retainer at 4866, could not pump thru w/4000#. Reperforated at 4862 w/4 1/2" holes, pressured to 4000# and could not pump into formation. Spotted 250 gals reg. acid, pressured to 4000#, let set 3 hrs, would not bleed off. Reperforated @ 4862 w/4 holes. Ran ret. packer at 4835. Could not break w/4000#. Spotted 250 gals acid, let set 3 hrs w/4000#, could not break. Pulled packer. Washed over & pulled CI retainer from 4866. Spotted 25 sk cement plug fr 4980 to 5015. Perforated 9-5/8" csg 4924-4967 w 44 1/2" holes. Set packer at 4850. Pumped into formation below packer at 3 BPM @ 2800#. Pulled packer. Set CI retainer at 4848. Displaced 150 sks thru tool into perfs 4924-4967 & open hole 4967-4980, circulated 150 sks out. Ran temp. survey to 4844 & found no cement. (CONT'D BACK OF SHEET)

Witnessed by	Position	Company
W.L. Sisson	Foreman	Sinclair Oil&Gas Co.

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)

Open Hole Interval	Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by	Name
Title	Position Dist. Supt.
Date	Company Sinclair Oil & Gas Company

Orig&2cc: OCC: cc:RFS. File

Jet perforated 9-5/8" csg @ 3625 w/4 holes. Set packer at 3594. Pumped thru perfs 3 BPM at 3200#. Set packer below perfs & tested to 3300# (3650 to 4844 held ok). Set CI retainer at 3617. Squeezed perfs 3625 w/500 sks, would not squeeze - cleared perfs. Resqueezed perfs at 3625 w/250 sks cement, reversed out 150 sks. Completed 9:00 AM 7-29-63.
[illegible] cement to 5015 [illegible] retainer at 4848). Tested casing w/1000 lbs before and [illegible] out - tested ok - no decrease in pressure. Cement set 24 hrs prior to drlg out.

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

1963 JUN 23 AM 11:10 OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
Sinclair Oil & Gas Company	520 E Broadway, Hobbs, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
Barber-Acking Unit	1	D	8	20S	37E

Date Work Performed	Pool	County
See below	Wildcat	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

- [X] Beginning Drilling Operations
- [X] Casing Test and Cement Job
- [ ] Other *(Explain)*:
- [ ] Plugging
- [ ] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

6-20-63 - Spudded at 3:00 AM 6-20-63. Lone Drlg Co., Inc., contractor.

6-25-63 - Cemented 1048' of 13-3/8" OD 48# H-40 casing at 1048' with 988 sacks cement with 4% gel & 2% cal. chl. Completed at 4:15 PM 6-25-63. Cement circulated to surface. WOC.

6-27-63 - Tested casing w/1500 lbs pressure before & after drilling out - tested OK, no decrease. Cement set 24 hrs prior to drilling out.

Witnessed by	Position	Company
V.L. Sisson	Foreman	Sinclair Oil & Gas Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	PBTD	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)

Open Hole Interval	Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by	Name
Title	Position Dist. Supt.
Date	Company Sinclair Oil & Gas Company

Orig&2cc: OCC; cc:JK, File

NEW M[illegible]CO OIL CONSERVATION COMMI[illegible]N
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

Midland, Texas (Place) June 11, 1963 (Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as Sinclair Oil & Gas Company (Company or Operator)

Barber ADKINS Unit (Lease), Well No. 1, in D (Unit). The well is located 660 feet from the North line and 660 feet from the West line of Section 8, T 20S, R 37E, NMPM.

(GIVE LOCATION FROM SECTION LINE) ~~Monument Ellenburger~~ Wildcat Gas Pool, Lea County

If State Land the Oil and Gas Lease is No.

If patented land the owner is Bartha J. Barber

Address Colorado City, Texas

We propose to drill well with drilling equipment as follows: Rotary tools

The status of plugging bond is in effect

Drilling Contractor Not let

We intend to complete this well in the McKee-Ellenburger formation at an approximate depth of 10,200 feet.

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17-1/2"	13-3/8" OD	48#	N	1000'	800 sack {cmt. circ.}
12-1/4"	9-5/8" OD	36#-40#	N	5250'	2300 sacks
7-7/8"	5-1/2" OD	17#	N	10200'	500 sacks *

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved ....., 19.....
Except as follows:
*Cover all commercial horizons w/ cement

OIL CONSERVATION COMMISSION

By Joe D. Ramey

Sincerely yours,

Sinclair Oil & Gas Company (Company or Operator)

By N. F. Gulledge (N. F. Gulledge)

Position Asst. Div. Production Supt.

Send Communications regarding well to

Name Joe Mefford

Address P.O.Box 1470, Midland, Texas

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FORM C-128
Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator	Lease	Well No.
Sinclair Oil & Gas Company	Barber ADKINS Unit	1

Unit Letter	Section	Township	Range	County
B	8	20 South	37 East	Lea

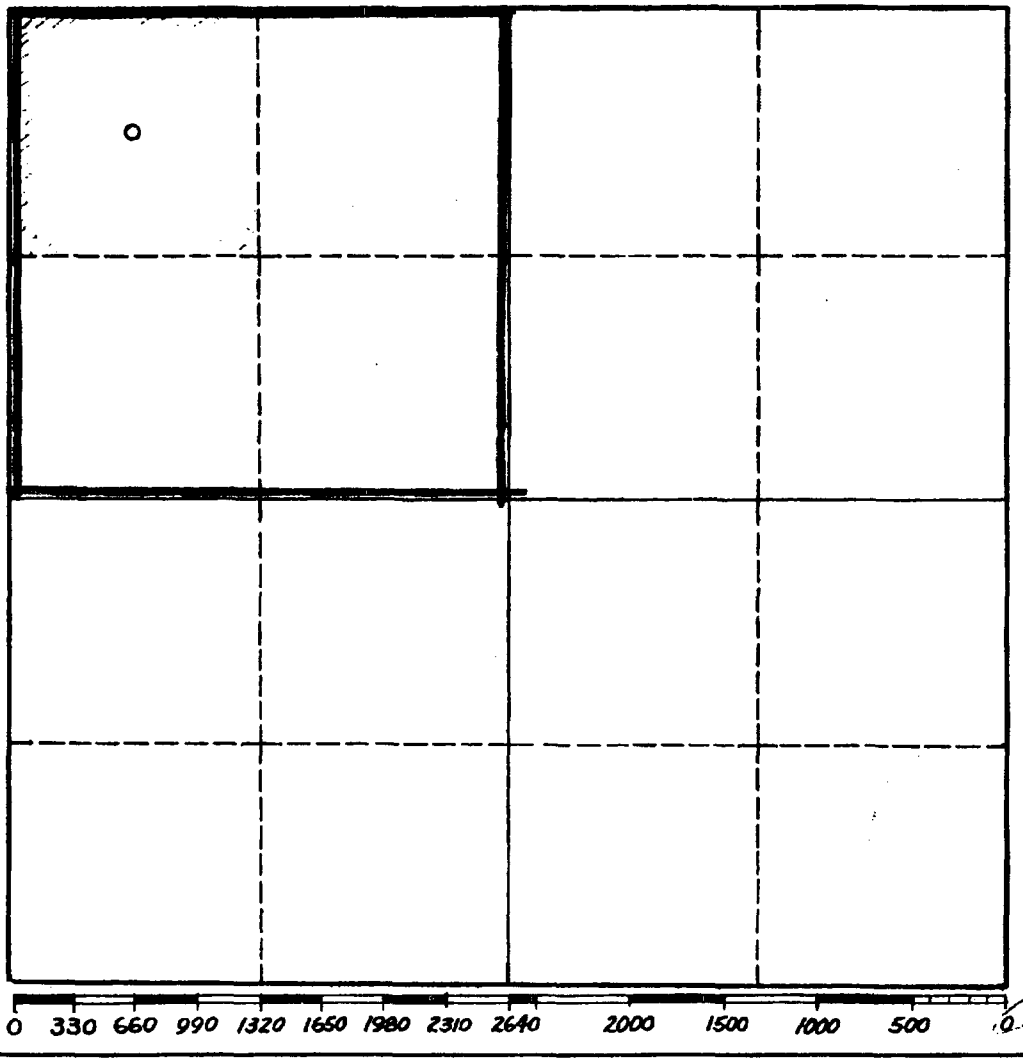
Actual Footage Location of Well:
660 feet from the North line and 660 feet from the West line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
	Ellenburger	Hendrick Ellenburger Gas	~~160~~ 40 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO X . (*"Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another.* (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES X NO _____ . If answer is "yes," Type of Consolidation Operating Agreement & Communitization
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in *SECTION A* above is true and complete to the best of my knowledge and belief.

Name
W. F. Stallings
Position
Asst. Dist. Prod. Supt.
Company
Sinclair Oil & Gas Co.
Date
June 7, 1963

Back WHM

I hereby certify that the well location shown on the plat in *SECTION B* was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
6/8/63
Registered Professional Engineer and/or Land Surveyor
John W. West
Certificate No.
676

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.

2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.

3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.

4. All distances shown on the plat must be from the outer boundaries of the Section.

5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

WC

COUNTY Lea FIELD Wildcat STATE N.M. NO.

OPR. Sinclair Oil & Gas Company MAP

NO. 1 LSE. Barber Adkins Unit

SEC. 8 T. 20S BLK. R 37E SUR. CO-ORD.

LOC. 660' fr N & W Lines of Sec.

MI. FROM P&A CLASS. EL. 3568Z

SPUD. 6-20-63 COMP. 9-11-63

TRT.

CSG. & SX.

13 3/8"	1045'	988
9 5/8"	5250'	1690

TBG. DEPTH SIZE

LOGS EL GR RA IND HC A

FORMATION	DATUM	FORMATION	DATUM
LOG:			
Yates 2561			
Queen 3323			
Glor 5220			
Tubb 6254			
Abo 6855			
B/Perm. 7810			
Sil-Dev 8343			
TD 10156'		PB	

PROD INT. IP (DAILY RATE) BS&W GH GOR GTY C. P. T. P. HRS. TEST

PLUGGED & ABANDONED

CONT. PROP DEPTH 10,200' TYPE

DATE

	F.R. 6-20-63
	PD 10,200' Ellenburger
6-24-63	Drlg. 1037'.
7-1-63	Drlg. 2743' anhy.
7-8-63	Drlg. 3672' ls.
7-15-63	Drlg. 5151' ls. Losing circulation
7-22-63	TD 5250' ls., prep to squeeze casing.
7-29-63	TD 5250' ls., prep to squeeze casing.
	Perf 4924-63', squeezed with 150 sx.
	Perf @ 3625', squeezed with 500 sx.
8-5-63	Drlg. 5696'.
	Re-squeezed with 100 sx. @ 3625'.
8-12-63	Drlg. 6970' ls.
	Lost circulation 5908-58'.
8-19-63	Drlg. 8849'.
8-26-63	Drlg. 9086' ls. & ch.
9-3-63	Drlg. 10026' ls. & sh.

Sinclair Oil & Gas Co., #1 Barber Adkins Unit - Sec. 8-20S-37E
Wildcat

9-12-63 TD 10156', PLUGGED & ABANDONED.
Recovered part of fish.
LOG TOPS - continued -
Montoya 9478', Simpson 9790'.

COUNTY Lea FIELD Wildcat STATE N.M. NO.

WC OPR. Sinclair Oil & Gas Company MAP

NO. 1 LEASE Barber Aikins Unit

SEC. 8 T. 20S R. 37E SUR. CO. MAP

LOC. 660' fr N & W Lines of Sec.

MI. FROM FSA CLASS EL. 3566

SPUD 6-20-63 COMP. 9-11-63

IRT.	FORMATION		DATUM	FORMATION	DATUM
	LOC:				
	Yates	2561			
CSG & SX	Queen	3323			
13 3/8" 1045' 988	Glor	5220			
9 5/8" 5250' 1690	Tubb	6254			
	Abo	6853			
TBG. DEPTH SIZE	B/Perm.	7810			
LOGS EL GR RA IND HC A	Sil-Dev	8343			
	TD	10156'		PB	

PROD INT. (DAILY RATE) BSW GH GOR GTY C. P. T. P. TE

PLUGGED & ABANDONED

CONT. PROP. DEPTH 10,200' TYPE

DATE

F.R. 6-20-63
PD 10,200' Ellenburger

6-24-63	Drlg. 1037'.
7-1-63	Drlg. 2743' anhy.
7-8-63	Drlg. 3672' ls.
7-15-63	Drlg. 5151' ls. Losing circulation
7-22-63	TD 5250' ls., prep to squeeze casing.
7-29-63	TD 5250' ls., prep to squeeze casing.
	Perf 4924-63', squeezed with 150 sx.
	Perf @ 3625', squeezed with 500 sx.
8-5-63	Drlg. 5696'.
	Re-squeezed with 100 sx. @ 3625'.
8-12-63	Drlg. 6970' ls.
	Lost circulation 5908-58'.
8-19-63	Drlg. 8849'.
8-26-63	Drlg. 9086' ls. & ch.
9-3-63	Drlg. 10026' ls. & sh.

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-20436

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Barber-Adkins 8

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator: Chesapeake Operating, Inc.

8. Well No. 1

3. Address of Operator: P. O. Box 18496, Oklahoma City, OK 73154-0496

9. Pool name or Wildcat: Monument Tubb, West

4. Well Location

Unit Letter D : 660 feet from the south line and 660 feet from the West line

Section 8 Township 20S Range 37E NMPM Lea County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* GR: 3556'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☒	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Chesapeake desires the following changes:
1) The well depth will be 6,550'
2) The Formation will be the Tubb
3) The pool is the Monument Tubb, West

See attached C-102

APR 2003 RECEIVED Hobbs OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J Bale TITLE Regulatory Analyst DATE 04/10/03

Type or print name Barbara J. Bale Telephone No. (405) 848-8000

(This space for State use)

APPPROVED BY [signature] TITLE PETROLEUM ENGINEER DATE APR 15 2003

Conditions of approval, if any:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
30-025-20436		Monument Tubb, West

Property Code	Property Name	Well Number
32159	BARBER ADKINS 8	1

OGRID No.	Operator Name	Elevation
147179	CHESAPEAKE OPERATING, INC.	3556'

Surface Location

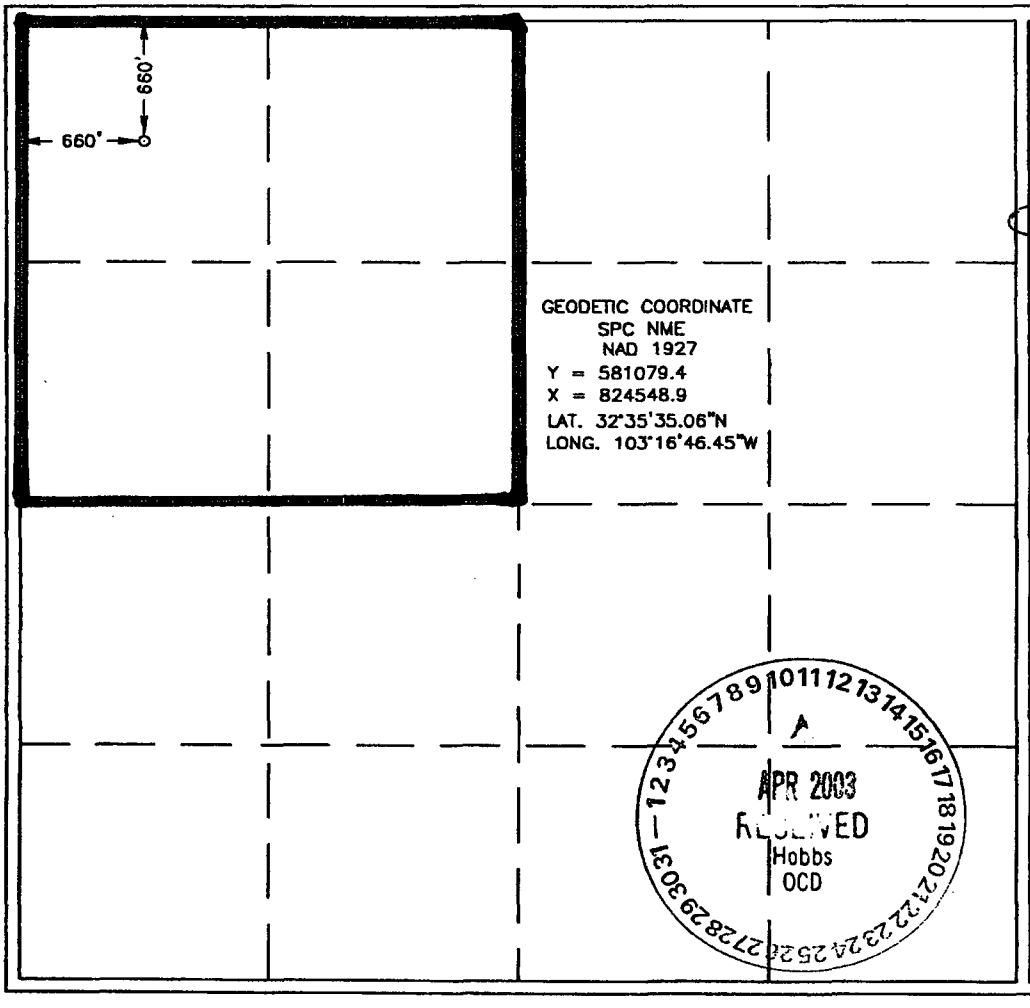
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	8	20-S	37-E		660'	NORTH	660'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Lynda F. Townsend

Printed Name: Lynda F. Townsend

Title: Landman

Date: 4-10-03

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 4, 2003

Date Surveyed: AWB

Signature & Seal of Professional Surveyor: Gary Eidson 3/4/03

03.11.0272

Certificate No. RONALD J. EIDSON 3239
GARY EIDSON 12641