

12/13/06 DATE IN	SUSPENSE	BROOKS ENGINEER	LOGGED IN 12/14/06	TYPE NSL	APP NO. PTD50634834038
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Plantation Petroleum
 Borin Green Gas Com
 #4
 5541

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
e-mail Address			



Plantation Petroleum Companies

Plantation Petroleum Holdings III, LLC; Plantation Operating, LLC

2203 Timberloch Place, Ste. 229
The Woodlands, TX 77380
Tel: (281) 296-7222
Fax: (281) 298-2333

December 12, 2006

SENT VIA DHL

Mark E. Fesmire, P.E., Director
New Mexico Oil Conservation Division
1220 So. St. Francis Drive
Santa Fe, NM 87505

RE: Boren Greer No. 4 - Proposed Drilling to Jalmat Gas Pool
1795' FNL & 1035' FWL
Unit E, Sec 21, T-22S, R-36E
Lea County, New Mexico
Administrative Application for Non-Standard Location
Existing Non-Standard Proration Unit
Administrative Order No. R-8116 & R-5688

30-025-38222

2006 DEC 13 AM 11 56

Dear Mr. Fesmire,

Please find enclosed a copy of the previously approved **Administrative Order R-8116** dated January 6, 1986 corresponding to the 320 acre **Boren Greer Lease (Gas)** non-standard proration unit communitized, consisting of NE/4 Sec. 20, NW/4 Sec. 21 of T-22S, R-36E in Lea County, New Mexico. This NSP grants approval to simultaneously dedicate three Jalmat wells being the **Boren Greer No. 1, 2, and 3**, to the subject existing 320 acre Jalmat (Gas) proration unit, and was approved under Administrative Order No. R-8116. All Jalmat wells on this NSP have been plugged and abandoned by a previous operator. Our proposed location would be a non-standard location due to the fact that there is a Conoco plug and abandoned injection well, South Eunice Unit #14, 660' FSL x 660' FWL, Sec. 21, T-22S, R-36E at the standard location (see attached plat).

Thus, we hereby ask your approval to drill corresponding to the new drilling application for the **Boren Greer No. 4**. Approval of this application will prevent waste, by allowing for the optimal recovery of remaining gas reserves while protecting our mineral rights, (including gas reserves from tighter Jalmat strata, within the Jalmat interval).

Also, please find enclosed an original of the C-101 and C-102 corresponding to the new drilling application for the **Boren Greer No. 4**, along with the C-144 and BOP diagram.

Notice of this administrative application has been sent by DHL to the applicable diagonal and adjacent offset Jalmat operators, as well as, the NMOCD in Hobbs, NM.

We thank you for your thoughtful review of this matter as we are continuing our drilling schedule.

Very truly yours,

PLANTATION OPERATING, LLC



John Allred, P.E.
Engineer

cc:

Chris Williams
District Supervisor – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

Donna Mull
APD Permitting – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

ConocoPhillips Company
4001 Penbrook
Odessa, TX 79762

Conoco Incorporated
1026 Oasis
Houston, Texas 77252

Southwest Royalties Incorporated
6 Desta Drive, Ste 2100
Midland, TX 79705

Marathon Oil Company
5555 San Felipe
Houston, TX 77056

McCasland Management Incorporated
1600 Ave. O
Eunice, NM 88231

Dalport Oil Corporation
930 Fidelity Union Building
Dallas, Texas 75201

Burlington Resources
3401 E. 30th Street
Farmington, NM 87402

LIST OF OFFSET JALMAT (GAS) OPERATORS

Plantation Operating, LLC
 Boren Greer No. 4
 Unit E, Section 21, T-22S, R-36E
 Lea County, New Mexico

<u>Tract No.</u>	<u>Operator</u>	<u>Lease and Well Name (s)</u>	<u>Gas Well Location</u>	<u>Unit Description</u>	<u>No. of Acres</u>
1 (Red)	Southwest Royalties Incorporated	Cities Federal #4	F-20-22S-36E	SW/4, S/2 NW/4 Section 20 T-22-S, R-36-E	240
2 (Light Green)	Southwest Royalties Incorporated	Cities Federal #3	C-20-22S-36E	NE/4 NW/4 Section 20 T-22-S, R-36-E	40
3 (Dark Blue)	Marathon Oil Company	McDonald State AC 1 Com #6	N-16-22S-36E	E/2, SW/4, S/2 NW/4, NE/4 NW/4 Section 16 T-22-S, R-36-E	600
4 (Dark Green)	McCasland Management Incorporated	Devonian Christmas #2	B-21-22S-36E	NE/4 Section 21 T-22-S, R-36-E	160
5 (Dark Pink)	Dalport Oil Corporation	Annie L Christmas B #1	J-21-22S-36E	SE/4 Section 21 T-22-S, R-36-E	160
6 (Light Blue)	Burlington Resources	Gulf Greer #1	L-21-22S-36E	SW/4 Section 21 T-22-S, R-36-E	160
7 (Orange)	Dalport Oil Corporation	Lamar Lunt B #1	P-20-22S-36E	SE/4 Section 20 T-22-S, R-36-E	160
8 (Yellow)	Plantation Operating, LLC	Boren Greer Lease		NE/4 Section 20 T-22-S, R-36-E, NW/4 Section 21 T-22-S, R-36-E	320
9 (Blue)	Conoco Incorporated	State E #13	N-17-22S-36E	SE/4 SW/4 Section 17 T-22-S, R-36-E	40
10 (Navy Blue)	ConocoPhillips Company	State E #11	0-17-22S-36E	SW/4 SE/4 Section 17 T-22-S, R-36-E	40
11 (Light Pink)	ConocoPhillips Company	State E #14	P-17-22S-36E	SE/4 SE/4 Section 17 T-22-S, R-36-E	40

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Plantation Operating, LLC 2203 Timberloch Place, Suite 229, The Woodlands, Texas 77380		² OGRID Number 237788
		³ API Number 30 - 025-
⁴ Property Code 302090	⁵ Property Name Boren Greer	⁶ Well No. 4
⁹ Proposed Pool 1 Jalmat Gas (Tansill-Yates-7Rivers)		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no. E	Section 21	Township 22S	Range 36E	Lot Idn	Feet from the 1795'	North/South line North	Feet from the 1035'	East/West line West	County Lea
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code F	¹⁵ Ground Level Elevation 3530'
¹⁶ Multiple No	¹⁷ Proposed Depth 3800'	¹⁸ Formation Tansill -Yates - 7Rivers	¹⁹ Contractor To Be Determined	²⁰ Spud Date ASAP
Depth to Groundwater N/A		Distance from nearest fresh water well > 1,000'		Distance from nearest surface water > 1,000'
Pit: Liner: Synthetic <input type="checkbox"/> _____ mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: Drilling				
Closed-Loop System <input checked="" type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
8 3/4"	7"	20#	450'	350	Surface
6 1/8"	4 1/2"	11.6#	3800'	600	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Before drilling out from surface pipe, the well will be equipped with a 2000-psi 7-1/16 inch Series-600 double-ram hydraulic BOP and Hydril and surface pipe and BOP system will be tested to a minimum pressure of 1500 psig. Cement volumes may be adjusted to insure that the cement behind both the 7" and 4-1/2" casing strings will be circulated in sufficient volumes to the surface.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines <input checked="" type="checkbox"/> , a general permit <input type="checkbox"/> , or an (attached) alternative OCD-approved plan <input type="checkbox"/> .	OIL CONSERVATION DIVISION	
	Approved by:	
Printed name: Kimberly Faldyn <i>Kimberly Faldyn</i>	Title:	
Title: Production Tech	Approval Date:	Expiration Date:
E-mail Address: kfaldyn@plantationpetro.com		
Date: 12/12/2006	Phone: 281-296-7222	Conditions of Approval Attached <input type="checkbox"/>

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT I
1625 N. FRENCH DR., HOBBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name BOREN GREER	Well Number 4
OGRID No.	Operator Name PLANTATION OPERATING, LLC	Elevation 3530'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	21	22-S	36-E		1795	NORTH	1035	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=503394.8 N X=826731.2 E</p> <p>LAT.=32°22'46.22" N LONG.=103°16'29.95" W</p>	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>[Signature]</i> 12/12/06 Signature Date</p> <p>John Allee Printed Name</p>
		<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>MARCH 07, 2006</p> <p>Date Surveyed REV. 11/29/06 JR</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>[Signature]</i> 11/29/06 06.11.0456</p> <p>Certificate No. GARY EIDSON 12841</p>

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-	Pool Code 76480	Pool Name Jalmat (T-Y-7R) Gas	33820
Property Code 302090	Property Name BOREN GREER		Well Number 4
OGRID No. 237788	Operator Name PLANTATION OPERATING, LLC		Elevation 3530'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	21	22-S	36-E		1795	NORTH	1035	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No. Order No. R-5688 (4/4/78) & Order No. R-8116 (1/6/86)
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</p> <p><i>John Allred</i> 11/30/06 Signature Date</p> <p>John Allred Printed Name</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 07, 2006 Date Surveyed REV: 11/29/06 JR</p> <p>Signature & Seal of Professional Surveyor</p> <p>06.11.0456</p> <p>Certificate No. GARY EIDSON 12641</p>

GEODETIC COORDINATES
NAD 27 NME
Y=503394.8 N
X=826731.2 E
LAT.=32°22'46.22" N
LONG.=103°16'29.95" W

SECTION 20
SECTION 21

Plantation Operating LLC
Boren Greer Lease
 NE/4 Section 20
 NW/4 Section 21
 T-22-S, R-36-E
 Lea County, New Mexico
 (320 acres)

Morrington
 DASCO Cat.Coals
 A.R.
 Henry S.
 DASCO

Marathon
 Maxwell
 A.C.I.
 McDonald St.
 Boren Greer # 4
 E-21-22S-36E
 1795' FNL & 1035' FWL
 Proposed Jalmat Gas Well
 Plantation Operating

Cities Service A
 030132
 T.P.C.E.O. State
 T/A

Conoco (Hartman)
 Breck Oper.
 Gruy Petr. Citgo-St.
 State

Cit Serv.
 Melrose Ener.
 SDX
 T/A Clossen
 SO. EUNICE UNIT
 BRECK OP. (OPER.)
 U.S.
 "Cities - Fed"

Southwest Roy.
 Millard Deck
 2404000
 Con't Anadarko
 91000
 81000
 D/R
 Lamar Lunt
 M. Deck Est. (S)

Anadarko DIR
 D. Hartman
 Gruy Petr.
 Anadarko Boren & Greer
 (Arco) Della Greer
 Langley Boren
 TD @ 15,550
 Millard Deck Est. (s) E/2

D. Hartman
 Boren Greer
 Anadarko
 Langley Greer
 TD @ 16,302
 P/B @ 14,673
 OBO, Inc.

Breck Op.
 Anadarko
 J.H. Hen. Res.
 M. Deck Est. (S) E/B

K. Butler E. Assoc.
 to 3500'
 to 3500'
 Sun Record
 Breck Op.
 09013
 U.S.
 DASCO Cat. Co.

Conoco Meyer
 TO 3800
 Quantum
 to 3520
 Jack Huff
 13125
 J. Huff Meyer
 Cont. Meyer
 Meyer
 U.S.
 Cont. Meyer

Breck Op., et al
 Conoco Meyer A-29
 Dual (E) (D) (S)
 Langley Meyer
 Dec. 2, 1911, TD 9615
 Gruy Petr. (Anadarko) Burlington
 Rese
 Anadarko

Breck Op., et al
 Conoco Meyer A-29
 Dual (E) (D) (S)
 Langley Meyer
 Dec. 2, 1911, TD 9615
 Gruy Petr. (Anadarko) Burlington
 Rese
 Anadarko

Anadarko DIR
 (Atl. Rich.)
 M.E. Casey

22S-36E

Acreage Ownership Plat
 T-22-S, R-36-E
 Lea County, New Mexico
 Scale: 1" = 2000'

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank

Operator: Plantation Operating, LLC Telephone: 281-296-7222 e-mail address: k.faldyn@plantationpetro.com
Address: 2203 Timberloch Place, Suite 229, The Woodlands, Texas 77380
Facility or well name: Boren Greer No. 4 API #: 30-025- U/L or Qtr/Qtr E Sec 21 T 22S R 36E
County: Lea Latitude 32° 22' 46.22" N Longitude 103° 16' 29.95" W NAD: 1927 1983
Surface Owner: Federal State Private Indian

Pit	Below-grade tank	
Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness <u> </u> mil Clay <input type="checkbox"/> Pit Volume <u> </u> bbl	Volume: <u> </u> bbl Type of fluid: <u> </u> Construction material: <u> </u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. <u> </u>	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) 0
	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
Ranking Score (Total Points)		0

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Closed-Loop System.

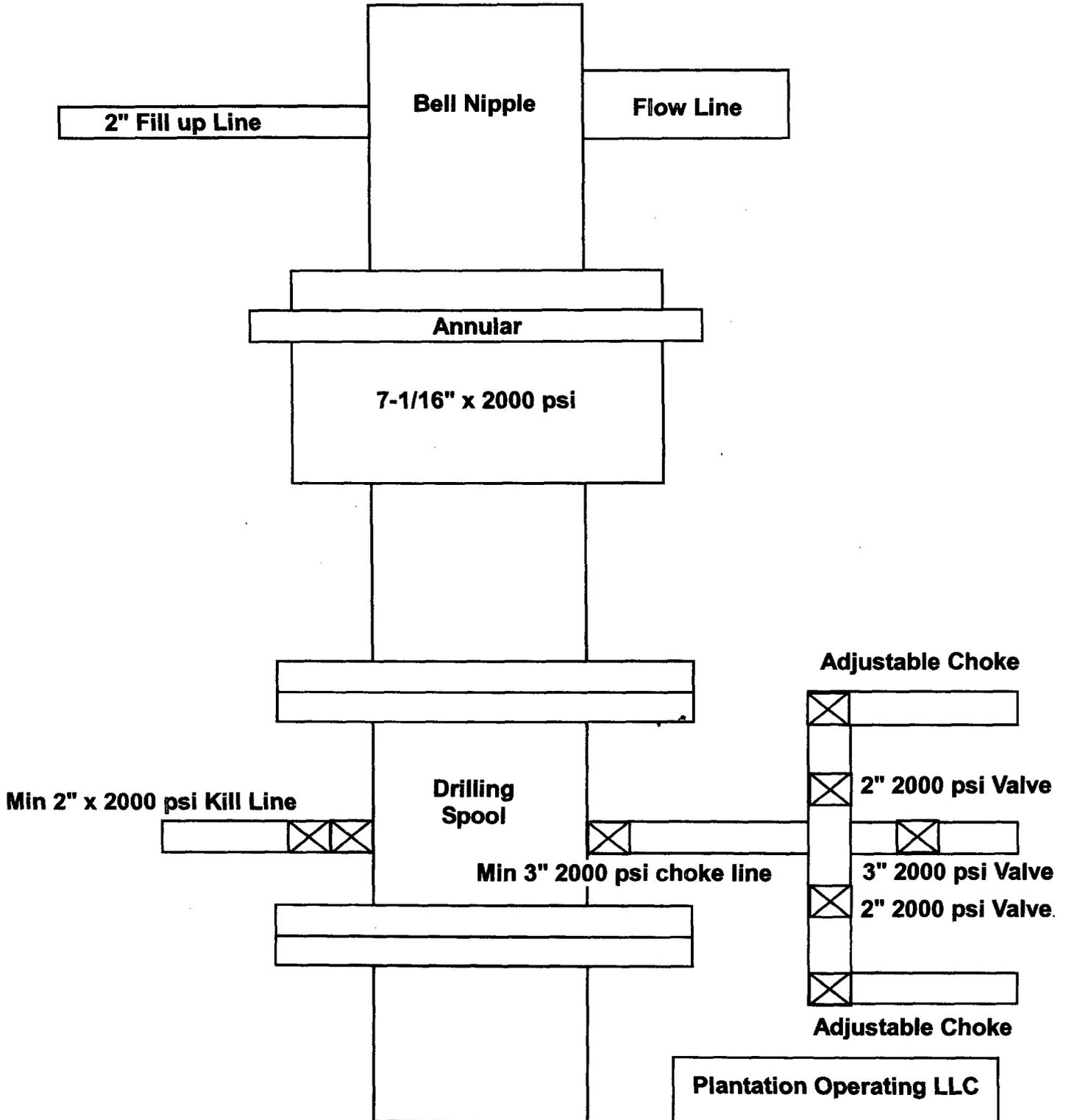
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 12/12/2006
Printed Name/Title Kimberly Faldyn / Production Tech Signature Kimberly Faldyn

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title Signature Date:

Plantation Operating, LLC
BOP Schematic for 6-1/8 or- 7-7/8" Hole



Plantation Operating LLC
Exhibit # 2A
Lea County, NM

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 8770
Order No. R-8116

APPLICATION OF DOYLE HARTMAN FOR
A NON-STANDARD PRORATION UNIT, TWO
UNORTHODOX GAS WELL LOCATIONS, AND
SIMULTANEOUS DEDICATION, LEA COUNTY,
NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on November 21, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

Now, on the 6th day of January, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Doyle Hartman, is the owner and operator of the NE/4 of Section 20 and the NW/4 of Section 21, both in Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, Lea County, New Mexico.

(3) The applicant seeks the creation of a 320-acre non-standard gas proration unit in the Jalmat Gas Pool, said unit to comprise the above-described two quarter sections.

(4) Applicant further seeks approval of the drilling of two wells to be located at the following unorthodox gas well locations: one well to be located at a point 2310 feet from the North line and 100 feet from the East line of said Section 20, and the other to be located at a point 2145 feet from the North line and 1600 feet from the West line of said Section 21, both wells to be simultaneously dedicated to his existing Boren and

-2-

Case No. 8770

Order No. R-8116

Greer Gas Com. Wells Nos. 1, 2, and 3 located in Units D and C of said Section 21 and Unit A of said Section 20, respectively.

(5) The aforesaid two quarter sections were previously communitized and approved by Division Order No. R-5688, dated April 4, 1978, as a 320-acre non-standard Jalmat gas proration unit; and at the request of applicant's predecessor owner of these lands, Sun Exploration and Production Company, the Division rescinded the 320-acre unit and created two 160-acre Jalmat gas proration units by Division Order No. R-6984, dated May 24, 1982.

(6) The entire 320-acre non-standard proration unit may reasonably be presumed productive of gas from the Jalmat Gas Pool and can be efficiently and effectively drained and developed by all of the aforesaid wells.

(7) No operator appeared at the hearing and objected to the proposed unorthodox locations.

(8) The operator should be permitted to amend either or both of the above-described locations if necessary without notice and hearing, provided that any such amended location should not be more unorthodox than the original unorthodox location described herein.

(9) Approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Doyle Hartman, is hereby authorized to drill two wells in the Jalmat Gas Pool at the following unorthodox gas well locations in Township 22 South, Range 36 East, NMPM, Lea County, New Mexico: one well to be located at a point 2310 feet from the North line and 100 feet from the East line of Section 20 and the other well to be located at a point 2145 feet from the North line and 1600 feet from the West line of Section 21.

(2) Either or both of the above-described locations may be amended without notice and hearing, provided that any such amended location shall remain in the same 40-acre tract as the original unorthodox location and shall not be closer to the outer boundary of the 320-acre proration unit than the original

-3-

Case No. 8770

Order No. R-8116

location authorized herein, and provided further, that the applicant shall note on the C-101 that said location has been amended from the location authorized by this order, and shall notify the Division Director in writing of such amended location.

IT IS FURTHER ORDERED THAT:

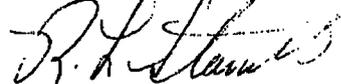
(3) A 320-acre non-standard gas spacing and proration unit for the Jalmat Gas Pool comprising the NE/4 of said Section 20 and the NW/4 of said Section 21, is hereby approved, to be simultaneously dedicated to the above-described wells and to the applicant's existing Boren and Greer Gas Com. Wells Nos. 1, 2, and 3 located in Units D and C of said Section 21 and Unit A, of said Section 20, respectively.

(5) Division Order No. R-6984, dated May 24, 1982, is hereby rescinded.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


R. L. STAMETS

Director

S E A L

PROCESSED FILE COPY

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 6186
Order No. R-5688

APPLICATION OF SUN PRODUCTION COMPANY
FOR A NON-STANDARD GAS PROPRATION UNIT,
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on March 22, 1978,
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 4th day of April, 1978, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Sun Production Company, seeks approval of a 320-acre non-standard gas proration unit comprising the NE/4 of Section 20 and the NW/4 of Section 21, both in Township 22 South, Range 36 East, NMPM, to be dedicated to its Foxon & Greer Gas Com Well No. 2 to be located 890 feet from the North line and 1780 feet from the West line of said Section 21.
- (3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Jalmat Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well.
- (4) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.
- (5) That Commission Order No. R-1074 should be superseded.

cc: Bill Thomas
4-27-78 ak

JP
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-2-
Case No. 6186
Order No. R-5688

IT IS THEREFORE ORDERED:

(1) That a 320-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the NE/4 of Section 20 and the NW/4 of Section 21, both in Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to the Sun Production Company Boren & Greer Gas Com Well No. 2 to be located 890 feet from the North line and 1780 feet from the West line of said Section 21.

(2) That Order No. R-1074 is hereby superseded.

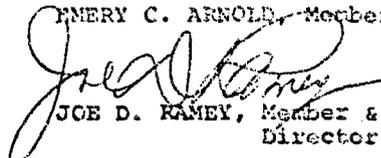
(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member

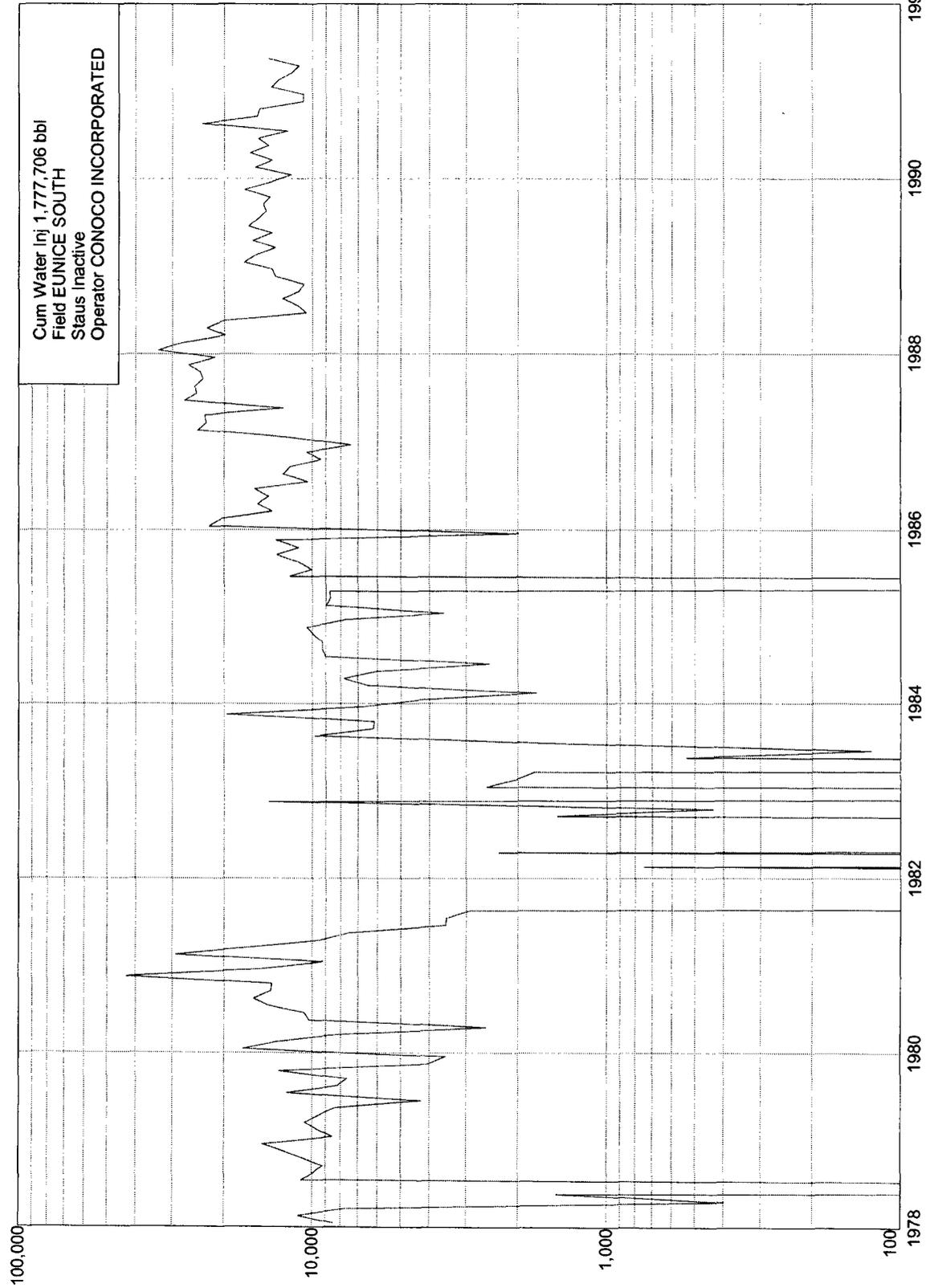

JOE D. RAMEY, Member & Division
Director

S E A L

jr/

Lease Name: SOUTH EUNICE UNIT
County, State: LEA, NM
Operator: CONOCO INCORPORATED
Field: EUNICE SOUTH
Reservoir: SEVEN RIVERS QUEEN
Location: 21 22S 36E

SOUTH EUNICE UNIT 14 21 22S 36E EUNICE SOUTH

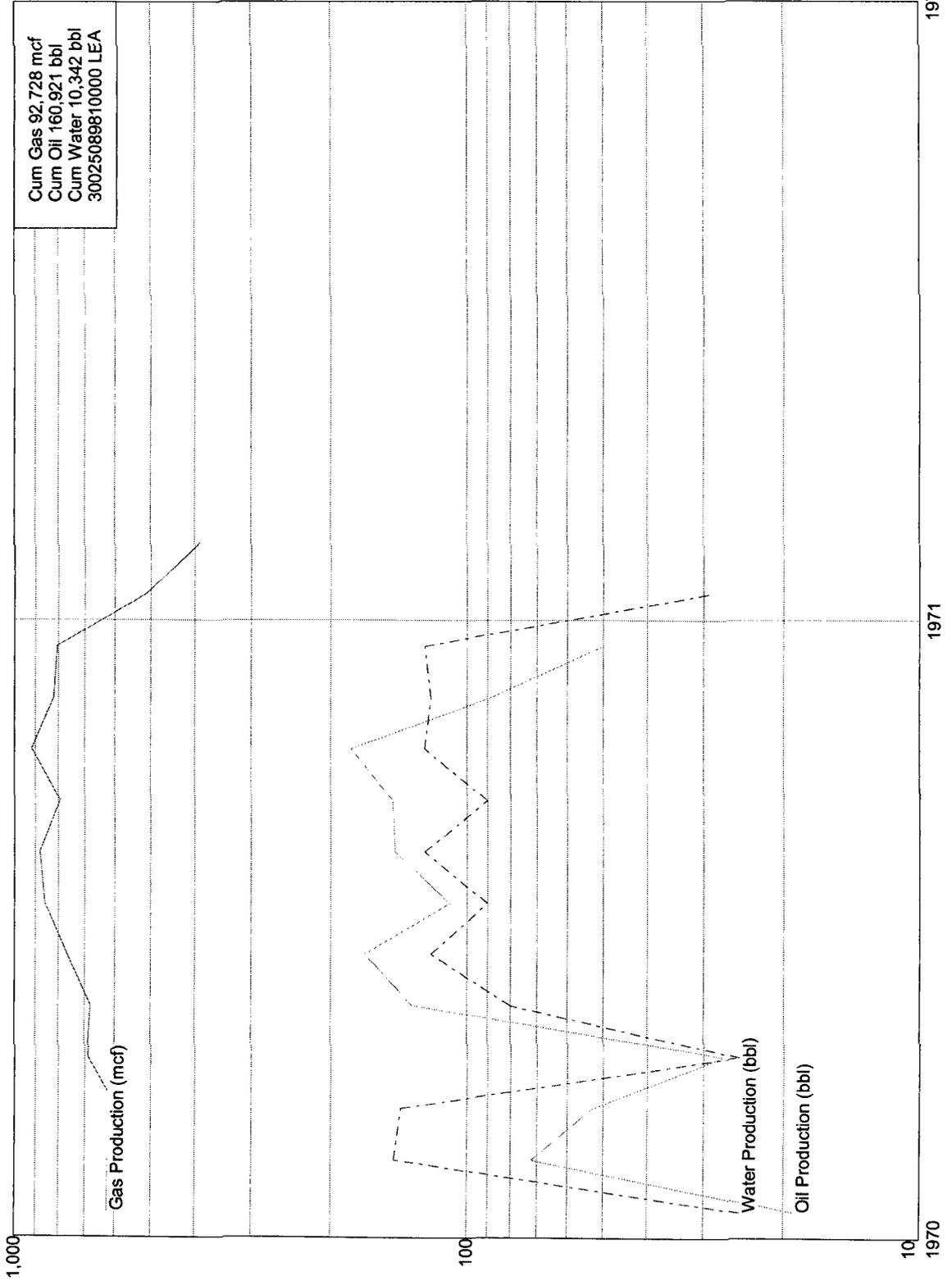


Production Rates

Time

Lease Name: SOUTH EUNICE UNIT
 County, State: LEA, NM
 Operator: CONOCO INCORPORATED
 Field: EUNICE SOUTH
 Reservoir: SEVEN RIVERS QUEEN
 Location: 21 22S 36E

SOUTH EUNICE UNIT 14 21 22S 36E EUNICE SOUTH Inactive



Cum Gas 92,728 mcf
 Cum Oil 160,921 bbl
 Cum Water 10,342 bbl
 30025089810000 LEA

1972

1971

1970

Production Rates

Time

DISTRICT I
P.O. Box 1969, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Hondo Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 08981
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUNICE UNIT
8. Well No. 14
9. Pool name or Widened JUNICE 7, RVS QUEEN 39

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator CONOCO INC
3. Address of Operator 10 Deane Drive STE 100W, Midland, TX 79705
4. Well Location Unit Letter R : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line Section 21 Township 22 S Range 36 E NMPM LEA County 10. Elevations (Show whether LF, RLR, RT, GR, etc.) GL 3545

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-5-93 MIRD. UNSEAT PACKER. POOH W/ PKR & TBG. GIH W/ TBG TO 3670' SPOT 30 SX CMT. P.O.H. GIH TO TAG CMT. DID NOT HAVE A PLUG. SPOT 60 SX ADDL CMT @ 3670'. TAG TOC @ 3130'. CIRC HOLE W/ MUD. POOH. GIH PERF @ 1520'. GIH W/ TBG TO 1520' SPOT 25 SX CMT OUTSIDE 5 1/2" AND 25 SX INSIDE. POOH. TAG TOC @ 1376'. PERF @ 125' CIRC 110 SX CMT DOWN 5 1/2" TO 125' AND UP 9 5/8" & 13" TO SURFACE. CUT OFF WELLHEAD. FILL CELLAR W/ CEMENT. INSTALL P&A MARKER.

5-7-93 RIMO. WELL P&A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE SR REGULATORY SPEC. DATE 5-18-93

TYPE OR PRINT NAME BILL R. KEATHLY TELEPHONE NO. 915-886-5414

(This space for State Use)

APPROVED BY Charles Perrin TITLE OIL & GAS INSPECTOR DATE AUG 09 1993

CONDITIONS OF APPROVAL, IF ANY:

A 500 NA

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