Residence Telephone 7-0025

Office Telephone 2-2011

JOHN W. PEERY
OIL PRODUCER
P. O. BOX 655
ODESSA, TEXAS

Rec'd Aug 18, 1958

August 7, 1958

NSL-158

Due 9/8/58

New Mexico Oil Conservation Commission
P.O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Dear Sir:

J. W. Peery hereby petitions the New Mexico Oil Conservation Commission for Administrative Approval to dual complete his Lockhart #1 well as a gas well from the Blinebry Gas Pool and as a gas well in the Tubbs Gas Field, Administrative Approval of an unorthodox location, and to establish an eighty (80) acre non-standard gas proration unit in each field as provided in Order R-610, dated April 11, 1955, and in support thereof states as follows:

(a) The J. W. Peery Lockhart Lease contains 80 acres. This land is described as follows:
W/2 SW/4 of Section 17, T-21-S, R-37-E, NMPM,
Lea County, New Mexico.
The attached Exhibit "A" shows the location of this well on J. W. Peery Lockhart Lease together with the location of offset wells. The attached Exhibit "B" shows a diagrammatic sketch of the proposed dual completion.

(b) Well #1 is located 990' from West Line and 2310' from South Line of Section 17, T-21-S, R-37-E. At present this well is producing from open hole interval 6600-6660 PBTD in the Drinkard Formation of the Drinkard Oil Pool. Well is presently pumping 3½ bbls. oil and 2½ bbls water. 5½" casing is set at 6600' and cemented with 300 sacks. Well originally completed July 24, 1951.

(c) That applicant proposes to dually complete the well in the following manner:

(1) Set permanent type bridge plug at 6550' to plug-off Drinkard Formation.
(2) Perforate the 5½" casing within the approximate intervals 5590'-5930' in the Blinebry Formation in the Blinebry Gas Pool and perforate 5½" casing within the approximate intervals 6200'-6350' in the Tubbs Formation in the Tubbs Gas Pool.
(3) Set production type packer between these perforations at approximately 6100' to separate the two pay zones.
(4) Produce the Tubbs Gas through the tubing and the Blinebry Gas through the tubing-casing annulus.

(d) That the granting of this application for permission to produce the well as a dual completion with gas from the Blinebry and gas from the Tubbs is in the interest of conservation and protection of correlative rights.

(e) That applicant will comply with all Rules and Regulations of the New Mexico Commission of oil conservation to maintain separation of production from the two pay zones.

(f) That the manner and method of proposed dual completion is mechanically feasible and practical.

(g) That by copy of this letter of application, all offset operators are notified of the proposed dual completion by registered mail.

THEREFORE, J. W. Peery requests that the Oil Conservation Commission grant permission to the applicant to dually complete the subject well as proposed in this application.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Very truly yours,

J. W. Peery
Owner & Operator

Ownership Map

CC: Via Registered Mail

Sunray Mid-Continent Oil Company
401 Midland National Bank Building
Midland, Texas

E. G. Rodman
P.O. Box 3626
Odessa, Texas

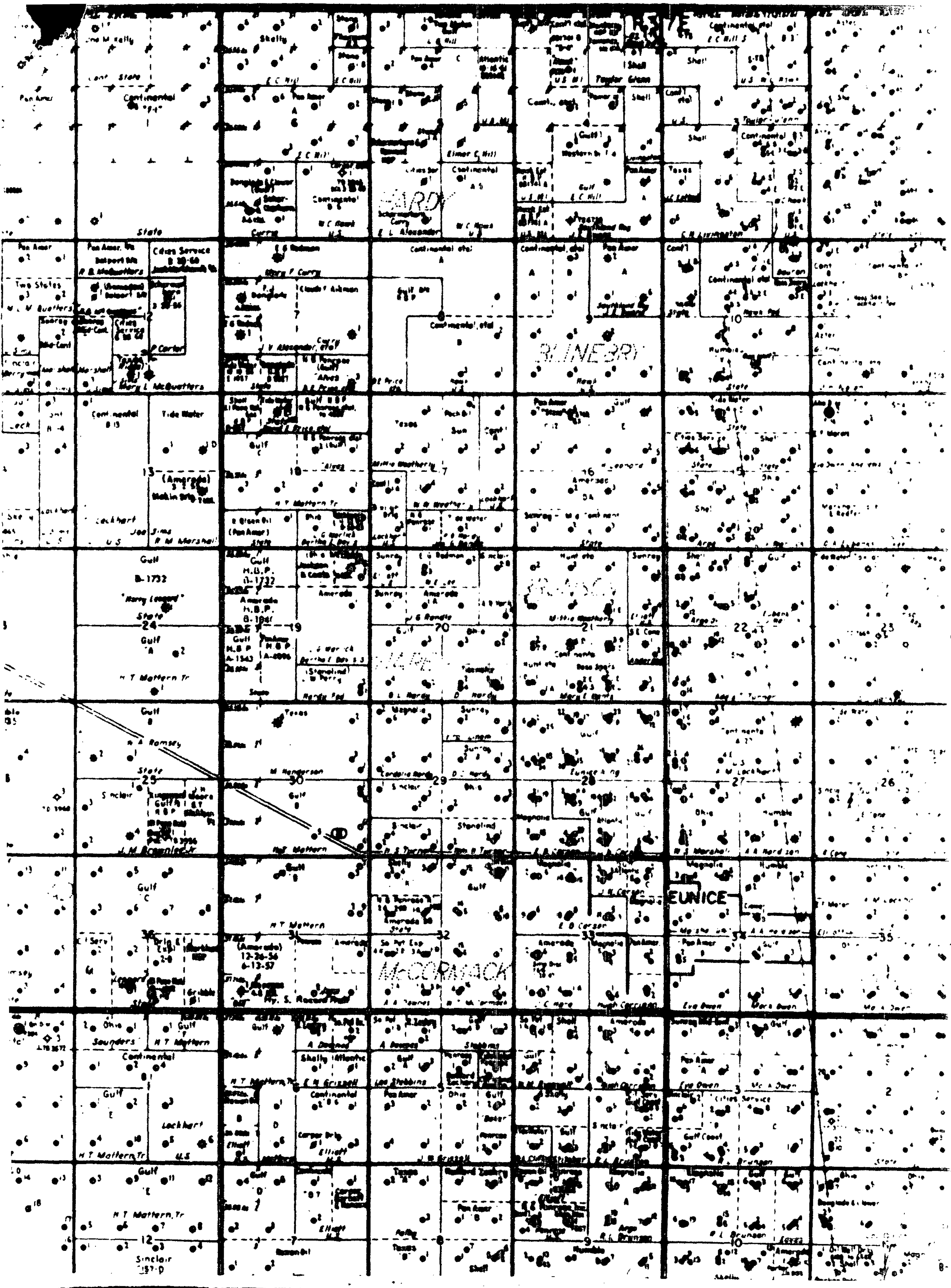
Neville G. Penrose
Fair Building
Fort Worth, Texas

Sun Oil Company
P.O. Box 1205
Hobbs, New Mexico

The Texas Company
P.O. Box FF
Hobbs, New Mexico

Makin Drilling Company
Petroleum Building
Hobbs, New Mexico

Gulf Oil Corporation
P.O. Box 962
Roswell, New Mexico



Shelly
E C Hill
Pan Amer
Continental
Cont. State
State
Curry
Continental etal
E L Alexander
Elmer C Hill
Western Nat'l Gas
Gulf
Shell
Taylor Glenn
Texas
C H Livingston
Cities Service
Pan Amer, Ult.
Two States
Mary F Curry
Claude F Askman
J V Alexander, etal
Mary L McQuatters
Aurora
Humble
Tide Water
Texas
Sun
Continental
Amerada
Millie Weatherly
H T Mattern Tr
Lockhart
Joe Sims
R M Marshall
U S
Gulf
B-1732
H.B.P.
Sunray
Ohio
J G Randle
Magnolia
Sinclair
Stanolind
Ross Sparks
W A Ramsey
M Henderson
Eunice King
J M Brownlee, Jr.
E B Carson
EUNICE
(Amerada)
12-26-56
6-13-57
McCORMACK
Eva Owen
Ohio
Saunders
H T Mattern
Continental
Lockhart
H T Mattern, Tr
Lea Stebbins
Carper Drlg.
Elliott
Gulf Coast
Cities Service
Hugh Corrigan
R L Brunson
Humble
Sinclair
Shell
Argo
Texas
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J. W. PEERY LOCKHART (Federal)

Proposed Dual Completion Sketch

Las Cruces
0320[illegible] (s

EXHIBIT "B"

Tubb Gas & Blinebry Gas

Elevation 3491
All measurements from rotary

2" tubing at 6280 ±

pay 5540 ±
bry Gas

Perforate casing 5540-5930

Bottom of pay 5930 ±

Produce Gas through Annulus
Circulating valve closed

Permanent type production
at 6100 ±

Perforate casing 6200-6350

pay
cl pay 6200 ±

Produce gas through tubing
Circulating valve open

Bottom of Pay 6350 ±

Bridge plug at 6550

5½" OD casing 6600

PBTD 6660

TD 6690