

NSK-248
20 days
[Signature]
due 5-17

MAIN OFFICE 000
APR 26 AM 8:00

CAULKINS OIL COMPANY
BOX 780
FARMINGTON, NEW MEXICO

April 23, 1965

Mr. A. L. Porter, Jr., Secretary-Director
Oil Conservation Commission of the State of New Mexico
P.O. Box 2088
Santa Fe, New Mexico

Dear Sir:

An exception to Rule 2 as provided in Rule 3 of Commission Order Number R-1760-C is respectfully requested for the Caulkins Oil Company Breech "A" Well Number T-125 so it can be approved to produce from the Dakota zone. This well is located 660 feet from the North and West lines of Section 8, Township 26 North, Range 6 West, Rio Arriba County. Its present depth is 6,881 feet with 7" casing at that depth. The Tocito sand in this well no longer produces oil and its use to develop the Dakota zone is desired for economic reasons.

A plat is sent herewith showing the ownership of leases adjoining section 8-26N-6W. The only offsetting operator is El Paso Natural Gas Company, whose address is Post Office Box 990, Farmington, New Mexico. By copy of this letter they have been notified of this request and asked to furnish you a waiver consenting to the unorthodox location.

This well is located on Federal Lease SF 079035 and a copy of the United States Geological Survey approval of the plan for recompleting it in the Dakota zone is hereto attached.

Yours very truly,

CAULKINS OIL COMPANY

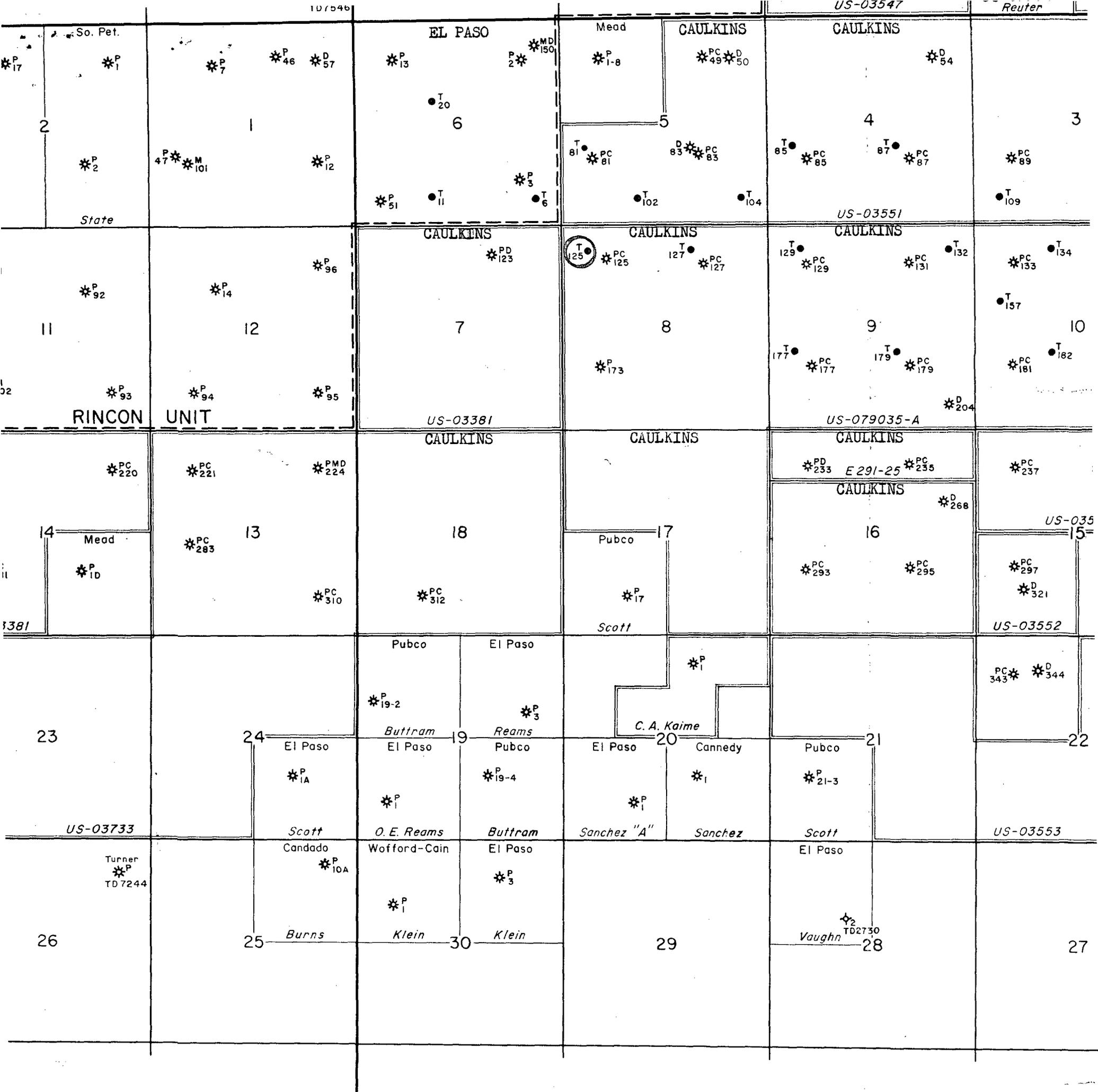
Frank O. Gray
Frank O. Gray

FOG/EM

cc (2) New Mexico Oil Conservation Commission
1 000 Rio Brazos Road
Aztec, New Mexico

United States Geological Survey
P.O. Box 959
Farmington, New Mexico

El Paso Natural Gas Company
P.O. Box 990
Farmington, New Mexico



- Location
- Oil Well
- * Gas Well
- ◇ Dry Hole
- *₂ Producing Formation Well Number

- P or PC — Pictured Cliffs Well
- C — Chacra Well
- M or Mv — Mesa Verde Well
- T — Tocito Well
- D — Dakota Well
- PM — Dual completion — Pictured Cliffs and Mesa Verde Well
- PMD — Triple Completion — Pictured Cliffs, Mesa Verde and Dakota Well

AREA SURROUNDING CAULKINS OIL COMPANY
 BREECH "A" WELL NUMBER T-125 IN SECTION
 8, TOWNSHIP 26 NORTH, RANGE 6 EAST

May 1963

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
D. TYPE OF WELL
OIL WELL DRILL DEEPEN PLUG BACK
GAS WELL OTHER

2. NAME OF OPERATOR
Caulkins Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 780, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
660 feet from North and West lines of Section 8-26N-6W
At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
35 miles southeast of Blanco, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
660 feet

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
302' from PC-125

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6705 KB

16. NO. OF ACRES IN LEASE
2400
19. PROPOSED DEPTH
7700

17. NO. OF ACRES ASSIGNED TO THIS WELL
320
20. ROTARY OR CABLE TOOLS
Rotary

5. LEASE DESIGNATION AND SERIAL
SP 039035-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Breech "A"
9. WELL NO.
T-125
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M. OR BLE. AND SURVEY OR AREA
Section 8-26N-6W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
22. APPROX. DATE WORK WILL START*
May 15, 1965

SIZE OF HOLE	SIZE OF CASING	PROPOSED CASING AND CEMENTING PROGRAM		QUANTITY OF CEMENT
		WEIGHT PER FOOT	SETTING DEPTH	
15"	10-3/4"	29#	455	175
8-3/4"	7"	23 & 26#	6881	200
6-1/8"	4 1/2"	11.6#	7700	125

This well produced 415 bbls. water with no oil in 15 days in March, 1965. It is proposed to squeeze cement the Tooto perforations from 6831 to 6846, then gas drill to approximately 7700' to test the Dakota zone. 4 1/2" casing would be cemented at approximately 7700'. After fracturing operations are finished, this casing would be cut and pulled from approximately 6600', leaving a liner from 6600' to 7700'. It is also proposed to change the designation of this well from T-125 to D-125

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. 1965
24. SIGNED *Frank Gray* TITLE Superintendent

RECEIVED
U. S. GEOLOGICAL SURVEY
DATE April 23, 1965
FARMINGTON, N. M.

APPROVED
APPROVED BY *Richard B. Krahl*
RICHARD B. KRAHL
ACTING DISTRICT ENGINEER
APR 23 1965

TITLE Subject to state approval of unorthodox location
DATE

*See Instructions On Reverse Side

NGW
file
[Signature]

El Paso Natural Gas Company

El Paso, Texas

May 6, 1965

MAIL ROOM
MAY 10 1965

ADDRESS REPLY TO:
POST OFFICE BOX 990
FARMINGTON, NEW MEXICO

Mr. A. L. Porter, Jr., Secretary-Director
Oil Conservation Commission of the State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico

Dear Sir:

Re: Caulkins Oil Company request for an exception to Rule #2, as provided in Rule #3 of Commission Order #R-1760-C - Caulkins Oil Company's Breech A-#T-125 Requesting approval to produce from the Dakota Zone. 600' from the North line and 660' from the West Line of Section 8, T.26N., R.6W., Rio Arriba County, New Mexico

This is to advise that El Paso Natural Gas Company, as an offset operator, has no objection to the above captioned proposal by Caulkins Oil Company.

Very truly yours,



D. N. Canfield
Area Manager
Land & Geological Department

DNC:JAA:ed
cc: Mr. Frank O. Gray
Caulkins Oil Company