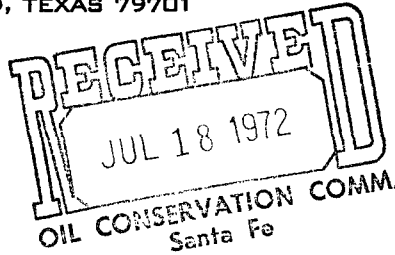


AMERICAN TRADING AND PRODUCTION CORPORATION

WESTERN UNITED LIFE BUILDING
POST OFFICE DRAWER 992
MIDLAND, TEXAS 79701

A. C. 915
684-4463

file in NSL-562



July 17, 1972

Mr. A. L. Porter
Secretary - Director
New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Re: Round Mountain Unit
Eddy County, New Mexico
Exception to Statewide Rule 104-B.
Acreage and Well Locations for
Wildcats.

Dear Sir:

The subject well has been re-staked because of the cost that would have been incurred at its first location of 1,556' FSL and 725' FEL Section 29, T-21-S, R-25-E. A nonstandard location was requested for the well in our letter of June 9, 1972, and was approved by the New Mexico Oil Conservation Commission in Administrative Order NSL-562.

Because of the excessive cost involved at the present location, it is requested that this order be amended for a location 1,840' FSL and 1,417' FWL of Section 29, T-21-S, R-25-E. As can be seen on the attached U.S.G.S. topographic map, the new location is situated near an existing road and on a flat plain. Not only will this be less expensive, but it will require less disturbance to the natural terrain. Revised copies of all required forms have been submitted to the U. S. G. S. for their approval. An on-the-site inspection has been made by the U.S.G.S., and apparently met with their approval.

It is again requested that an unorthodox location of 1,840' FSL and 1,417' FWL of Section 29, T-21-S, R-25-E, be approved because of topographical conditions.

Yours very truly,

A handwritten signature in dark ink, appearing to read "Ted B. Lacaff, Jr." with a stylized flourish at the end.

Ted B. Lacaff, Jr.
District Manager
West Texas-New Mexico

JWM/ml
Attachs.

cc: U.S.G.S.
Drawer U
Artesia, New Mexico 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

REVISED

1B. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. MM 0330978
D. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
2. NAME OF OPERATOR American Trading and Production Corporation		7. UNIT AGREEMENT NAME Round Mountain
3. ADDRESS OF OPERATOR P. O. Drawer 992, Midland, Texas 79701		8. FARM OR LEASE NAME Round Mountain Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1040' FSL & 1417' FSL Sec. 29, T-21-S, R-23-E At proposed prod. zone Same as above		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 Miles West Carlsbad		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1417'	16. NO. OF ACRES IN LEASE 640	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29 - 21 - 25
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None	19. PROPOSED DEPTH 10,000'	12. COUNTY OR PARISH Eddy
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3610 GR	17. NO. OF ACRES ASSIGNED TO THIS WELL 320	13. STATE New Mexico
20. ROTARY OR CABLE TOOLS Rotary		22. APPROX. DATE WORK WILL START* July 25, 1972

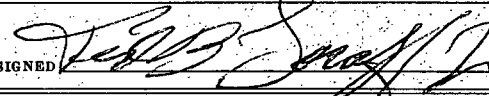
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	480 H-40	300'	400 cu
12" & 11"	8 5/8"	240	2250'	750 cu
7 7/8"	4 1/2"	11.60	10000'	300 cu

1. Drill 17 1/2" hole to 300' w/spud mud (Gel and loss circulation material as required.)
2. Set and cement 13 3/8", 480 H-40 casing at 300' and circulate cement.
3. Drill 12" hole with first bit to approximately 1,000', then drill 11" hole to 2,250'. (Mud will be fresh water.)
4. Set and cement 8 5/8", 240 J-55 casing at 2,250' with cement circulated up into surface pipe.
5. Drill 7 7/8" hole to T.D. with water to approximately 8,000', and mud to 10,000'.
6. Run drill stem test and electric logs.
7. Perforate and test pay zone.

Blow-out Preventors will be 10", 900 Series Cameron QBC.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED 	TITLE District Manager West Texas-New Mexico	DATE July 17, 1972
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(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

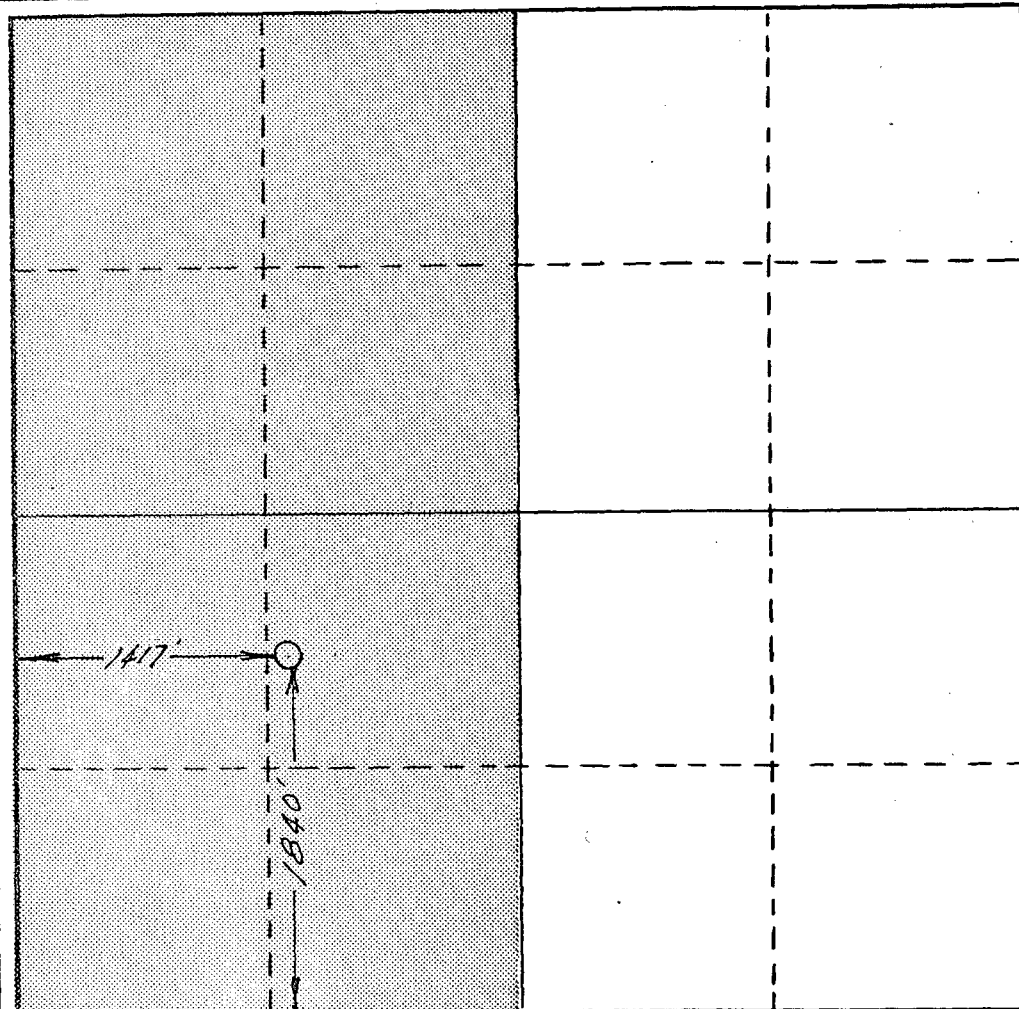
Operator AMERICAN TRADING & PRODUCTION Corp.			Lease Round Mountain		Well No. 1
Unit Letter "X"	Section 29	Township 21 South	Range 25 East	County Eddy	
Actual Footage Location of Well:					
1840 feet from the South line and		1417 feet from the West line			
Ground Level Elev. 3610	Producing Formation Morrow	Pool Wildcat		Dedicated Acreage: 320	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Ted B. Lacaff, Jr.

Position **District Manager**

West Texas-New Mexico

Company **American Trading and Production Corporation**

Date

July 17, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

July 13, 1972

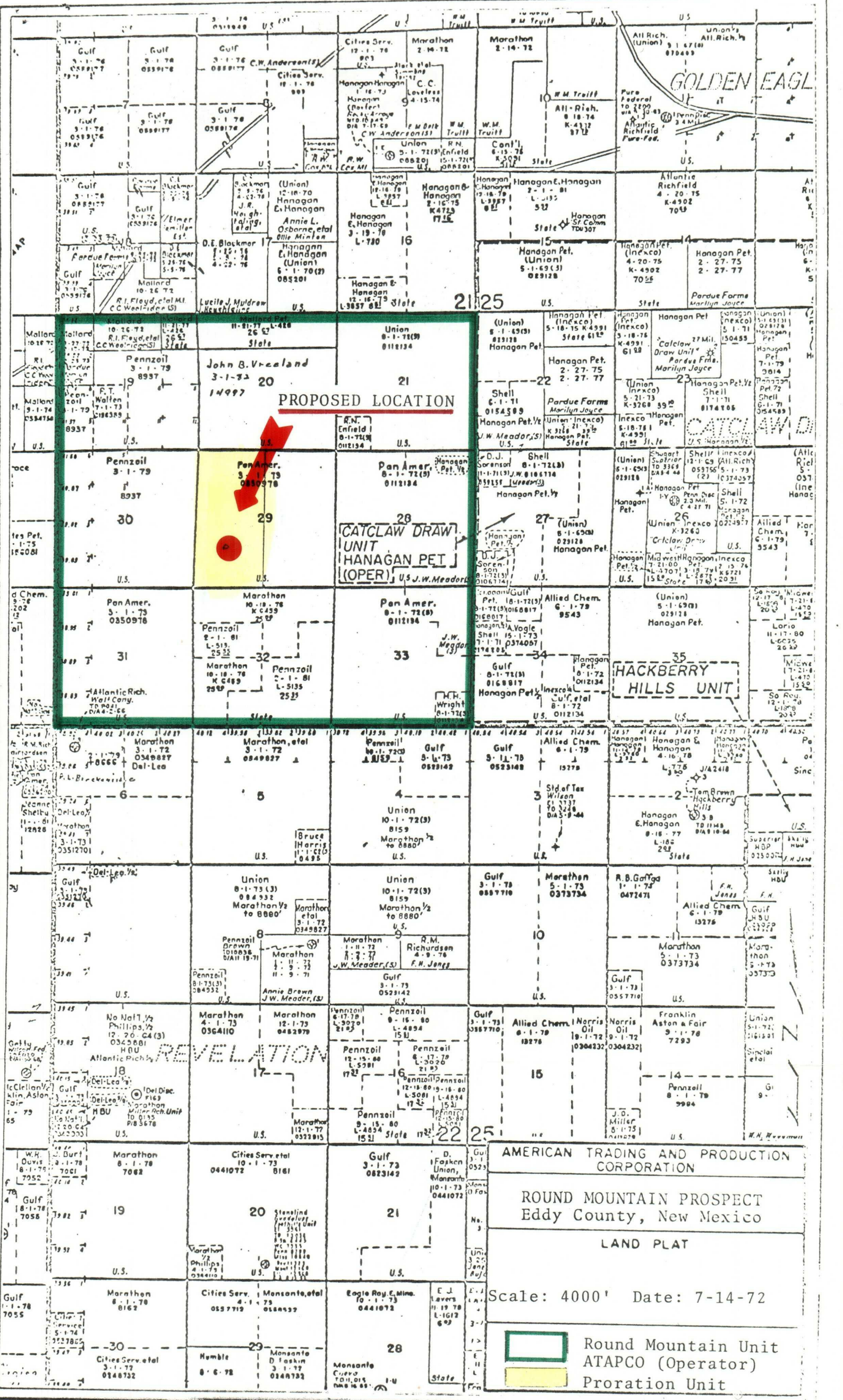
Registered Professional Engineer and/or Land Surveyor

Herschell Jones

Certificate No.

3640

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



PROPOSED LOCATION

CATCLAW DRAW UNIT
HANAGAN PET
(OPER)

HACKBERRY
HILLS UNIT

REVELATION

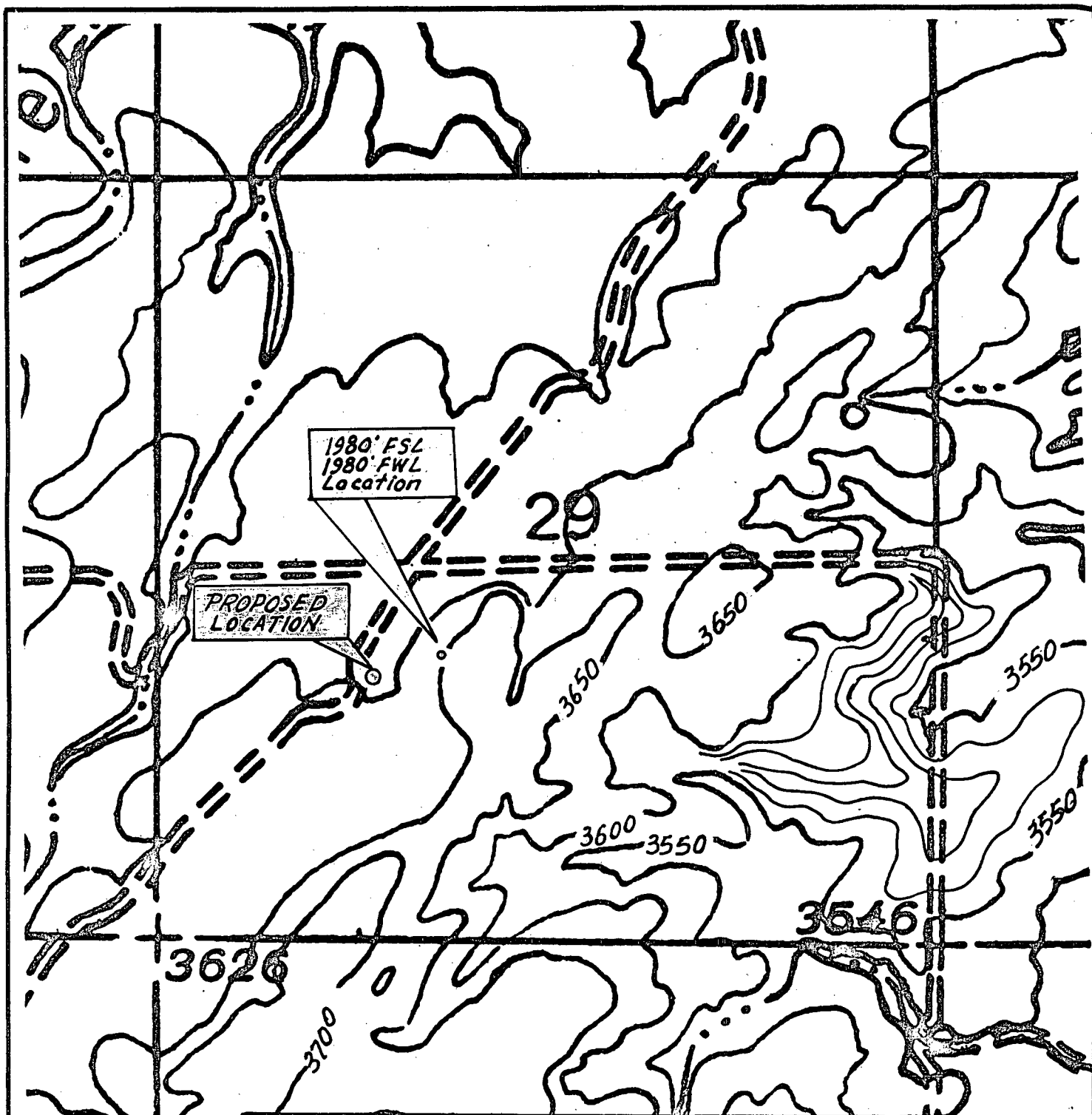
AMERICAN TRADING AND PRODUCTION
CORPORATION

ROUND MOUNTAIN PROSPECT
Eddy County, New Mexico

LAND PLAT

Scale: 4000' Date: 7-14-72

Round Mountain Unit
ATAPCO (Operator)
Proration Unit



AMERICAN TRADING AND PRODUCTION
CORPORATION

ROUND MOUNTAIN UNIT
EDDY COUNTY, NEW MEXICO

FROM U.S.G.S. TOPOGRAPHIC MAP, 29-215-25E
C.I. 50' W/10' Added

Scale: 1" = 1000'

Date: 7-14-72

dem.

bhc.