

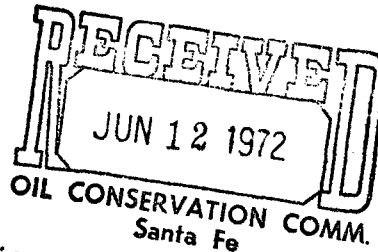
AMERICAN TRADING AND PRODUCTION CORPORATION

WESTERN UNITED LIFE BUILDING

POST OFFICE DRAWER 992

MIDLAND, TEXAS 79701

June 9, 1972



Mr. A. L. Porter
Secretary - Director
New Mexico Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico 87501

Round Mountain Unit
Eddy County, New Mexico
Re: Exception to Statewide Rule 104-B.
Acreage and Well Locations for
Wildcats.

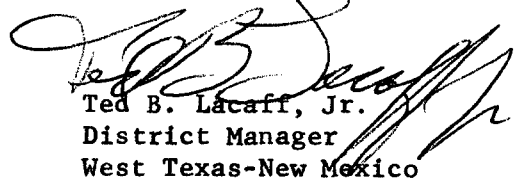
Dear Sir:

It is respectfully requested that an exception be granted to the above captioned rule. American Trading and Production Corporation proposes to drill a wildcat well to the Morrow Formation, 1,556' FSL and 725' FEL of Section 29, T-21-S, R-25-E, Eddy County, New Mexico. Proposed depth will be 10,500 feet. This request is made because of the topography of the area. To conform to the minimum distances of 1,980 feet from the nearest end boundary and 660 feet from nearest side boundary, as set out in the above rule, would result in quite a large expenditure. An on the site inspection was made, and it would appear that the least amount of damage to the natural environment would occur at the requested location.

Attached is a plat indicating the proposed location and the area which makes up the Round Mountain Unit, and a copy of the U.S.G.S. topographic map of the section modified with 10 foot contours. Note that the conventional location is on a steep slope and in a small gully. The requested location is on a gently sloping surface and will require considerably less disturbance of the terrain. Since the proposed location is in the center section of the nine section unit, there are no offset operators and waivers were not necessary. Also attached are copies of New Mexico Oil Conservation Commission Form C-102, and U.S.G.S. Form 9-331C. The originals and required copies have been filed with the U.S.G.S. in the normal manner.

Based on the above, it is again requested that an unorthodox location of 1,556' FSL and 725' FEL be approved because of topographical conditions.

Yours very truly,


Ted B. Lacaff, Jr.
District Manager
West Texas-New Mexico

JWM/ml
Attachs.

cc. U.S.G.S.
Drawer U
Artesia, New Mexico 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

American Trading and Production Corporation

3. ADDRESS OF OPERATOR

P. O. Drawer 992, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface 1556' FSL & 725' FEL Sec. 29, T-21-S, R-23-E

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles West Carlsbad

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

725'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

10,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3581 Gr

22. APPROX. DATE WORK WILL START*

July 13, 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48# H-40	500'	400 sk
12" & 11"	8 5/8"	24#	2250'	750 sk
7 7/8"	4 1/2"	11.6#	10500'	300 sk

1. Drill 17 1/2" hole to 500' w/spud mud (Gel and loss circulation material as required).
2. Set and cement 13 3/8", 48# H-40 casing at 500' and circulate cement.
3. Drill 12" hole with first bit to approximately 1,000', then drill 11" hole to 2,250'.
(Mud will be fresh water.)
4. Set and cement 8 5/8", 24# J-55 casing at 2,250' with cement circulated up into surface pipe.
5. Drill 7 7/8" hole to T.D. with water to approximately 8,000', and mud to 10,500'.
6. Run drill stem test and electric logs.
7. Perforate and test pay zone.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.  SIGNED T. B. D. TITLE District Manager
West Texas-New Mexico DATE June 7, 1972

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

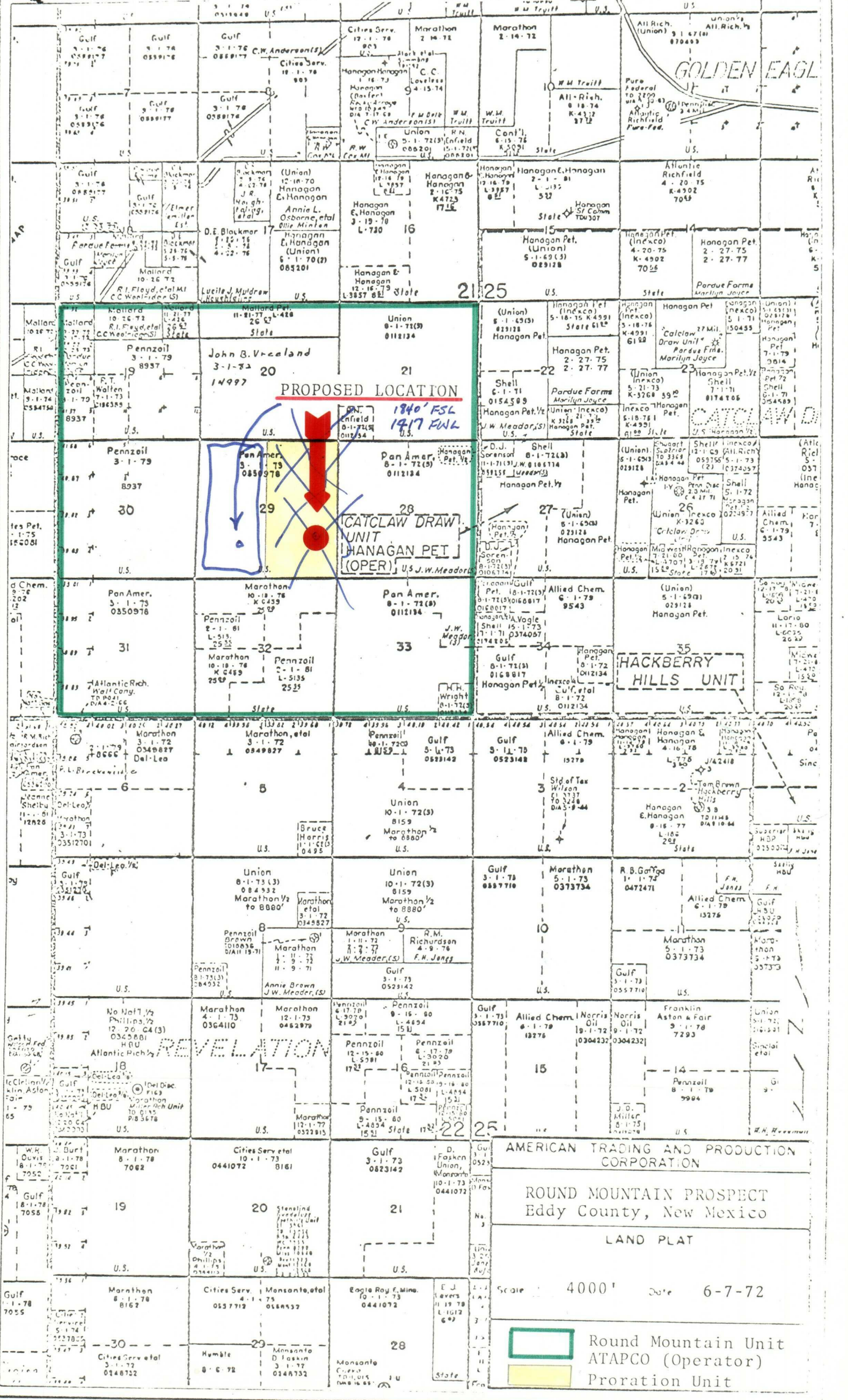
APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side



PROPOSED LOCATION

1840' FSL
1917 FWL

CATCLAW DRAW UNIT
HANAGAN PET
(OPER) U.S. J.W. Meador

HACKBERRY HILLS UNIT

REVELATION

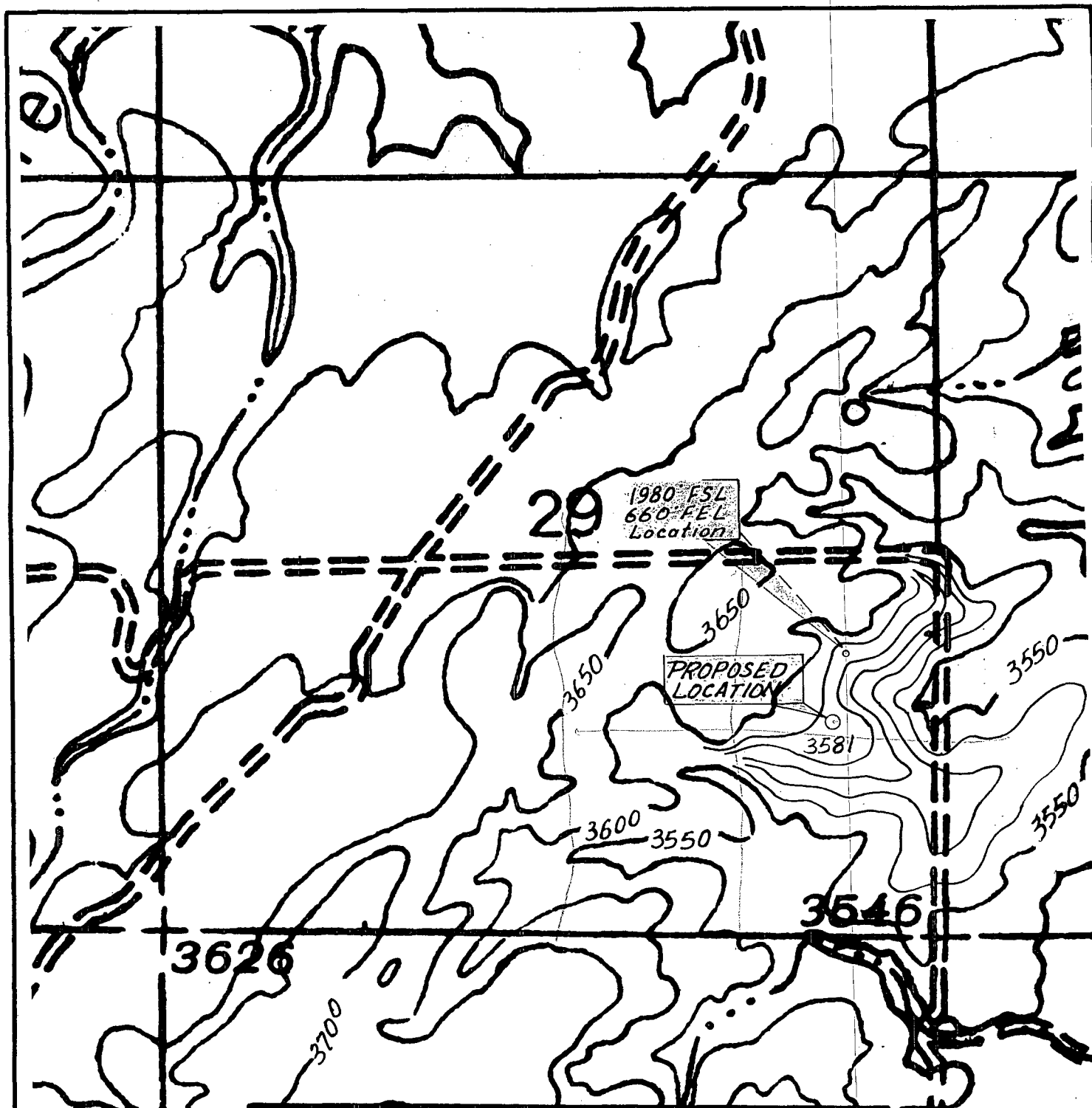
AMERICAN TRADING AND PRODUCTION CORPORATION

ROUND MOUNTAIN PROSPECT
Eddy County, New Mexico

LAND PLAT

Scale 4000' Date 6-7-72

Round Mountain Unit
ATAPCO (Operator)
Proration Unit



AMERICAN TRADING AND PRODUCTION
CORPORATION

ROUND MOUNTAIN UNIT
EDDY COUNTY, NEW MEXICO

FROM U.S.G.S. TOPOGRAPHIC MAP, 29-215-25E
C.I. 50' W/10' Added

Scale: 1" = 1000'

Date: 6-9-72

dem.

bhc.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the section.

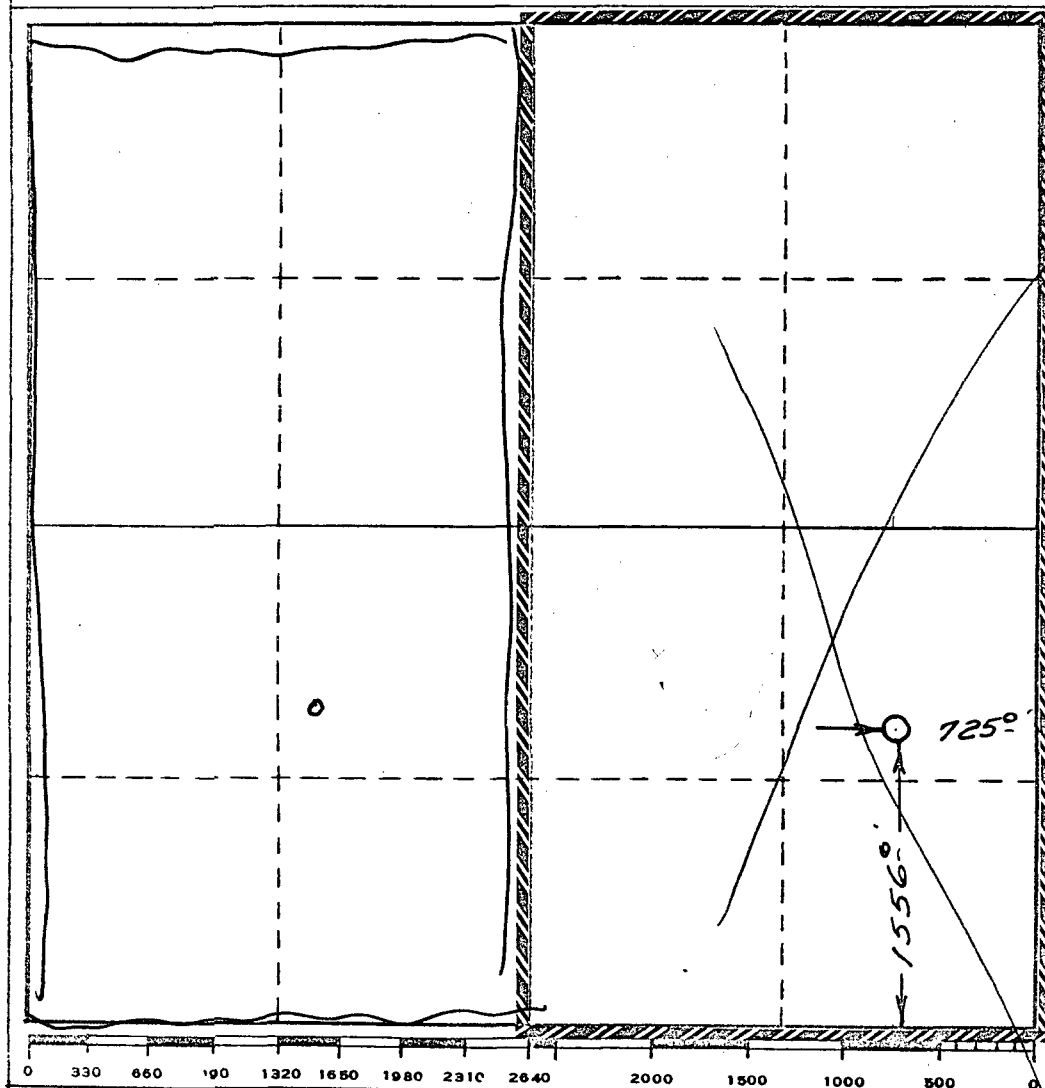
Operator AMERICAN TRADING & PRODUCTION CORP.		Lease Round Mountain CONSERVATION COMM.		Well No. 1
Unit Letter "I"	Section 29	Township 21 South	Range 25 East	County Santa Fe
Actual Location of Well: 1556 feet from the South line and 1417 feet from the West line				
Ground Level Elev. 3581	Producing Formation Morrow	Pool Wildcat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Ted B. Lacaff, Jr.

Position **District Manager**
West Texas-New Mexico

Company **American Trading and Production Corporation**

Date

June 7, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 3, 1972

Registered Professional Engineer and/or Land Surveyor

Henschied Jones

Certificate No.

3640