

W. C. Blackburn
Division Manager
Production Department

Western Hemisphere Petroleum Division Continental Oil Company 152 North Durbin Pacific Western Life Building Casper, Wyoming 82601 (307) 234-7311

June 21, 1972

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

Attn: Administrative Division

Gentlemen:

Dual Completion - Jicarilla 20 No. 2 Rio Arriba County, New Mexico File: DO-410-CF JUN 23 1972

OIL CONSERVATION COMM.
Santa Fo

pools reason for non- std reason offsets - soli to offsets -

Attached for your approval is Continental Oil Company's "Application for Multiple Completion" to dually complete Jicarilla 20 Well No. 2.

A copy of this application has been mailed to all offset operators, as required in Rule 112-A, Section IV, Paragraph C.

We are also requesting Administrative approval for an unorthodox gas well location under Rule 104, Section II, Paragraph F.

Very truly yours,

Um. C. Blackburn

. .

bjs att.

349' FSL & 596' FWL Sec. 20, T25 N, R 4W, NMPM Rio Arriba Co. Undes Mesaverde & Undes Gallup

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION



Cperator		County	: Date
		Rio Arriba	June 21, 1972
Continental Oil Compa	Ity	Lease	Well No.
152 North Durbin St.	Casper. Wyo.	Jicarilla 20	2
152 North Durbin St., Leconical Control of Well 1991	20	25N	Rosse 4W
1. Has the New Mexico Oil Conservation	n Commission heretofote a	authorized the multiple completic	on of a well in these same pools or in the sam
zones within one mile of the subject	well? YES	NO X	
2. If answer is yes, identify one such is	nstance: Order No	; Operator Lease	e, and Well No.:
3. The following facts are submitted:			
5. The following facts are submitted:	Upper Zone	Intermediate Zone	. Lower Zone
a. Name of Pool and Formation	Mesaverde		Gallup
b. Top and Bottom of	5193' RB - 5994'	R3	6360' RB
Pay Section	660'	112	6866-70',6870-30',6880
(Perforations)	5195-5210',5550-	60',5685-5855'	6915',6932-40', 6940-8
c. Type of production (@XXX Gas)	Gas		Oil
d. Method of Production	1	i	
(Flowing or Artificial Lift)	Flowing		Artificial Lift
4. The following are attached. (Please	check YES or NO)		
Yes No			
			ocluding diameters and setting depths, central
			t, perforated intervals, tubing strings, including and such other information as may be pertinent
germany germany			n offset leases, and the names and addresse
	ises offsetting applicant's		
			n lieu thereof, evidence that said offset opera
	shed copies of the applica		oducing zones and intervals of perforation in
dicated thereon. (If s	uch log is not available at	the time application is filed it	shall be submitted as provided by Rule 112-A.
5. List all oifset operators to the lease	on which this well is loc-	ated together with their correct p	nailing address.
Amerada Eess Corporati			4102
Amoco Production Compa	ny - Security Life	e Building, Denver, Co	olorado 80202
Northwest Production C	orporation - P.O.	Box 1796, El Paso, Te	exas 79949
date of such notification		d a copy of this application?	ES X NO If answer is yes, give
date of such notification	0-21-72	•	
CERTIFICATE: I the undersigned	state that I am the Admin	nictrative Supervices	of the Continental Oil Company
			e this report; and that this report was prepared
under my supervision and direction and t	hat the facts stated therei	n are true, correct and complete	to the best of my knowledge.
NMOCC - Santa Fe(2)			• •
NYOCC - Aztec(2)	•	() .	
File(2)		7.6	- Comme
			ट्राक्राका अ ह
*Should waivers from all offset operator	not accompany an applie	ation for administrative approva	I, the New Mexico Oil Conservation Commis-
day period, no protest nor request for h	103 01 14 2519 (27) 6395 77	im sale of fectial by its Commi	SSIAN'S BANKS he citize. If after each to enter

NOTE: If the proposed multiple completion will result in an unorthodox well location and or a non-standard protation unit in One or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

			R. 4 W.		
12	7	8	9	10	11
13	18 20-4 • G	ARILLA 20	c-4 ★ 16	15,22-4 F6-0	14
24		20-3 20 20-2 6 20-5	22-7 2 † 2 22-2 † G-D	22-3 22-6 **G-D 22-5 22-1 **G-D	23 2
25 5-A ∮ ₆	30 1	29 30-6	28-8 28-9 #G-D #G-D 28-10 28 28-1 #G-D #G-D	28-12 2728-7 # # _{G-D}	26
36	30-4 *6-c 31	30 30-5 	28-6 28-11 2 *** _{G-D}	RILLA 28 ★ 28-4 34 28-3 ★ 6-0	3 5
1	6	5	4	3 16-2 ✓ G-D	2

__ L E G E N D __

- O LOCATION
- GALLUP OIL WELL
- ●D DAKOTA OIL WELL
- #G-C DUAL GALLUP (Oil) CHACRA (Gas)
 B-C DUAL GALLUP (Oil) DAKOTA (Oil-Gas)
- SHUT-IN WELL
- ABANDONED WELL
- O PROPOSED LOCATIONS 1971
- O PROPOSED LOCATIONS 1970

CONTINENTAL OIL COMPANY

PRODUCTION DEPARTMENT

Casper, Wyoming

DEPARTMENT AG

WEST LINDRITH BLOCK

JICARILLA APACHE LEASES

Contour Interval -

State: New Mexico

Engineer: Scale = 4000'

County: Rio Arriba

Draftsman: Date

Well Status Posted to:

- Mall Location and Acreage Dedication Plat Section A. Janailla Arachooil Conservation Cherator Continental Gil Gounany Lease " Township 25 Horth Range Stanffet Hell No. 2002 Unit Letter & Section 20 Located 506' Feet From West Line; 3/19 Feet From South G. L. Elevation 7303 Dedicated Acreage Pool Undesignásou ... Name of Producing Formation -Gallup' Is the Operator the only owner* in the dedicated acreage outlined on the plat below? If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No . If answer is "yes," Type of Consolidation___ 3. If the answer to question two is "no," list all the owners and their respective interests Owner Land Description Section.B This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Continental Oll Co. (Operator) Burton Hall District Superintendent P. O. Box 3312 Durango, Colorado Address This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed December 12,1958 well Registered Professional Engineer and/or Land Surveyor. Certificate No. 2279 (See instructions for completing this form on the reverse side) (Colo, Reg.)

INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

W. C. Blackburn

Billsion Manager

Billsion Department

July 18,

Western Hemisphere Petroleum Division

Continental Oil Company 152 North Durbin

Pacific Western Life Building

Casper, Wyoming 82601

(307) 234-7311

New Mexico Oil & Gas Conservation Commission OIL CONSERVATION

Santa Fe, New Mexico 87501

Attention: Mr. George Hatch

Gentlemen:

Dual Completion Jicarilla 20 No. 2 Rio Arriba County, New Mexico

: Blackburn

File: DO-410-CF

Attached is the map your office requested showing the proposed 160 acre proration unit. All leases surrounding the proposed proration unit are held 100 percent by Continental Oil Company.

The well was originally drilled as a 40 acre spaced oil well (see attachment 2) and is currently a marginal producing well. To the best of our knowledge, there is no Mesa Verde production within one mile of Jicarilla 20 Well No. 2.

The exploratory testing of the Mesa Verde formation can be considered as a salvage type operation as the old logs do not indicate a good Mesa Verde section. From the facts available to us at the present time, it will not be sufficient to warrant a single zone completion through a new well at a regular 160 acre gas well spacing unit.

Very truly yours,

rm

			R. 4 W.		
. 12	7	8	9	10	11
	CONOCO 100 %	CONOCO 100 %	CONOCO 100% C-4		
13	18 20-4 • 6	17		15 22-4 **G-D	14
	CONOCO IOO %	ARILLA 20 conoco	CONO CO 100 % 22-7	RILLA 22 22:3 22-6	
24	: : : : : :	20.5	2 22-2 	22-6 G-D 22-5 22-5 22-5 G-D	23
25 5-A ∮ 6	conoco 100 30 %	29 30-6	28-8 28 \$\rightarrow{\pi_{6-D}}\$ \$\rightarrow{\pi_{6-D}}\$ \$\rightarrow	28-12 2728-7	26
36	30-4 ★ _{6-c} 31	30 30-5 ** 6-0 32 30-3 ** 6-0	28-6 28-11 2 - 33 28-5 - 6-0	34 28 ★ G-D 34	35
	6	5	4	3	2
				16-2 # _{G-D}	

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PRODUCTION DEPARTMENT

Casper, Wyoming

WEST LINDRITH BLOCK

JICARILLA APACHE LEASES

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State: New Mexico

County: Rio Arriba Engineer:

Scale = 4000'

Draftsman:

Date: 7-12-77

Well Status Posted to: