



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

March 18, 1998

Burlington Resources Oil & Gas Company  
P. O. Box 4289  
Farmington, New Mexico 87499-4289  
Attention: Peggy Bradfield

*Administrative Order NSL-609-A*

Dear Ms. Bradfield:

Reference is made to your application dated March 17, 1998 for a non-standard Blanco-Mesaverde gas well location for your existing San Juan "28-4" Unit Well No. 36 (API No. 30-039-20674), located 700 feet from the South line and 1470 feet from the West line (Unit N) of Section 29, Township 28 North, Range 4 West, NMPM, Rio Arriba County, New Mexico. According to the well records on file with the New Mexico Oil Conservation Division in Santa Fe, the San Juan "28-4" Unit Well No. 36 was drilled in 1973 and completed in the Basin-Dakota Pool. By Division Administrative Order NSL-609, dated July 13, 1973, this location was approved as an unorthodox gas well location in the Basin-Dakota Pool for the standard 320-acre gas spacing and proration unit ("GPU") comprising the W/2 of said Section 29.

It is the Division's understanding that a cast iron bridge plug will be set above the Dakota perforations in order to temporarily abandon this interval. Depending upon the results of the recompletion of this well into the Mesaverde formation, gas production from both the Dakota and Mesaverde intervals may be commingled within the wellbore of said San Juan "28-4" Unit Well No. 36. Pursuant to **Rule 2(b)** of the "General Rules for the Prorated Gas Pools of New Mexico/ Special Rules and Regulations for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-8170, as amended, this location is considered to be unorthodox. Further, the S/2 of said Section 36 is to be dedicated to said well in order to form a standard 320-acre GPU for the Blanco-Mesaverde Pool.

By the authority granted me under the provisions of **Rule 2(d)** of said special Blanco-Mesaverde Pool rules, the above-described unorthodox Blanco-Mesaverde gas well location is hereby approved.

All provisions of said Administrative Order NSL-609 shall remain in full force and effect until further notice.

Sincerely,

  
Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec  
U. S. Bureau of Land Management - Farmington  
File: NSL-609

609A.

March 18, 1998

**Burlington Resources Oil & Gas Company**  
**Attention: Peggy Bradfield**  
**P. O. Box 4289**  
**Farmington, New Mexico 87499-4289**

Rec: 3-18-98

Sus: NA

Released: 3-18-98

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