

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

April 12, 1974

C
O
P
Y

El Paso Natural Gas Company
P.O. Box 999
Farmington, New Mexico 87401

Attention: Mr. L. A. Aimes

Administrative Order NSL-658

Gentlemen:

Reference is made to your application for approval of an unorthodox gas well location in the Basin Dakota pool, to be located 810 feet from the South line and 2260 feet from the West line of Section 20, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.

There being no offsetting operators, the waiting period prescribed by Rule 104 F may be dispensed with in this instance.

By authority granted me under the provisions of Rule 104 F of the Commission Rules and Regulations, the above-described unorthodox location is hereby approved.

Very truly yours,

A. L. PORTER, JR.
Secretary-Director

ALP/JEK/jr

cc: Oil Conservation Commission - Aztec
U.S. Geological Survey - Farmington
Oil & Gas Engineering Committee - Hobbs



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1550

Conoco Inc.
10 Desta Drive
Suite 100W
Midland, Texas 79705-4500

Attention: Mr. Jerry W. Hoover

*San Juan 28-7 Unit No. 219
API No. 30-039-20866
Unit N, Section 20, Township 28 North, Range 7 West, NMPM,
Rio Arriba County, New Mexico.
Blanco-Mesaverde (Prorated Gas - 72319) and
Basin-Dakota (Prorated Gas - 71599) Gas Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Production from the subject well shall be allocated as follows:

Gas production from the Basin-Dakota Gas Pool shall be determined utilizing the monthly production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas production from the Blanco-Mesaverde Gas Pool shall be determined by subtracting Basin-Dakota Gas Pool production from the well's total monthly gas production.

The allocation method established herein may be altered at some time subsequent to initiating downhole commingling operations upon request by the operator and for good cause shown.

Administrative Order DHC-1550

Conoco Inc.

May 2, 1997

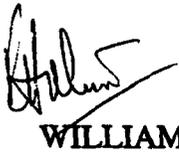
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REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 2nd day of May, 1997.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

by  Deputy Director

WILLIAM J. LEMAY
Director

SEAL

WJL/DRC

cc: Oil Conservation Division - Aztec
Bureau of Land Management-Farmington

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY



POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

October 6, 1993

Amoco Production Company
P.O. Box 800
Denver, CO 80201

Attention: J. W. Hawkins

Administrative Order NSL-3317

Dear Mr. Hawkins:

Reference is made to your application dated September 7, 1993 for a non-standard gas well location for your San Juan Unit 28-7 Well No. 31-A to be drilled 670 feet from the North line and 1340 feet from the West line (Unit C) of Section 20, Township 28 North, Range 7 West, NMPM, Blanco Mesaverde Pool, Rio Arriba County, New Mexico.

Said well is to be an infill well, pursuant to Rule 2(b)2 of the Special Rules and Regulations for the Blanco Mesaverde Pool, as promulgated by Division Order No. R-8170, as amended, to your San Juan 28-7 Unit Well 31, located in Unit N and is currently dedicated to the W/2 of said Section 20 being a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 2(c) of said Special Pool Rule, the above-described unorthodox infill gas well location is hereby approved.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay".

William J. LeMay
Director

WJL/MES/amg

cc: Oil Conservation Division - Aztec
U.S. Bureau of Land Management - Farmington

Sec : 20 Twp : 28N Rng : 07W Section Type : NORMAL

D 40.00 Federal owned U A	C 40.00 Federal owned U A	B 40.00 Federal owned U A	A 40.00 Federal owned U A
E 40.00 Federal owned U	F 40.00 Federal owned U	G 40.00 Federal owned U A	H 40.00 Federal owned U

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PF07 BKWD PF08 FWD PF09 PRINT PF10 SDIV PF11 PF12

Sec : 20 Twp : 28N Rng : 07W Section Type : NORMAL

L 40.00 Federal owned U	K 40.00 Federal owned U	J 40.00 Federal owned U	I 40.00 Federal owned U A
M 40.00 Federal owned U	N 40.00 Federal owned U A A	O 40.00 Federal owned U	P 40.00 Federal owned U

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