

DATE: 22 Feb 07	SUSPENSE: 3/10/07	ENGINEER: W. Jones	LOGGED IN: 28 Feb 07	TYPE: SWD	APP NO: PCLP 0705930972
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ABOVE THIS LINE FOR DIVISION USE ONLY

1076

NEW MEXICO OIL CONSERVATION DIVISION  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]  
 [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD  
  
 Check One Only for [B] or [C]  
 [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM  
  
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR  
  
 [D] Other: Specify \_\_\_\_\_  
  
 [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply  
 [A]  Working, Royalty or Overriding Royalty Interest Owners  
 [B]  Offset Operators, Leaseholders or Surface Owner  
 [C]  Application is One Which Requires Published Legal Notice  
 [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F]  Waivers are Attached  
  
 [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name	Signature	Title	Date
e-mail Address			

**APPLICATION FOR AUTHORIZATION TO INJECT**

I. PURPOSE: \_\_\_\_\_ Secondary Recovery \_\_\_\_\_ Pressure Maintenance X Disposal \_\_\_\_\_ Storage  
Application qualifies for administrative approval? X Yes \_\_\_\_\_ No

II. OPERATOR: MARBOB ENERGY CORPORATION

ADDRESS: P O BOX 227, ARTESIA, NM 88211-0227

CONTACT PARTY: Brian Collins PHONE: 505-748-3303

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.  
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? \_\_\_\_\_ Yes X No  
If yes, give the Division order number authorizing the project: \_\_\_\_\_

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

\*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

\*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

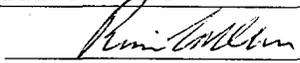
\*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Brian Collins TITLE: Engineer

SIGNATURE:  DATE: 02/15/2007

E-MAIL ADDRESS: engineering@marbob.com

\* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: \_\_\_\_\_

RECEIVED  
FEB 22 2007  
Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

## Marbob Energy Corporation

C-108 Application for Authorization to Inject  
SWD 2-22-28  
F-2-T22S-R28E  
Eddy County, NM

**Outline:** Marbob Energy Corporation proposes to reenter the Eddy "C" State 1 (30-015-23301), clean out the 8 5/8" casing and open hole to the plug set across the top of the Bone Spring (~6100'), run 5 1/2" casing, cement the casing from 6100' to 3000' (700' overlap into 8 5/8") and complete the well as a Delaware Sand SWD well from 3930' to 5970'. We propose to call the well the "SWD 2-22-28".

- V. Map is attached.
- VI. No wells within the 1/2 mile radius area of review penetrate the proposed injection zone.
- VII.
  - 1. Proposed average daily injection rate = 500 BWPD  
Proposed maximum daily injection rate = 3000 BWPD
  - 2. Closed system
  - 3. Proposed maximum injection pressure = 786 psi  
(0.2 psi/ft. x 3930 ft.)
  - 4. Source of injected water will be Delaware produced water. The Delaware produced water is the same as the Delaware water in the receiving formation. An analysis of the Delaware water is attached. No compatibility problems are expected.
  - 5. Disposal zone formation water is essentially the same as the injection water.
- VIII. The injection zone is the Delaware Sandstone, a fine grained sandstone from 3930' to 5970'. Any underground water sources will be shallower than 434'.
- IX. Delaware sand injection interval will be acidized with of 7 1/2% HCl acid. If necessary, the Delaware injection interval may be fraced with up to 250,000 lbs of 20/40 mesh sand.
- X. Well logs have been filed with the Division.
- XI. There is one livestock windmill within a one mile radius of the SWD 02-22-28. The windmill is located approximately 2800' northwest of the proposed SWD in the far northwest corner of Section 2. A water analysis is attached.

- XII. After examining the available geologic and engineering data, no evidence was found of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Proof of Notice is attached.

# **III.**

## **WELL DATA**

### **Proposed Injection Wells**

INJECTION WELL DATA SHEET

Side 1

OPERATOR: Marbob Energy Corp

WELL NAME & NUMBER: SWD 2-22-78

(Reentry of Eddy "C" State No. 1)

WELL LOCATION: 1980' FWL 1980' FWL  
FOOTAGE LOCATION

UNIT LETTER: F

SECTION: 2 TOWNSHIP: 22s RANGE: 28e

WELLBORE SCHEMATIC

Before & After  
Schematics Attached

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 1 3/4" Casing Size: 1 3/4" @ 434'

Cemented with: 400 sx. or        ft<sup>3</sup>

Top of Cement: Surface Method Determined: Circulated  
Intermediate Casing

Hole Size: 1 1/8" Casing Size: 1 1/8" @ 3706'

Cemented with: 1100 sx. or        ft<sup>3</sup>

Top of Cement: Surface Method Determined: Circulated  
Production Casing

Hole Size: 7 1/8" Casing Size: 5 1/2" @ 6100'

Cemented with:        sx. or 710 ft<sup>3</sup>

Top of Cement: 3000' Method Determined: Design

Total Depth: 6100'

Injection Interval

3930' feet to 5970'

Perforated or Open Hole; indicate which)

**INJECTION WELL DATA SHEET**

Tubing Size: 2 7/8" Lining Material: Plastic or Duoline Fiberglass  
Type of Packer: IDK retrievable double grip stainless steel or nickel plated  
Packer Setting Depth: ± 3900'  
Other Type of Tubing/Casing Seal (if applicable): N/A

**Additional Data**

1. Is this a new well drilled for injection? Yes  No

If no, for what purpose was the well originally drilled? Oil and gas

2. Name of the Injection Formation: Delaware Sand

3. Name of Field or Pool (if applicable): Indian Flats

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. Wolfcamp 9834-10171'

Slip 10100', Retor 9550' (55' below 5' on top), Bone Spring 8738-8754', 30' x 8430-8665', 30' x 7290-7515', 30' x 6100-6300'

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

Underlying: Bone Spring 8700'±, Wolfcamp ± 9800', Strawn ± 11000', Atoka ± 11400', Mercox ± 12200'

Overlying: Delaware ± 3500 - 3680'

Eddy "C" State # 1  
 1780' FNL, 1780' FNL  
 F-2-22s-28e  
 Eddy, NM  
 30-015-23301

PEA 4190

500 SHEETS, FILLER, 5 SQUARE  
 50 SHEETS, FILLER, 5 SQUARE  
 42-881 50 SHEETS, FILLER, 5 SQUARE  
 42-882 200 SHEETS, FILLER, 5 SQUARE  
 42-883 200 SHEETS, FILLER, 5 SQUARE  
 42-884 100 RECYCLED WHITE SQUARE  
 42-885 200 RECYCLED WHITE SQUARE  
 Made in U.S.A.



16 x 0-60'  
 14 3/4"

52s x 350-550'

11" Hole

52s x 2500-2700'

80s x 3584-3800'

30s x 6100-6300'

30s x 6910-7002'

30s x 7290-7515'

7 7/8" Hole

30s x 8430-8665'

Cap 5 s x  
 WC 9834-55  
 CIP 10100'  
 WC 10148-71'

50s x 10840-940'

50s x 11300-400'

50s x 12080-180'

50s x 12590-690'

12690'

11 3/4" / 42 / H40 / STC @ 434'  
 100 Thixo + 300 "H" (circ 100s x)

8 5/8" / 32 / K55 / STC @ 3706'  
 900 GulF mix + 200 "C" (circ 180s x)

Top Bone Spring 6200'

Cut & pull 5 1/2" @ 6952'

TOC 7410' TS

8738-94'  
 8804-14" (CB)  
 8822-8954' } Sqzd 350s x

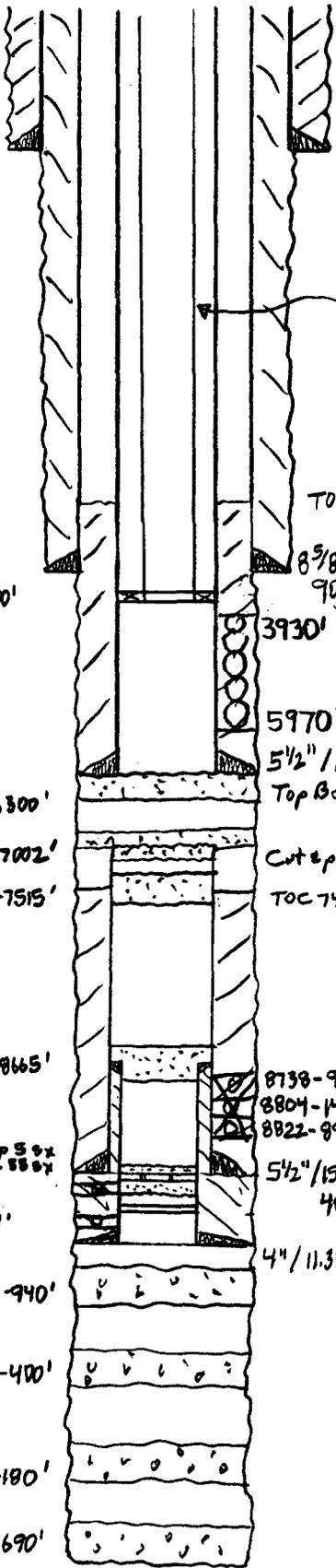
5 1/2" / 15.5, 17 / K55 / LTC @ 9130'  
 400 "H"

4" / 11.34 / N80 / FT liner 8615-10332'  
 550 "H"

Before SWD Conversion

SWD 2-22-28  
 (Eddy "C" State # 1)  
 1980' FML, 1980' FML  
 F-2-22s-28e  
 Eddy, NM  
 30-015-23301

500 SHEETS, FILLER, 5 SQUARE  
 50 SHEETS, FILLER, 5 SQUARE  
 100 SHEETS, FILLER, 5 SQUARE  
 200 SHEETS, FILLER, 5 SQUARE  
 42-382 100 RECYCLED WHITE 5 SQUARE  
 42-386 200 RECYCLED WHITE 5 SQUARE  
 Made in U.S.A.



Stainless Steel/  
 Nickel Plated  
 Inj. Pkr. ± 3900'

30s x 6100-6300'  
 30s x 6910-7002'  
 30s x 7290-7515'

7 7/8" Hole

30s x 8430-8665'  
 Cap 50s  
 WC 9834-55  
 C10P10100'  
 WC 10148-71'

50s x 10840-940'  
 50s x 11300-400'  
 50s x 12080-180'  
 50s x 12590-690'

11 3/4" 42/H40/STC @ 434'  
 100 Thixo + 300 "H" (circ 100sx)

27/8" IFC/Duoline Wtr. Inj. Tbg.

TOC 3000' Design

8 5/8" 32/K55/STC @ 3706'  
 900 Gulfmix + 200 C" (circ 180sx)

3930'  
 5970'  
 Lower Delaware SWD Zone

5 1/2" 17/J55/LTC @ 6100' Cmt w/ 710 CF slurry to bring TOC to 3000' ±  
 Top Bone Spring 6200'

Cut & pull 5 1/2" @ 6952'  
 TOC 7410' T5

8738-94'  
 8804-14' (CB)  
 8822-8954' } Spzd 350sx

5 1/2" 15, 17/K55/LTC @ 9130'  
 400 "H"

4" 11.34/N80/FJ liner 8615-10332'  
 550 "H"

12690'

After SWD Conversion

V.

**MAP**



**VII.**

**WATER ANALYSIS**

**Injection Water**

# HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY  
 WATER ANALYSIS REPORT  
 HOBBS, NEW MEXICO

COMPANY Marbob Energy  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

REPORT DATE W07-030  
February 8, 2007  
 DISTRICT Hobbs

SUBMITTED BY Produced & Injection Zone Water Sample From  
Bass Indian Flats Federal Battery (Delaware Sand)

WELL Indian Flats Fed. #5-6 DEPTH 5/2 Sec. 35-215-28e FORMATION \_\_\_\_\_  
 COUNTY \_\_\_\_\_ FIELD \_\_\_\_\_ SOURCE \_\_\_\_\_  
 TANK \_\_\_\_\_  
 SAMPLE \_\_\_\_\_

Sample Temp.	<u>70</u> °F	_____ °F	_____ °F	_____ °F
RESISTIVITY	<u>0.07</u>	_____	_____	_____
SPECIFIC GR.	<u>1.090</u>	_____	_____	_____
pH	<u>7.97</u>	_____	_____	_____
CALCIUM	<u>6,000</u> mpl	_____ mpl	_____ mpl	_____ mpl
MAGNESIUM	<u>4,500</u> mpl	_____ mpl	_____ mpl	_____ mpl
CHLORIDE	<u>78,715</u> mpl	_____ mpl	_____ mpl	_____ mpl
SULFATES	<u>Moderate</u> mpl	_____ mpl	_____ mpl	_____ mpl
BICARBONATES	<u>170</u> mpl	_____ mpl	_____ mpl	_____ mpl
SOLUBLE IRON	<u>0</u> mpl	_____ mpl	_____ mpl	_____ mpl
KCL	<u>Negative</u>	_____	_____	_____
Sodium	_____ mpl	_____ mpl	_____ mpl	_____ mpl
TDS	_____ mpl	_____ mpl	_____ mpl	_____ mpl
OIL GRAVITY	_____ @ _____ °F	_____ @ _____ °F	_____ @ _____ °F	_____ @ _____ °F

REMARKS \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

MPL = Milligrams per liter  
 Resistivity measured in: Ohm/m2/m

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management: it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: \_\_\_\_\_

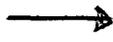
**X.**

**POROSITY  
LOG SECTION**

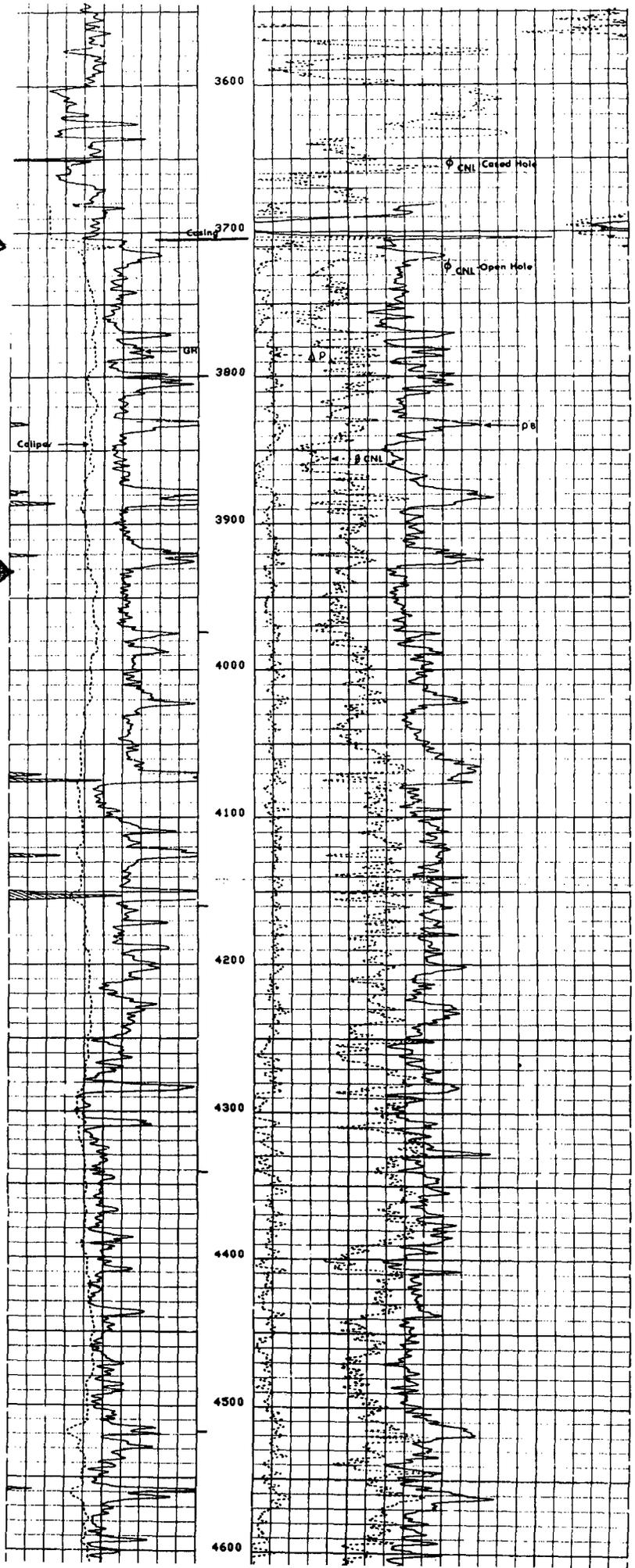
**Across Disposal Interval  
3930' to 5970'**



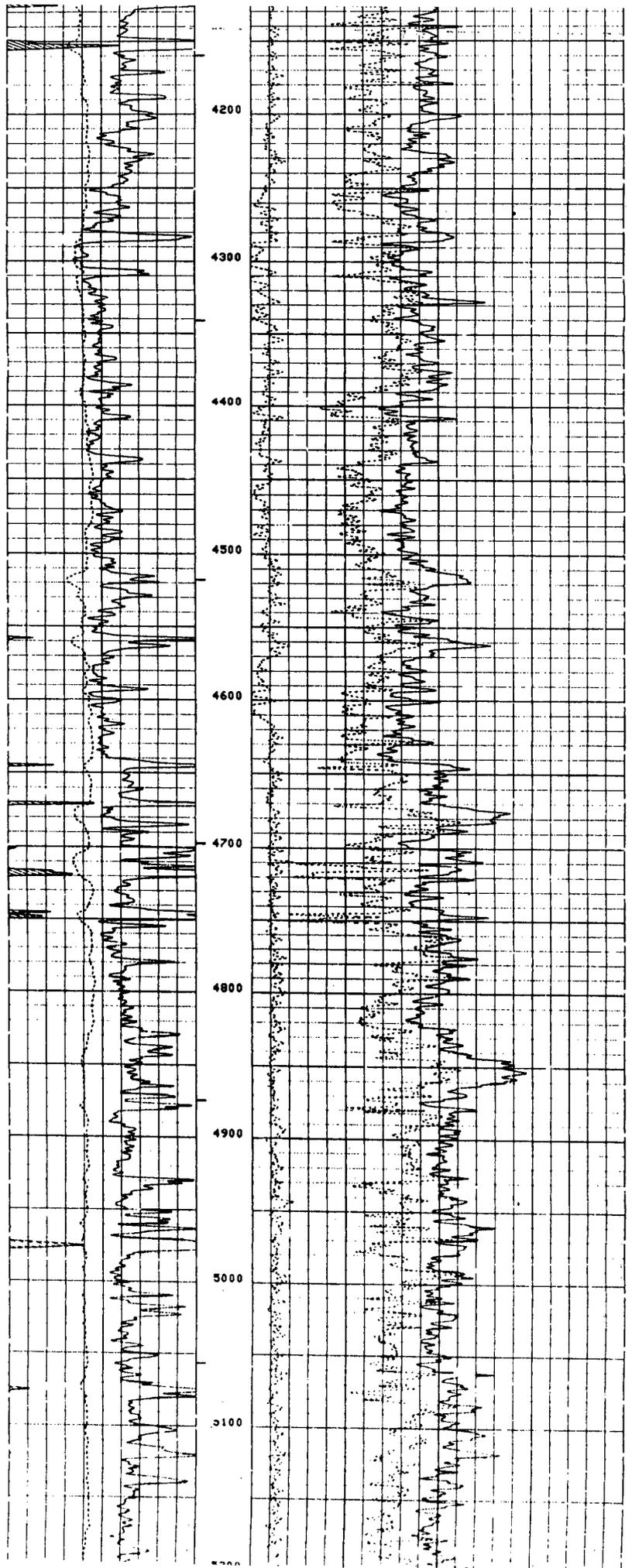
85 1/8" e 3706'

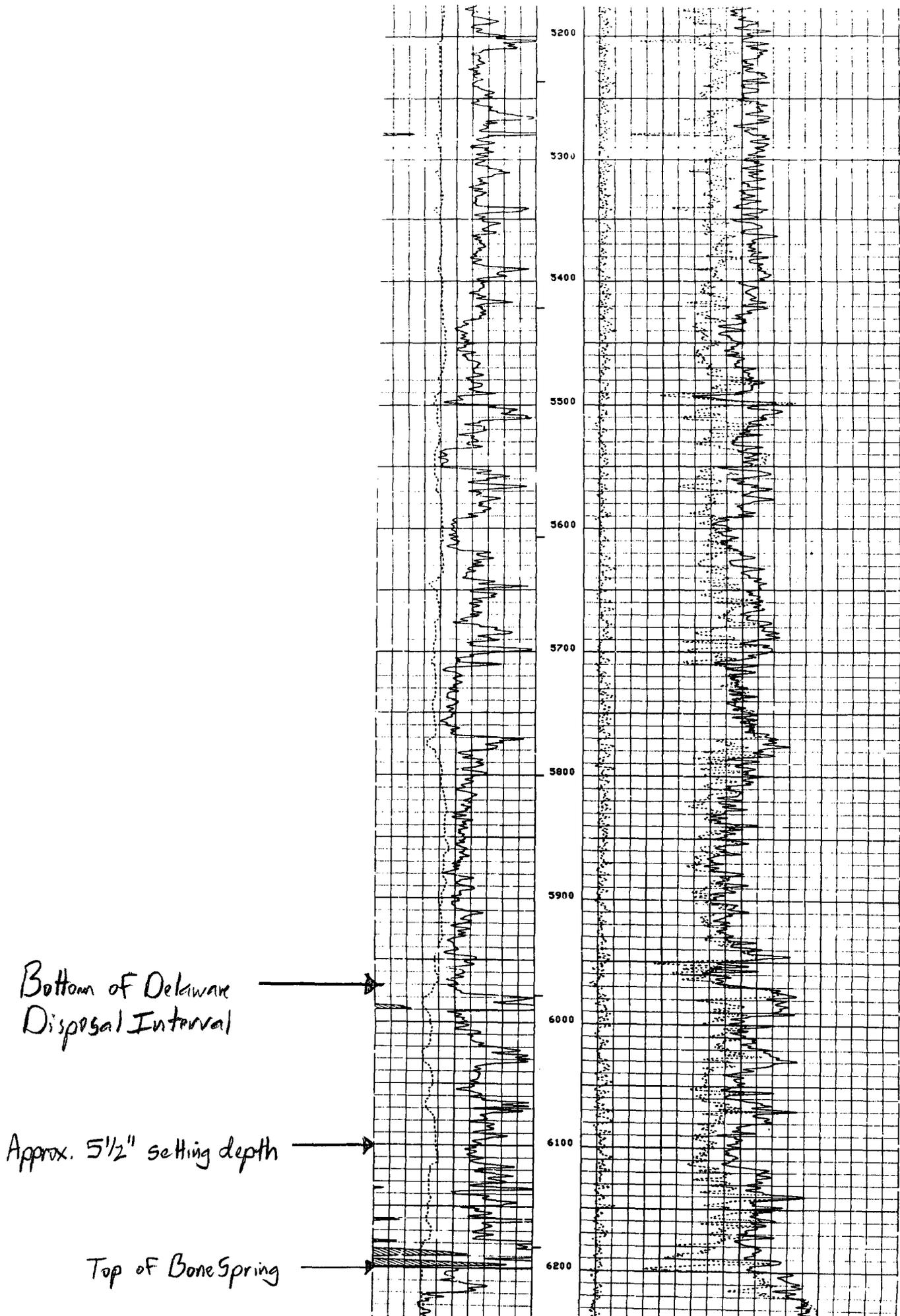


Top of Delaware Disposal Interval



↑  
Disposal Zones  
↓





Bottom of Delaware Disposal Interval



Approx. 5 1/2" setting depth



Top of Bone Spring



**XI.**

**WATER ANALYSIS**

**Windmill  
NW/4 Section 2  
T22S-R28E  
Eddy County, NM**

# HALLIBURTON

PERMAIN BASIN OPERATIONS LABORATORY  
 WATER ANALYSIS REPORT  
 HOBBS, NEW MEXICO

COMPANY Marbob Energy  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

REPORT DATE W07-031  
February 8, 2007  
 DISTRICT Hobbs

SUBMITTED BY Water sample from livestock tank/windmill in far NW/4 of the NW/4 Section 2-22g-28e

WELL Big Eddy Unit Windmill DEPTH \_\_\_\_\_ FORMATION \_\_\_\_\_  
 COUNTY \_\_\_\_\_ FIELD \_\_\_\_\_ SOURCE \_\_\_\_\_  
 TANK \_\_\_\_\_  
 SAMPLE \_\_\_\_\_

Sample Temp.	<u>70</u>	°F	_____	°F	_____	°F	_____	°F
RESISTIVITY	<u>0.49</u>		_____		_____		_____	
SPECIFIC GR.	<u>1.009</u>		_____		_____		_____	
pH	<u>7.79</u>		_____		_____		_____	
CALCIUM	<u>3,500</u>	mpl	_____	mpl	_____	mpl	_____	mpl
MAGNESIUM	<u>1,200</u>	mpl	_____	mpl	_____	mpl	_____	mpl
CHLORIDE	<u>8,556</u>	mpl	_____	mpl	_____	mpl	_____	mpl
SULFATES	<u>High</u>	mpl	_____	mpl	_____	mpl	_____	mpl
BICARBONATES	<u>610</u>	mpl	_____	mpl	_____	mpl	_____	mpl
SOLUBLE IRON	<u>0</u>	mpl	_____	mpl	_____	mpl	_____	mpl
KCL	<u>Negative</u>		_____		_____		_____	
Sodium	_____	mpl	_____	mpl	_____	mpl	_____	mpl
TDS	_____	mpl	_____	mpl	_____	mpl	_____	mpl
OIL GRAVITY	_____ @ _____	°F	_____ @ _____	°F	_____ @ _____	°F	_____ @ _____	°F

REMARKS \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

MPL = Milligrams per litter  
 Resistivity measured in: Ohm/m2/m

This report is the property of Halliburton Company and neither it nor any part thereof nor a copy thereof is to be published or disclosed without first securing the express written approval of laboratory management: it may however, be used in the course of regular business operations by any person or concern and employees thereof receiving such report from Halliburton Co.

ANALYST: \_\_\_\_\_



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**marbob**  
energy corporation

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February 15, 2007

Artesia Daily Press  
P. O. Box 190  
Artesia, NM 88211-190

Re: Legal Notice  
Water Injection Well

Gentlemen:

Enclosed is a legal notice regarding New Mexico Oil Conservation Division C-108 Application for Authorization to Inject for a water injection well.

Please run this notice and return the proof of notice to the undersigned at Marbob Energy Corporation, P. O. Box 227, Artesia, NM 88211-0227.

Sincerely,

Brian Collins  
Petroleum Engineer

BC/dlw

enclosure

**ARTESIA DAILY PRESS**  
**LEGAL NOTICES**

Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico, 88211-0227, has filed Form C-108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval to reenter the Eddy "C" State No. 1 located 1980' FNL 1980' FWL, Section 2, Township 22 South, Range 28 East, Eddy County, New Mexico, and convert it to a salt water disposal well in the Delaware Sand formation from 3930' to 5970'. The maximum injection rate will be 3000 BWPD at a maximum surface injection pressure of 786 psi. Injection water will be sourced from area wells producing from the Delaware Sand formation. The disposal water will be injected into the Delaware Sand. Any interested party who has an objection to this must give notice in writing to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico, 87505, within fifteen (15) days of this notice. Any interested party with questions or comments may contact Brian Collins at Marbob Energy Corporation, Post Office Box 227, Artesia, New Mexico 88211-0227, or call 505-748-3303.

Published in the Artesia Daily Press, Artesia, New Mexico \_\_\_\_\_,  
2007.

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-015-23301
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EDDY "C" STATE
8. Well Number 1
9. OGRID Number 14049
10. Pool name or Wildcat UNDES INDIAN FLATS MORROW

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [X] Other [ ]
2. Name of Operator MARBOB ENERGY CORPORATION
3. Address of Operator P O BOX 227, ARTESIA, NM 88211-0227
4. Well Location Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line Section 2 Township 22S Range 28E NMPM EDDY County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3157' GR

Pit or Below-grade Tank Application [ ] or Closure [ ]
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ] OTHER: CONVERT TO SWD [X]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] P AND A [ ] CASING/CEMENT JOB [ ] OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MARBOB ENERGY CORPORATION PROPOSES TO CONVERT THIS WELL TO INJECTION. NMOCD C-108 "APPLICATION FOR AUTHORIZATION TO INJECT" IS ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].

SIGNATURE [Signature] TITLE PETROLEUM ENGINEER DATE 02/15/07

Type or print name BRIAN COLLINS E-mail address: engineering@marbob.com Telephone No. 505-748-3303
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

U.S. POSTAL SERVICE  
CERTIFIED MAIL  
POSTAGE WILL BE PAID BY ADDRESSEE  
NO POSTAGE  
NECESSARY  
IF MAILED  
IN THE  
UNITED STATES

7004 0550 0000 7457 8509  
7004 0550 0000 7457 8509

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
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For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

*JWD 2-22-28 (Geology)*  
Sent To  
**JUDAH OIL COMPANY**  
**P O BOX 568**  
**ARTESIA NM 88211-0568**

Street, Apt. No.,  
or PO Box No.  
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

U.S. POSTAL SERVICE  
CERTIFIED MAIL  
POSTAGE WILL BE PAID BY ADDRESSEE  
NO POSTAGE  
NECESSARY  
IF MAILED  
IN THE  
UNITED STATES

7004 0550 0000 7457 8448  
7004 0550 0000 7457 8448

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
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For delivery information visit our website at [www.usps.com](http://www.usps.com)

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Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

*JWD 2-22-28 (Geology)*  
Sent To  
**BASS ENTERPRISES PROD CO**  
**201 MAIN ST STE 3180**  
**FT WORTH TX 76102**

Street, Apt. No.,  
or PO Box No.  
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

U.S. POSTAL SERVICE  
CERTIFIED MAIL  
POSTAGE WILL BE PAID BY ADDRESSEE  
NO POSTAGE  
NECESSARY  
IF MAILED  
IN THE  
UNITED STATES

7004 0550 0000 7457 8516  
7004 0550 0000 7457 8516

U.S. Postal Service  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

*JWD 2-22-28 (Geology)*  
Sent To  
**NM STATE LAND OFFICE**  
**P O BOX 1148**  
**SANTA FE NM 87504-1148**

Street, Apt. No.,  
or PO Box No.  
City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

C12  
Dp

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

MAY - 2 '90

WELL API NO.  
30-015-23301

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eddy "C" State

8. Well No.  
1

9. Pool name or Wildcat  
Indian Flats

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address of Operator  
P.O. Box 670, Hobbs, NM 88240

4. Well Location  
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line  
Section 2 Township 22S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3157' 6"

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1101.

MIRU PU, PUMPED 250 BBLs DN CSG TO KILL WELL, TOH W/ 2 3/8" & 2 1/16" PROD TBG, TIH W/4" HOWCO CICR & 34 JTS 2 1/16" PH-6 HYDRIL TBG & 2 3/8" WS & SET CICR @ 9550 STING OUT CIRC WELL W/P&A MUD STING INTO CICR & SQZ WOLFCAMP PERFS 9834-55 W/55 SXS CLASS H CMT FINAL SQZ PRESSURE-3200 PSI CAP CICR W/5 SXS PULL UP HOLE & SET 235' BALANCED CMT PLUG F 8665 TO 8430 W/30 SXS CLASS C PULL UP HOLE & SET 225' BALANCED CMT PLUG F 7515 TO 7290 W/30 SXS CLASS C, TOH LD 2 1/16" IJ TBG & SETTING TOOL NDBOPE WELD ON 5 1/2" JT CSG & INSTALL CSG JACKS RIH W/FPI FREEPOINT 5 1/2" CSG @ 6998 JET CUT 5 1/2" CSG @ 6952, PULL & LD 5 1/2" CSG REC'D TTL 212 & 1 CUT JTS TIH W/ TBG TO 7002 CIRC WELLBORE W/P&A MUD SET 100' BALANCED CMT PLUG F 7002 TO 6902 W/30 SX CLASS C TAG PLUG @ 6910 SET 200' BALANCED CMT PLUG F 6300 TO 6100 W/ 30 SX CLASS C TOH W/1 JT PLUGGED TBG TIH TO 3800 & SET 200' BALANCED CMT PLUG FROM 3800 TO 3600 W/80 SX WOC 1 HR & TAG PLUG @ 3584 SET 200' BALANCED CMT PLUGS F 2700 TO 2500 W/52 SX & 550 TO 350 W/52 SX & 60' SURF PLUG F 60 TO GL W/16 SX CUT OFF WH INSTALL DRY HOLE MARKER, CHANGE STATUS TO PLUGGED & ABANDONED 4-28-90.

WORK STARTED 4-24-90 WORK ENDED 4-29-90

Post ID-2  
5-18-90  
P&A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

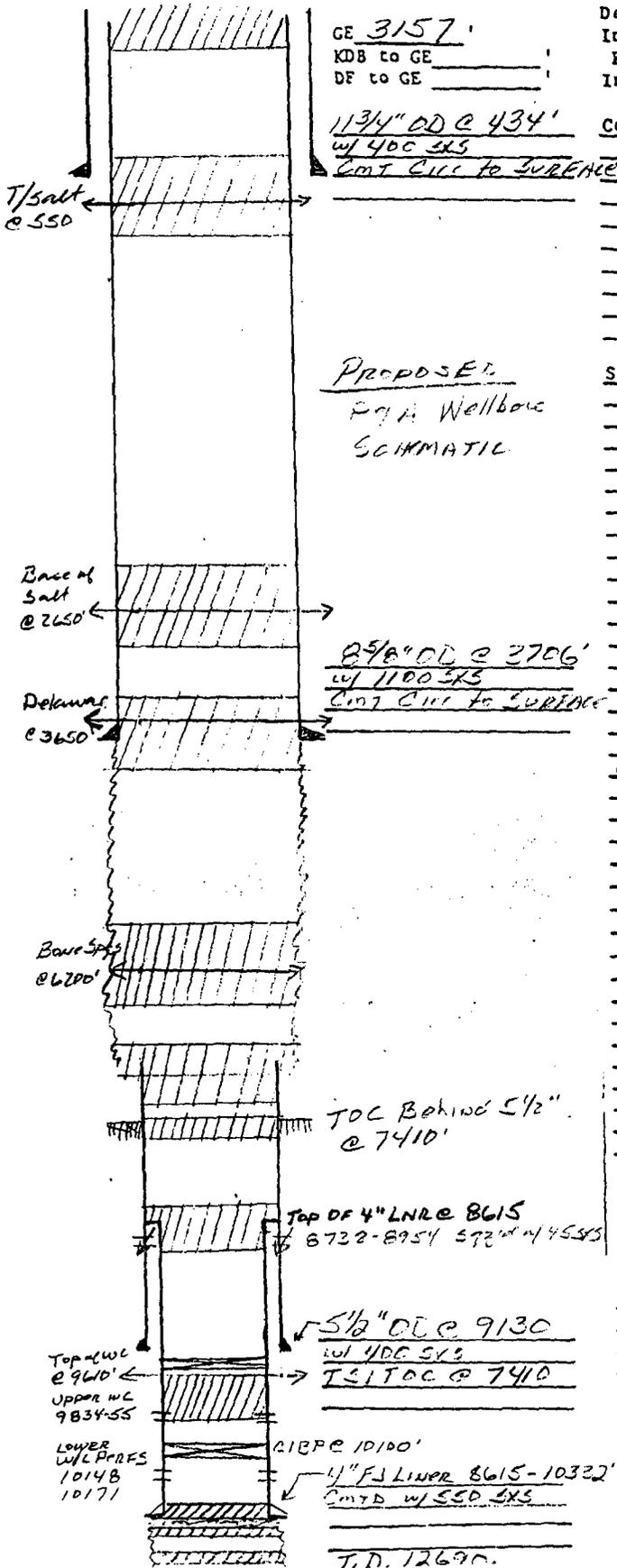
SIGNATURE M. E. Akins 4/30/90 TITLE Staff Drlg. Engr. DATE 4-30-90  
TYPE OR PRINT NAME M. E. Akins TELEPHONE NO. 393-4121

(This space for State Use)

APPROVED BY Johnny Robinson TITLE OIL AND GAS INSPECTOR DATE June 19, 1990  
CONDITIONS OF APPROVAL, IF ANY:  
OK  
GW

Well Data Sheet

LEASE & WELL NO. EDDY "C" STATE #1 FIELD/POOL INDIAN FLATS DATE 2-1-90  
LOCATION 1960' FEET FROM NORTH LINE AND 1960 FEET FROM WEST LIN  
SECTION 2 T22S R38E UNIT F COUNTY EDDY STATE NM



Date Completed 12-11-80  
Initial Formation  
From: \_\_\_\_\_ to \_\_\_\_\_ GOR  
Initial: Production  \_\_\_\_\_ bopd \_\_\_\_\_ b  
Or: Injection  \_\_\_\_\_ bwpd @ \_\_\_\_\_ p  
Completion Data:

PROPOSED  
Regr Wellbore  
SCHEMATIC

Subsequent Workover or Reconditioning:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

- 1) 12590 - 12690 w/ 50 SXS
- 2) 12160 - 12080 w/ 50 SXS
- 3) 11400 - 11300 w/ 50 SXS
- 4) 10940 - 10840 w/ 50 SXS
- 5) 9230 - 9130 Drilled CIP  
CIP @ 10100  
CIP @ 9550 390  
w/ 50 SXS
- 6) 8665 - 8465 w/ 25 SXS
- 7) 7510 - 7310 w/ 25 SXS
- 8) 100' Plug Across 5 1/2"
- 9) CSG STUB
- 10) 6300 - 6100 w/ 50 SXS
- 11) 3800 - 3600 w/ 50 SXS
- 12) 2700 - 1500 w/ 50 SXS
- 13) 550 - 350 w/ 50 SXS
- 14) 60 - SURFACE w/ 15 SXS

Present Inj.  \_\_\_\_\_ bwpd @ \_\_\_\_\_ psi  
Present Prod.  \_\_\_\_\_ bopd \_\_\_\_\_ bwpd  
DATE \_\_\_\_\_ GAS \_\_\_\_\_ MCFPD \_\_\_\_\_

Remarks Or Additional Data:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

EDDY "C" STATE #1  
FORMATION TOPS:

TOP/SALT	550
BASE/SALT	2650
TOP/YATES	2650
TOP/BONE SPRINGS	6200
TOP/WOLFCAMP	9610
CANYON	10890
STRAWN	11050
ATOKA	11390
MISS	12614

# Well Selection Criteria Quick Print

(WH\_SEC = 2 and WH\_TWPN = 22 and WH\_TWPD Like 'S' and WH\_RNGN = 28 and WH\_RNGD Like 'E')

API Well #	Well Name and No.	Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt	Lst Insp Dt
30-015-23037-00-00	LUCY PEARL STATE <i>OK</i>	OGS OPERATING CO INC	O	P	Eddy	S	B	2	22 S	28 E	330 N	2130 E		10/5/1999
30-015-22512-00-00	FORD STATE <i>OK</i>	JUDAH OIL	O	A	Eddy	S	C	2	22 S	28 E	330 N	2310 W		12/11/2006
30-015-22714-00-00	FORD STATE <i>OK</i>	JUDAH OIL	O	A	Eddy	S	F	2	22 S	28 E	1650 N	1650 W		10/17/2005
30-015-23301-00-00	PRE-ONGARD WELL	Mack	O	F	Eddy	S	F	2	22 S	28 E	1980 N	1980 W		
30-015-23337-00-00	LUCY PEARL STATE <i>OK</i>	JUDAH OIL	O	A	Eddy	S	G	2	22 S	28 E	1712 N	2310 E		10/17/2005
<del>30-015-23610-00-00</del>	JEFE GRANDE STATE	MARBOB ENERGY CORP	G	N	Eddy	S	M	2	22 S	28 E	660 S	660 W		

*Bad water flow @ 1200' in*

*Prepared inj well,*

*others all too shallow - all in upper, middle Delaware*

# Well Selection Criteria Quick Print

Tuesday, March 13, 2007

Page 1

(WH\_SEC = 35 and WH\_TWPN = 21 and WH\_TWPD Like 'S' and WH\_RNGN = 28 and WH\_RNGD Like 'E')

API Well #	Well Name and No.	Operator Name	Typ	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft EW	UICPrmt	Lst Insp Dt
30-015-22391-00-00	PRE-ONGARD WELL	Mack	O	P	Eddy	C	E	35	21 S	28 E	990 N	1650 W		
30-015-24966-00-00	INDIAN FLATS BASS FEDERAL 001	BEPCO, LP	O	A	Eddy	F	E	35	21 S	28 E	1980 N	660 W		10/17/2005
30-015-21715-00-00	INDIAN FLATS BASS FEDERAL 002	BEPCO, LP	O	A	Eddy	F	F	35	21 S	28 E	1980 N	1980 W		10/17/2005
30-015-22222-00-00	BIG EDDY UNIT	BEPCO, LP	S	A	Eddy	F	G	35	21 S	28 E	1980 N	2310 E	R-5693	9/13/2006
30-015-21325-00-00	BIG EDDY	BEPCO, LP	G	A	Eddy	F	J	35	21 S	28 E	1980 S	1980 E	ACOI-118	3/8/2006
30-015-22229-00-00	INDIAN FLATS BASS FEDERAL 004	BEPCO, LP	O	A	Eddy	F	K	35	21 S	28 E	2310 S	1650 W		10/17/2005
30-015-21853-00-00	INDIAN FLATS BASS FEDERAL 003	BEPCO, LP	O	A	Eddy	F	L	35	21 S	28 E	1650 S	330 W		10/17/2005
30-015-22672-00-00	PRE-ONGARD WELL	Mack	O	P	Eddy	M		35	21 S	28 E	330 S	990 W		
30-015-22671-00-00	INDIAN FLATS BASS FEDERAL 005	BEPCO, LP	O	A	Eddy	F	N	35	21 S	28 E	330 S	2310 W		10/17/2005
30-015-22673-00-00	INDIAN FLATS BASS FEDERAL 006	BEPCO, LP	O	A	Eddy	F	O	35	21 S	28 E	330 S	2310 E		10/17/2005

OK OK OK

Shallow than INT well

**Injection Permit Checklist 2/8/07**

**SWD Order Number** 1076      Dates: Division Approved \_\_\_\_\_ District Approved \_\_\_\_\_

Well Name/Num: SWD 2-22-28      Date Spudded: 5/8/80

API Num: (30-) 015-23301      County: EDDY

Footages 1,980 FNL / 1,980 FWL Sec 2 Tsp 22S Rge 28E

Operator Name: Marbel Energy Corporation      Contact Brian Collins

Operator Address: P.O. Box 227, Artesia, NM 88211-0227

Current Status of Well: P&A      Planned Work: RE-enter / install 5 1/2" frac maybe      Inj. Tubing Size: 2 7/8

	Hole/Pipe Sizes		Depths	Cement	Top/Method
Surface	14 3/4	11 3/4	434'	400	CIRced
Intermediate	11"	8 5/8	3706	1100	CIRced
Production	7 7/8	5 1/2	6100	700 ft <sup>3</sup>	≈ 3000'
Last DV Tool					
Open Hole/Liner					
Plug Back Depth					

Diagrams Included (Y/N): Before Conversion  After Conversion   
 Checks (Y/N): Well File Reviewed  ELogs in Imaging

Intervals:	Depths	Formation	Producing (Yes/No)
Salt/Rotash	<u>OK</u>	<u>OUT of BETH</u>	
Capitan Reef	<u>OK</u>		
Cliff House, Etc:			
Formation Above		<u>D.olan</u>	
Top Inj Interval	<u>3,930</u>	<u>Lower D.olan</u>	
Bottom Inj Interval	<u>5,970</u>	<u>Lower D.olan</u>	
Formation Below	<u>6,200'</u>	<u>BRESTRING</u>	

*3674' = Top Cherry Canyon*

786 PSI Max. WHIP  
NO Open Hole (Y/N)  
NO Deviated Hole (Y/N)

**Fresh Water:** Depths: < 434' Wells(Y/N) Yes Analysis Included (Y/N) Yes Affirmative Statement Yes

**Salt Water Analysis:** Injection Zone (Y/N/NA) Delaware Dispwaters (Y/N/NA) Yes Types: Delaware

**Notice:** Newspaper(Y/N) \_\_\_\_\_ Surface Owner SLO Mineral Owner(s) \_\_\_\_\_

Other Affected Parties: JUDAH Bass

**AOR/Repairs:** NumActiveWells 0 Repairs? \_\_\_\_\_ Producing in Injection Interval in AOR \_\_\_\_\_

AOR Num of P&A Wells 0 Repairs? \_\_\_\_\_ Diagrams Included? \_\_\_\_\_ RBDMS Updated (Y/N) \_\_\_\_\_

Well Table Adequate (Y/N) Yes AOR STRs: Sec \_\_\_\_\_ Tsp \_\_\_\_\_ Rge \_\_\_\_\_ UIC Form Completed (Y/N)

New AOR Table Filename \_\_\_\_\_ Sec \_\_\_\_\_ Tsp \_\_\_\_\_ Rge \_\_\_\_\_ This Form completed 3/13/07

**Conditions of Approval:** Sec \_\_\_\_\_ Tsp \_\_\_\_\_ Rge \_\_\_\_\_ Data Request Sent \_\_\_\_\_

*Mack is operator - well is P&AED  
 - need Final Newspaper NOTICE*

**AOR Required Work:** \_\_\_\_\_

**Required Work to this Well:** \_\_\_\_\_